

***Petition for Annual Performance Review for the year 2023-24***

**Volume - 11**

***Submitted to***

**THE HON'BLE WEST BENGAL  
ELECTRICITY REGULATORY COMMISSION**

***by***

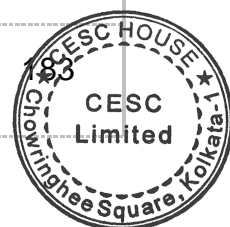


**CESC HOUSE  
CHOWRINGHEE SQUARE  
KOLKATA 700 001**

**Consolidated APR 2023-24**

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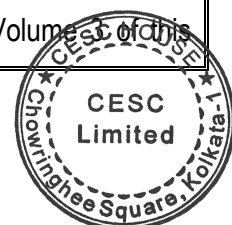


## Status report on adherence to the directives for the year 2023-24

Adherence to directives in respect of Tariff Orders: MYT8 Tariff Order dated 03.09.2024, MYT 7 Tariff Order dated 01.08.2022 r/w Tariff Order 2022-23 dated 11.12.2023, MYT 6 Tariff Order dated 03.02.2022 and MYT 5 Tariff Order dated 04.07.2018

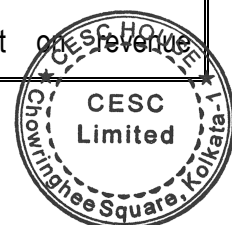
**Table 1: Compliance to directives as per Tariff Orders for MYT8 dated 03.09.2024 and MYT 7 dated 01.08.2022**

Ref in Tariff Order	Directives (in summarised form)	Reference
4.8.12 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>• CESC is directed to submit updated communication from the Office of the Coal Controller, on the coal grade of Sarisatolli Coal Mine in FPPCA petition for concerned year.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to the document placed in Volume 3, pages 269-271 submitted through FPPCA petition 2023-24 and Volume 5, pages 269-271 of this petition.</li> </ul>
9.3.4 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>• To approach the GST authority for appropriate ruling for nil rating of GST on the captive coal consumption from the mines located within West Bengal.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to submission text para 82(k), pages 61-62 of Volume 1 submitted through FPPCA Petition 2023-24.</li> <li>• Kindly refer to Note on GST furnished in pages 296-327 of Volume 3 of the FPPCA Petition 2023-24. Also, kindly refer to such note placed in Volume 5, pages 296-327 of this petition.</li> </ul>
4.8.15 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>• CESC Limited is directed to submit all relevant documents with FPPCA petition in support of their claim for GST on captive coal and the Commission will review the applicability of GST on captive coal in APR stage.</li> </ul>	<ul style="list-style-type: none"> <li>• Note on allowability of GST on various cost components of coal from captive mine, breakup and sample invoices are placed in Volume 3, pages 328-329 and in Volume 4, pages 74-80 of the FPPCA petition 2023-24. Relevant audited certificate was furnished in the FPPCA petition 2023-24. Also, kindly refer to such documents placed in Volume 5, pages 328-329 and Volume 6, pages 74-80 of this petition. Relevant audited certificates have been furnished in Volume 3 of this</li> </ul>



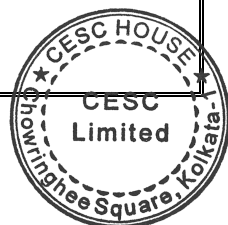
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
		petition.
4.8.34, 9.1.2 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>• CESC is directed to procure coal from the cheapest source for balance requirement of coal after FSA and captive coal.</li> <li>• Justification with supporting documents during FPPCA petitions of respective year that coal other than FSA and captive is procured from the cheapest source for balance requirement.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to submission text paras 13, 45-49 of Volume 1 submitted through FPPCA petition 2023-24</li> <li>• The balance requirement was met through e-auction procurement, which has been made based on the prices discovered through transparent competitive bidding in the e-auction platform. Also, kindly refer submission text paras 45-49 submitted through FPPCA petition 2023-24.</li> </ul>
4.8.37, 9.1.1 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>• CESC Limited to submit basis of choosing the independent third-party agency for testing heat value of oil in APR petitions of respective year.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to submission text para 79, page 55 submitted through FPPCA petition 2023-24 and document of selection of such third-party agency for testing of heat value of oil placed have been furnished in Volume 7, pages 130-135 of the FPPCA petition 2023-24 and Volume 9, pages 130-135 of this petition.</li> </ul>
4.9.18 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>• To come up with the STU charges paid / to be paid by them on actual basis as per respective tariff orders and associated STU losses in their FPPCA and APR application.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to Form 1.10 pages 123-131 and the Audited certificates placed in Annex C5 in pages 207-211 of Volume 1 of the FPPCA Petition 2023-24. Also, kindly refer to Forms 1.10 placed in Volume 2, pages 29-37 and Audited Certificates in Volume 3, pages 311 to 315 of this petition.</li> </ul>
4.9.2 of the Tariff Order for the years 2020-21 and 2021-22		
4.9.2 of Tariff Order	<ul style="list-style-type: none"> <li>• The difference between the variable cost</li> </ul>	<ul style="list-style-type: none"> <li>• Reconciliation statement on revenue</li> </ul>



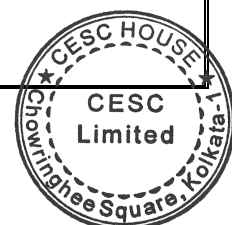
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
for the years 2018-19 and 2019-20  4.5 of the Tariff Order for the year 2016-17	allowed in this order and the actual variable cost paid/ to be paid by CESC Limited and additional charges, if any, shall be recovered which shall be reconciled in the relevant FPPCA and APR for the concerned year.	recovered based on approved variable cost in terms of tariff order and net consolidated FPPC amount prayed for through this petition, has been placed in page 125 of Volume 9 of the FPPCA Petition. Also, kindly refer to such reconciliation statement placed in Volume 11 of this petition.  • The Electricity (Amendment) Rules, 2022 ("Amendment Rules") came into effect from 2 January 2023. Following the date of effect, Rules takes precedence over the Regulations.
5.2.11 and 9.1.4 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>Actual contractual manpower engaged after 31.03.2023 in regular establishment of distribution function and corresponding expenditures under employee cost for contracted manpower in APR petitions for the years FY 24 to FY26 with auditor's certificate and required data in Form 1.17(h).</li> <li>Actual manpower and expenditures under employee cost for contracted manpower in regular establishment at generating stations in APR petitions for the years FY 24 to FY26 with auditor's certificate and required data in Form 1.17(h).</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the Form 1.17 (h), pages 120-121 and Note 2 under Notes on Expenditure including Other Expenses centrally maintained - Form 1.12 to 1.17(j) of Volume 2 and Audited certificates placed in Volume 3, pages 275 of this petition.</li> </ul>
5.8.12 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>For Generation, CESC shall come up with detailed justification of asset addition with existing gap in technical parameters and the</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to detailed reports placed in Volume 14 of this petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	<p>specific projected improvement in such parameters while submitting respective APR petitions during truing up exercise.</p> <ul style="list-style-type: none"> <li>For distribution projects other than small schemes covered under regulation 2.8.4.1 of the Tariff Regulations, CESC Limited shall follow the due investment approval procedure specified in the Tariff Regulations. CESC shall comply with Regulation 2.8.4.1.iii while taking up small schemes.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the Report on Capex placed in Volume 11 of this petition. Capital expenditure has been incurred in small schemes for which no prior approval of the Hon'ble Commission is necessary.</li> </ul>
5.8.21 of Tariff Order for 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>CESC shall come up with actual assets created, if any, out of sale proceeds at the APR stage for respective years.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to form 1.18(d) placed in Volume 2, page 131 of this petition.</li> </ul>
<p>5.18.2 of Tariff Order for the years 2023-24 and 2024-25</p> <p>5.20.2 of Tariff Order for the years 2020-21 and 2021-22</p> <p>5.20.2 of Tariff Order for the years 2018-19 and 2019-20</p> <p>5.20.2 of Tariff Order for the year 2017-18</p>	<ul style="list-style-type: none"> <li>To furnish final assessment order of Income Tax Authority for each assessment year corresponding to relevant financial year or other valid documents along with Auditor's certificate in respect of income tax assessed and actual income tax paid after adjustment of credit of income tax for the relevant financial year while submitting APR application.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to Auditors' Certificate Annex C16 placed in pages 280-282 of Volume 3 of this petition.</li> <li>Kindly refer to note 7 on Income Tax under "Notes on Expenditure including Other Expenses centrally maintained – Form 1.12 to 1.17(j)" of Volume 2 of this petition.</li> <li>Also refer to the tax assessment orders of 2020-21 to 2022-23 placed in Volume 11 of this petition.</li> </ul>
5.26.9 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>To submit Break up of 'Other General receipts arising from and ancillary or incidental to the business of electricity' in</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to Form 1.26, Volume 2 of this petition.</li> </ul>



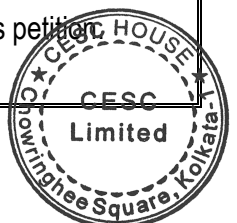
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	APR petitions of respective years.	
5.27.1 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>Benefit passed on to consumers - The net income derived from other auxiliary services and other business, if any, at actuals shall be dealt with in APR for respective years.</li> <li>CESC to submit details of earnings and expenditure with auditor's certificate.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to Audited Certificates Annex C25, Annex C32 and Annex C33 placed in Volume 3 of this petition.</li> </ul>
8.14 and 9.1.10 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>Distribution licensee shall maintain separate accounts for receipts from open access consumers in terms of wheeling charges, cross-subsidy surcharge, additional surcharge and any other applicable charges.</li> <li>Distribution licensee shall submit the details along with its APR petition of respective years.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to Form 1.27, Volume 2 of this petition.</li> </ul>
9.1.8 of Tariff Order for the years 2023-24 and 2024-25  5.22.2 of Tariff Order for the years 2020-21 and 2021-22  5.22.4 of Tariff Order for the years 2018-19 and 2019-20  5.22.4 of Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>Investment of the amounts so far created under Reserve for unforeseen exigencies must be done in accordance with the provisions of the Tariff Regulations. Income from such investments of Reserve for Unforeseen Exigencies as was previously directed, shall be reinvested for the same purpose and shall be shown separately supported by necessary audited data for any year.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to Auditors' Certificate Annex C17 placed in pages 283-286 of Volume 3 of this petition.</li> <li>Kindly also refer to note under Form 1.18(c)(i) of Volume 2 of this petition.</li> </ul>



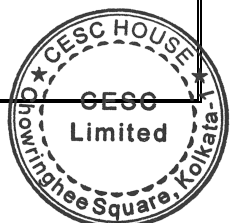
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
7.11 and 9.1.9 of Tariff Order for the years 2023-24 and 2024-25  7.4.4 of the Tariff Order for the year 2020-21 and 2021-22	<ul style="list-style-type: none"> <li>To indicate the 'Green Tariff' in electricity bills along with amount of 'Green Tariff' payable by the consumers for the relevant Period.</li> <li>The details of category wise green tariff collected including the total energy shall be furnished in the APR application.</li> </ul>	<ul style="list-style-type: none"> <li>Complied.</li> <li>Kindly refer to documents placed in Volume 12, pages 267 of this petition.</li> </ul>
7.12 of Tariff Order for the years 2023-24 and 2024-25  7.9 of the Tariff Order for the years 2020-21 and 2021-22  9.3.7 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>To comply with the requirements of regulation 6.4.2 and to submit information regarding availability and actual generation to SLDC in line with regulation 6.4.2 of the Tariff Regulations, in such format as may be required by SLDC.</li> </ul>	<ul style="list-style-type: none"> <li>Complied</li> <li>Kindly refer to the SLDC certificates placed in Volume 10, pages 185-268 of this petition.</li> </ul>
5.8.11 and 9.1.6 of Tariff Order for 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>CESC to provide details of asset addition along with date of put in use of such asset as well as the adjustments in case of replaced asset during APR stage.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to BIU and Disposition Scrapping Reports placed in Volume 15, Volume 16 and Forms 1.18, 1.18(d) placed in Volume 2, of this petition. Also, kindly the Report on Capex placed in Volume 11 of this petition.</li> </ul>
9.3 of Tariff Order for the years 2023-24 and 2024-25  9.2 of the Tariff Order for the years 2020-21	<ul style="list-style-type: none"> <li>Showing through Affidavit that no expenditure has been claimed by CESC Limited on employee or infrastructure or any other support or O&amp;M activity pertaining to any other business unrelated to the licensed business.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the Note 2 of Notes on Expenditure including Other Expenses centrally maintained-Form 1.12 to 1.17(j), Volume 2 and report on Other Initiatives placed in Volume 11 of this petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
and 2021-22  8.16a) of Tariff Order for the year 2017-18		
9.4 of Tariff Order for the years 2023-24 and 2024-25  9.3 of the Tariff Order for the years 2020-21 and 2021-22	<ul style="list-style-type: none"> <li>Reconciliation statement, duly certified by the auditor, for items of expenditure wherever the amount claimed in APR petition differs from the Annual Accounts.</li> </ul>	<ul style="list-style-type: none"> <li>Fuel and power purchase costs are determined in terms of the Regulations of the Hon'ble Commission and as such are not extracted from the Audited Accounts.</li> <li>Kindly refer reconciliation statement placed in Volume 2 and Other Expenses Auditor's Certificates Annex C5 page 269 placed in Volume 3 of this petition.</li> </ul>
9.5 of Tariff Orders for the years 2023-24 and 2024-25  9.4 of the Tariff Order for the years 2020-21 and 2021-22	<ul style="list-style-type: none"> <li>Endeavor to purchase low-cost fossil fuel-based cogeneration power from the plants located within the state subject to ceiling rate specified in the regulation.</li> <li>Submission of a quarterly report regarding compliance of RPO</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer submission text para 4.2.1 of Volume 1 of this petition.</li> <li>Quarterly Report is placed in Volume 11 of this petition.</li> </ul>
4.8.6 of the Tariff Order for the years 2020-21 and 2021-22  4.8.6 of Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>To submit all the related documents including tax deposited i.r.o extracted coal from captive mines during FPPCA petition for the respective years.</li> </ul>	<ul style="list-style-type: none"> <li>Complied</li> <li>Kindly refer to submission text para 82(k), pages 61-62 submitted through Volume 1 of the FPPCA Petition 2023-24.</li> <li>Note on GST have been furnished in pages 296-327 of Volume 3 of FPPCA Petition 2023-24. Also, kindly refer to such note placed in Volume 5, pages 296-327 of this petition.</li> </ul>





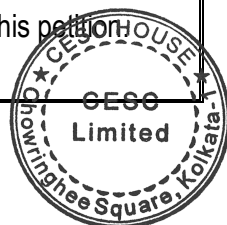
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
4.8.19, 9.1.3 of Tariff Order for the years 2023-24 and 2024-25	<ul style="list-style-type: none"> <li>To submit actual yields with supporting documents during FPPCA petition.</li> <li>Break up of costs under the head 'other incidental charges' in the FPPCA petition for the respective years.</li> </ul>	<ul style="list-style-type: none"> <li>Audited Certificates on GST have been furnished through Volume 1, pages 223-224 submitted through FPPCA petition 2023-24. Also, refer to such certificates placed in Volume 3, pages 277 to 278 of this petition.</li> <li>Kindly refer to Statement 2 and Annex A5 placed in Volume 1, pages 154-159 of the FPPCA petition 2023-24. Also, refer to such documents furnished in Volume 2, pages 56-61 of this petition.</li> <li>Kindly refer to page 59 of Volume 9 of the FPPCA Petition 2023-24. Also, refer to such document placed in Volume 11 of this petition.</li> <li>Kindly refer to Statement 2 and notes under the same, Volume 1, pages 154-158 and pages 172-175 submitted through FPPCA petition 2023-24. Also kindly refer to such documents placed in Volume 2, pages 56-60 of this petition.</li> </ul>
4.8.14 of the Tariff Order for the years 2020-21 and 2021-22	<ul style="list-style-type: none"> <li>CESC Limited is directed to arrange for measuring GCV of coal through third party sampling in terms of fourth provision of regulation 5.8.2 of the Tariff Regulations and also submit a report along with the APR petition of respective years</li> </ul>	<ul style="list-style-type: none"> <li>Results of actual coal quality testing by CIL empanelled testing agency have already been in place, in terms of relevant Regulations at the unloading end. Such testing agency is selected from the list of CIL-empanelled testing agencies. Copies of consignment wise quality certification</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
		<p>by such agency at unloading end have been furnished in Volume 7, pages 4-105 of the FPPCA Petition 2023-24. Also, kindly refer to Volume 9, pages 4-105 of this petition.</p> <ul style="list-style-type: none"> <li>Note on GCV measurement have been placed in Volume 7, pages 297-347 of the FPPCA petition 2023-24. Also, kindly refer to Volume 9, pages 297-347 of this petition.</li> </ul>
<p>4.8.15 of the Tariff Order for the years 2020-21 and 2021-22</p> <p>5.26.2 of Tariff order for the years 2018-19 and 2019-20</p>	<ul style="list-style-type: none"> <li>To submit all relevant data related to revenue earned from sale of washery rejects during APR of respective years on actual basis in addition to the directives on washery rejects in different tariff and APR orders.</li> </ul>	<ul style="list-style-type: none"> <li>In terms of the CERC Tariff Regulations and MoC Policy, revenue from sales of washery rejects is not required to be shared. Kindly refer to submission text para 12.12.4, of Volume 1 of this petition.</li> <li>Also, kindly refer to necessary documents placed in pages 341-349 of Volume 5 of this petition.</li> </ul>
<p>5.5.4.6 of the Tariff Order for the years 2020-21 and 2021-22</p> <p>5.5.2.9 of Tariff Order for the years 2018-19 and 2019-20</p> <p>5.6.2.9 of Tariff Order for the year 2017-18</p>	<ul style="list-style-type: none"> <li>To submit the details of the process adopted for selection of the Insurance Company and the items covered along with the APR application</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the documents related to offers received from various insurers placed in Volume 11 of this petition.</li> </ul>
5.10.3 of the Tariff Order for the years 2020-21 and 2021-22	<ul style="list-style-type: none"> <li>Interest on Revenue Account Loans: To submit details of loan drawal in the APR.</li> </ul>	<ul style="list-style-type: none"> <li>Relevant information has been furnished in Form C in Volume 2 of this petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

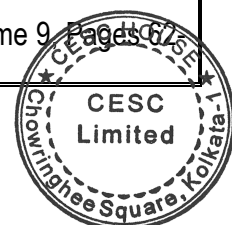
Ref in Tariff Order	Directives (in summarised form)	Reference
5.10.3 of the Tariff Order for the years 2018-19 and 2019-20		
9.1.7 of Tariff Order for the years 2023-24 and 2024-25 5.12.2 of Tariff Order for the years 2020-21 and 2021-22 5.12.2 of Tariff Order for the years 2018-19 and 2019-20 5.12.2 of Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>• CESC Limited is required to submit actual audited data for interest on consumers' security deposits and to confirm that the entire amount of interest payment has been made in terms of the Commission's concerned Regulations including refund of security deposits to outgoing consumers.</li> <li>• An Auditor's certificate in this regard shall be submitted indicating movement of security deposit during the year indicating fresh receipts and refunds separately along with corresponding interest provided in the accounts and actually paid during the year on the same.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to Auditors' Certificate, Annex C20 placed in pages 295 to 298 of Volume 3 of this petition.</li> <li>• Also refer to the report on Security Deposit placed in Volume 11 of this petition.</li> </ul>
5.18.1 of Tariff Order for the years 2020-21 and 2021-22 5.18.1 of Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>• To come up with proposal on write off intangible asset in APR based on actual financial results.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to Form 1.18(b) of Volume 2, of this petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

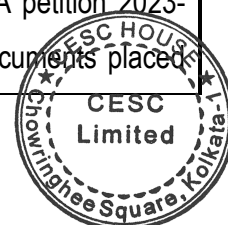
**Table 2: Compliance to directives as per Tariff Order for the years 2018-19 and 2019-20 dated 03.02.2022**

Ref in Tariff Order	Directives (in summarised form)	Reference
9.3.1 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>Submission of Actual audited figure for each head of expenditure whether controllable or uncontrollable properly allocating between generation and distribution functions.</li> <li>Submit reconciliation statement for each head of expenses necessitating any adjustment separately.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the Allocation statement provided under Form E(A) to E(B) placed in Volume 2 of this petition.</li> <li>Kindly refer to the submission text para 11.3 placed in Volume 1 of this petition. Kindly refer to notes on expenditure including Other Expenses centrally maintained – Forms 1.12 to 1.17(j) furnished in Volume 2 of this petition.</li> </ul>
9.3.2 of the Tariff Order for the years 2018-19 and 2019-20  8.6 of Tariff Order for the year 2017-18 (Point i) and iii))	<ul style="list-style-type: none"> <li>Power purchase from different source(s) (including from exchanges) other than the existing sources having supply pattern and cost involvement / economics more favourable for consumers.</li> <li>To reduce its dependency on costlier thermal sources.</li> </ul>	<ul style="list-style-type: none"> <li>The Company procures power from various sources, viz. generating stations of the Company, other long term and short-term sources including power exchanges, considering relative economics. In terms of the direction of the Hon'ble Commission, the Company is regularly disclosing its day-ahead schedule on public domain daily. Kindly refer to the submission text para 12, pages 10-11 of Volume 1 submitted through FPPCA Petition 2023-24. Also refer to the communication submitted to the Hon'ble Commission on 16.08.2022 placed in Volume 9, page 124 of the FPPCA petition and Volume 11 of this petition. Notes on Merit Order Dispatch Philosophy and usage of power from SGS have been placed in Volume 9, Pages 1067</li> </ul>



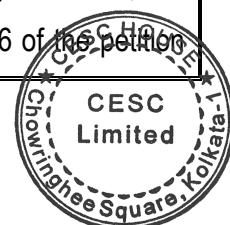
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	<ul style="list-style-type: none"> <li>• Short term power procurements which do not require to have prior permission of the Commission in terms of regulations shall be done in terms of extant guidelines of Government of India.</li> </ul>	<p>67 of the FPPCA petition 2023-24 and Volume 11 of this petition.</p> <ul style="list-style-type: none"> <li>• Power Purchase details have been placed in Form 1.6 on pages 108-112, and Form 1.10 in pages 123-135 and chart on power procurement made pages in terms of the Tariff Regulations in Volume 1 of the FPPCA Petition 2023-24 and Pages 13-17 and 29-41 Volume 2 of this petition.</li> <li>• Kindly refer to submission text para 86, pages 72-73 of Volume 1 of the FPPCA Petition 2023-24 and Submission text para 8.2 of Volume 1 of this petition and pages 122-150 of Volume 8 of the FPPCA Petition 2023-24 and Volume 10, pages 122-150 of this petition.</li> </ul>
9.3.5 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>• To examine requests from HEL regarding participation by the Generator in e-auction of coal in rail or RCR mode and concur such procurement strictly from marginal cost angle duly keeping the prudence of power purchase cost in mind.</li> <li>• If road transport is involved, CESC Limited shall get assured that road transport cost is determined by HEL through a public and transparent system duly keeping in mind the</li> </ul>	<ul style="list-style-type: none"> <li>• Complied</li> <li>• Prior concurrence from CESC for participating in RCR based e-auction has been sought by Haldia.</li> <li>• Public and Transparent system is being followed by Haldia while awarding contracts for road transport. Kindly refer to the documents placed in Volume 8, pages 1-22 of the FPPCA petition 2023-24. Also refer to such documents placed</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	schedule of rates operated in the area by the supplying Coal CPSU.	in Volume 10, pages 1-22 of this petition.
4.6.2 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>It is considered that CESC will adopt economic despatching schedule/ merit order despatch. Surplus energy is required to be appropriately sold out / banking / swap to the persons other than consumers and licensee. The Commission will review the matter while truing up during the APR of concerned years.</li> </ul>	It has already been submitted to the Hon'ble Commission that downward impact on the PLF of the embedded stations, due to merit order protocol has been in the overall interest of the consumers. Kindly refer to submission text para 12 pages 10-11, of Volume 1 of the FPPCA Petition 2023-24 and Submission text para 8.2, page 62 of this petition. Also, communication sent to the Hon'ble Commission dated 16.08.2023, has been placed in Volume 9, page 124 and note on Merit Order Dispatch Philosophy placed in Volume 9, Pages 62-67 of the FPPCA petition 2023-24 and Volume 11 of this petition.
4.8.8 of the Tariff Order for the years 2018-19 and 2019-20	<ul style="list-style-type: none"> <li>The Commission will consider road bills, if any, during FPPCA on actual basis subject to submission of following documents: <ul style="list-style-type: none"> <li>i. Distance from coal mines to nearest siding with details</li> <li>ii. Weighted average of above distance if there are more than one location for a particular source with computation</li> <li>iii. Bidding documents to select successful service provider(s) for this job</li> <li>iv. Newspaper publication intimating above</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>Complied</li> <li>Relevant documents regarding Points i) and ii) have been placed in Volume 1, pages 164-166 and 178-179 of the FPPCA petition 2023-24. Also, kindly refer to such documents furnished in Volume 2 of this petition.</li> <li>Relevant documentation has been placed in pages 67 to 202, 220 to 236, 247 to 349 of Volume 5 and pages 1 to 33, 64-65, 75 to 300 of Volume 6 of the petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	<p>bidding</p> <p>v. Work Order to the successful service provider</p> <p>vi. Any other documents felt required from the points of view of transparency and reasonability along with necessary backup data and information</p>	<p>respectively of the FPPCA petition 2023-24. Also, kindly refer to pages 67 to 202, 220 to 236, 247 to 349 of Volume 7 and pages 1 to 33, 64-65, 75 to 300 of Volume 8 of this petition.</p>

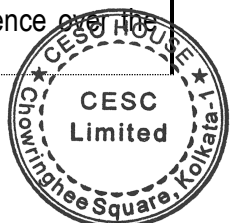
**Table 3: Compliance to directives as per Tariff Orders for the year 2017-18 and 2016-17**

Ref in Tariff Order	Directives (in summarised form)	Reference
8.2 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>The Commission gave some directions in paragraphs 4.2, 4.3, 4.4, 4.5, 4.6, 4.16 and 4.21 of the tariff order for the year 2016 – 2017 which shall also continue in this order.</li> </ul>	<ul style="list-style-type: none"> <li>Details of compliance furnished through this petition.</li> </ul>
8.2 of Tariff Order 2017-18 (4.2 of the Tariff Order 2016-17)	<ul style="list-style-type: none"> <li>Maintaining relevant time schedules as specified in the regulations for filing of petition</li> <li>Consideration of related costs in computation of Monthly Fuel and Power Purchase cost</li> </ul>	<ul style="list-style-type: none"> <li>Complied.</li> <li>The Electricity (Amendment) Rules, 2022 ("Amendment Rules") came into effect from 2 January 2023.</li> <li>CESC computed the FPPAS as per the Schedule-II Formula to the best of understanding, by applying the percentage on the individual consumer's bills. However, FPPAS collection was kept in</li> </ul>



## Status report on adherence to the directives for the year 2023-24

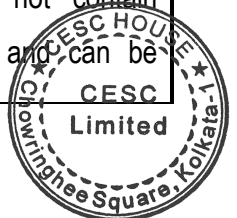
Ref in Tariff Order	Directives (in summarised form)	Reference
		abeyance in the year 2023-24 pending clarity on methodology and application of the formula on billing components which was sought from MoP and the Hon'ble Commission. However, the company has started collecting FPPAS from June 2024.
8.2 of Tariff Order 2017-18 (4.3 of the Tariff Order 2016-17)	<p>Capping the amount that may be claimed in FPPCA at the end of any year within the summated value of the following factors:</p> <ul style="list-style-type: none"> <li>• impact due to rounding off against the applicable Monthly fuel and power purchase cost of that year;</li> <li>• impact due to non-recovery of any additional fuel cost of March of any year over and above what is recovered on the basis of Monthly fuel and power purchase cost as calculated from data of February and</li> <li>• impact due to application of disallowance of cost as per FPPCA formula at FPPCA determination stage.</li> </ul>	<ul style="list-style-type: none"> <li>• Complied</li> <li>• Reconciliation statement as applicable have been placed in page 125 of Volume 9 of the FPPCA Petition 2023-24 and Volume 11 of this petition.</li> </ul>
8.2 of Tariff Order 2017-18 (4.4 of Tariff Order 2016-17)	<ul style="list-style-type: none"> <li>• Submission of calculation sheets of Monthly Fuel and Power Purchase cost</li> <li>• Uploading such calculation sheet in website for each month and maintaining the same till publication of the worksheet for the next month.</li> <li>• Publishing the notification of change of Monthly</li> </ul>	<ul style="list-style-type: none"> <li>• Complied</li> <li>• The Electricity (Amendment) Rules, 2022 ("Amendment Rules") came into effect from 2 January 2023. Following the date of effect, Rules takes precedence over the</li> </ul>





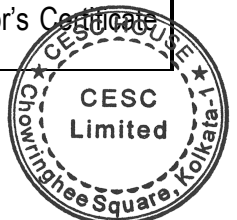
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	fuel and power purchase cost in newspapers.	<p>Regulations.</p> <ul style="list-style-type: none"> <li>• In terms of the 1(12) of Schedule-II of the Electricity (Amendment) Rules, 2022, the Company uploaded the fuel and power purchase adjustment surcharge formula with calculation on its website.</li> <li>• Also archived the same through a dedicated web address</li> </ul>
8.2 of Tariff Order 2017-18 (4.5 of Tariff Order 2016-17)	<ul style="list-style-type: none"> <li>• Furnishing along with FPPC petitions, a list of fuel or power purchase bills, which has not been claimed under Monthly fuel and power purchase cost calculation along with the provisions of the Tariff Regulations under which such claim has not been done.</li> <li>• Submission of a reconciliation statement to establish that CESC has followed the directions of the Hon'ble Commission given in earlier paragraphs of the Order with regard to Monthly fuel and power purchase cost computation.</li> </ul>	<ul style="list-style-type: none"> <li>• Complied</li> <li>• Reconciliation statement between FPPAS and FPPCA as applicable have been placed in page 125 of Volume 9 of the FPPCA Petition 2023-24 and Volume 11 of this petition.</li> </ul>
4.21 of the Tariff Order for the year 2016-17	<p>Segregation of technical and commercial losses:</p> <ul style="list-style-type: none"> <li>• Submission regarding technical and commercial</li> </ul>	<ul style="list-style-type: none"> <li>• The losses at EHT level and 33kV level generally do not contain commercial losses, and can be</li> </ul>



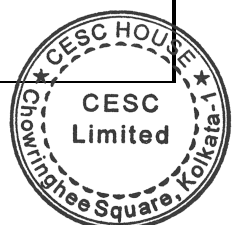
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	losses.	assumed as technical losses. Estimation of the technical losses of a distribution system involves cumbersome theoretical process, which varies based on various factors like loading pattern, ambient temperature, conductor/winding temperature, proximity to other cables/conductors, etc. Moreover, the technical losses in bus bars, connectors, joints, fuses etc. and also losses during faults are not amenable to calculations. Kindly refer to Para 5.3 of submission text placed in Volume 1 and Annex 4 placed in Volume 2 of this petition.
8.3.1 of the Tariff Order for the year 2017-18	<p>(i) Furnishing following details through Notes of Annual Accounts or Auditor's Certificates:</p> <ul style="list-style-type: none"> <li>Expenditure considered under tariff petitions to be provided separately for distribution, generation and sale of energy function.</li> </ul>	<ul style="list-style-type: none"> <li>Necessary details, Auditor's Certificates and relevant forms have been furnished in this APR petition.</li> <li>Kindly refer to Annex C5 of Volume 3 (page 269) in this petition.</li> </ul>
8.3.1 (ii) and (iii) and 8.3.2 (iv) of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>Penalty etc. to be shown separately for distribution, generation and sale of energy function.</li> </ul>	<ul style="list-style-type: none"> <li>In compliance with the Tariff Regulations, Form 1.17(j) has been duly furnished in this petition. Also, Auditor's Certificate</li> </ul>



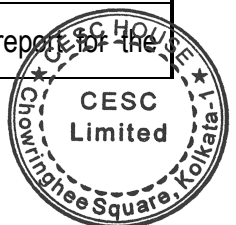
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
		in this respect has been furnished in this petition. Kindly refer to submission text para 13.3 of Volume 1, Form 1.17(j) of Annex 1, Volume 2 and Annex C23 of Volume 3 of this petition.
8.3.1 (iv) & 8.3.2 (iii) of the Tariff Order 2017-18	<ul style="list-style-type: none"> <li>• AT&amp;C loss for the years concerned in line with the computation methodology as specified in Form 1.8 of the Tariff Regulations.</li> </ul>	<ul style="list-style-type: none"> <li>• All relevant figures for computation are certified by auditors as detailed hereunder:</li> <li>• Kindly refer Form 1.7 and Form 1.8 of Annex 1, Volume 2 (pages 21-22), Annex C3 (page 265) and Annex C18 of Volume 3 (page 287-290) furnished in this petition.</li> </ul>
8.3.2 of the Tariff Order for the year 2017-18	Submission of Auditor's Certificates with APR petition for the following parameters.	
8.3.2 (i)	<p>Based on fixed asset register,</p> <ul style="list-style-type: none"> <li>• The distribution line and the transmission line if any length in CKM for each level of Voltage related to the asset.</li> <li>• The number of transformers and total capacity of transformation in MVA or kVA for each category of transformers for distribution system.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to submission text para 12.6.5 of Volume 1 and Annex C6 and Annex C7 of Volume 3 (pages 270, 271) in this petition.</li> </ul>



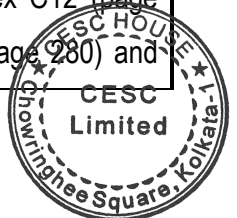
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
8.3.2 (ii)	For the year concerned under the APR the actual number of Consumers, the consumption level in MU and total connected load in kVA for each category of consumers on whom the tariff rate has been issued in the tariff order of the year corresponding to the APR under consideration.	<ul style="list-style-type: none"> <li>Kindly refer to submission para 11.6 of Volume 1 and Annex C4 of Volume 3 (page 268) in this petition.</li> </ul>
8.3.2 (v) & (vi) & 8.3.4	Submission of Auditor's Certificate along with the audited accounts to demonstrate that the required terminal benefit funds have actually been deposited for the said purpose. Also submission of a statement of monthly deposition in different terminal benefit funds for the concerned year.	<ul style="list-style-type: none"> <li>Kindly refer to submission text para 12.7.2 of Volume 1 and Annex C10 of Volume 3 (page 274) in this petition.</li> </ul>
8.3.2 (vii)	In APR Petition, submit a detailed breakup showing employee strength and total expenditure along with allocation of costs, if required, against each level of all categories of employees including the whole time directors of the board.	<ul style="list-style-type: none"> <li>Kindly refer to submission text para 12.7.1 of Volume 1 and Annex C8 and Annex C9 of Volume 3 (pages 272, 273) in this petition.</li> </ul>
8.3.2 (viii)	The total demurrage hour and related demurrage charges paid against total no. of rakes for each generating station for the year concerned along with the APR petition of every ensuing year which shall be certified by the auditors.	<ul style="list-style-type: none"> <li>Kindly refer to submission text para 13.3 of Volume 1 and Annex C21 of Volume 3 (page 299) in this petition.</li> </ul>
8.3.2 (ix) of Tariff	Compliance report on Renewable Purchase	<ul style="list-style-type: none"> <li>Kindly refer to the report for the</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
Order for the year 2017-18  4.6 of Tariff Order for the year 2016-17	Obligation and furnishing relevant details of the generation/ consumption from roof top solar for consideration under RPO.	year 2023-24 in this regard placed in Volume 12 of this petition (Pages 16-23).
8.3.3 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>• In case of any net claim in APR petition considering the effect of FPPCA, suggestion of the time frame and extent by which CESC intends to recover such claim.</li> <li>• Mention of the carrying cost on such unrecovered amount, if necessary.</li> </ul>	<ul style="list-style-type: none"> <li>• Prayer for manner of recovery has been furnished in this Petition.</li> <li>• Kindly refer to submission text paras 12.9 of Volume 1 in this petition.</li> <li>• Kindly refer to submission text para 14.6 of Volume 1 and 'Notes on Expenditure including Other Expenses centrally maintained - Form 1.12 to 1.17(j)' and Forms E(A) to E(B), attachments 1, 2 and 3 to Form E, placed in Volume 2 of this petition.</li> </ul>
8.4 of the Tariff Order 2017-18	<ul style="list-style-type: none"> <li>• To provide justification for higher expenditure than the admitted amount with supporting documents and evidence for uncontrollable and controllable factors on account of fixed charge in APR petition of every year.</li> </ul>	<ul style="list-style-type: none"> <li>• Reasons were furnished through the Submission text as well as detailed notes.</li> <li>• Kindly refer to 'Notes on Expenditure including Other Expenses centrally maintained - Form 1.12 to 1.17(j)', Form B and Form C of Annex 1, Volume 2 in this petition.</li> <li>• Kindly refer to Annex C12 (page 276), Annex C16 (page 280) and</li> </ul>



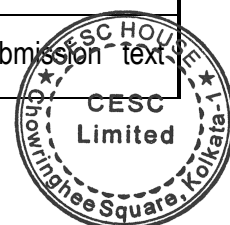
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
		<p>Annex C5 of Volume 3 (page 269) in this petition (pages 265, 272, 276).</p> <ul style="list-style-type: none"> <li>Also, SBI MCLR certificates have been placed in Volume 12 in this petition (pages 40-43).</li> </ul>
8.6 of Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>In case of exigency, CESC Limited shall purchase power from WBSEDCL for the exigency period only at single part tariff at the rate of 757.30 paise / kWh plus MVCA, as applicable.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to submission text para 89, pages 75-76 of Volume 1 and the Annex C5 pages 211 of Volume 1 submitted through FPPCA Petition 2023-24. Also kindly refer to Annex C30 placed in Volume 3 of this petition.</li> <li>Also kindly refer to document placed in pages 151-154 of Volume 8 of the FPPCA Petition 2023-24 and Volume in pages of this petition.</li> </ul>
8.8 of the Tariff Order for the year 2017-18	1. Load management awareness programme for consumer	<ul style="list-style-type: none"> <li>Emailers sent to consumers encouraging for adoption of TOD metering. Emailers sent on energy audit to specified group of consumers (sample copy attached with this petition Volume 12, page 15, 24-39). A report on demand side management activities has been attached with this petition in Volume 12, pages 10-14.</li> </ul>



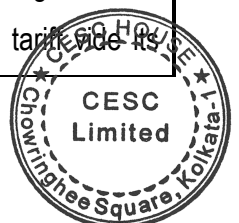
## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	2. Initiatives in development of roof-top solar PV and other renewable source.	<ul style="list-style-type: none"> <li>Kindly refer to the remarks against directive of the para-No. 8.3.2 (ix) above.</li> </ul>
8.12 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>To submit input energy to the voltage level, Sale to consumer/ licensee, Supply to lower voltage level, AT&amp;C Loss for 33 KV, 11 KV and L&amp;MV.</li> </ul>	<ul style="list-style-type: none"> <li>Please refer to Annex 4 placed in Volume 2 in this Petition.</li> </ul>
8.14 and 8.20 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>Any application for Power Purchase Agreement (PPA), except for short term PPA meaning PPA for a period not exceeding one year, submitted for approval shall go through the process of inviting suggestions and objections from all stakeholders through at least three widely circulated newspaper publication</li> </ul>	<ul style="list-style-type: none"> <li>Power Purchase Agreements have been furnished with the FPPCA petition 2023-24 (Volume 8, pages 23-184) and Volume 10, pages 23-184 of this petition.</li> </ul>
8.15 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>Conduct safety audit for its establishments including generating stations and submit the report along with recommendations of auditor and implementation plan with the APR application.</li> </ul>	<ul style="list-style-type: none"> <li>Kindly refer to the report placed in Volume 13 of this Petition (pages 1-280).</li> <li>Kindly refer to OHSAS certificates placed in the Volume 13 of this petition (pages 281-282).</li> </ul>
8.16 of the Tariff Order for the year 2017-18	<p>b) The list of cases related to Tariff, Annual Performance Review (APR) and Fuel and Power Purchase Cost Adjustment (FPPCA) filed or applied for filing in Court of Law but the notices have not yet been served to the Commission.</p>	<ul style="list-style-type: none"> <li>Kindly refer to a note furnished in Volume 11 of this petition.</li> </ul>
	<p>c) A statement showing the utilization of the cash</p>	<ul style="list-style-type: none"> <li>Kindly refer to submission text</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
	security deposit held by CESC Limited and income there from duly audited by the statutory auditors.	para 12.18 of Volume 1 in this petition, Annex C20 in Volume 3 (Page 295-298) and the report on such utilisation placed in the Volume 11.
8.18 of Tariff Order 2017-18	<p>CESC Limited is directed that</p> <p>a) all kind of short-term power purchase have to be executed through the process of reverse bidding in the national portal, as far as possible.</p> <p>b) While purchasing renewable power the process of reverse e-bidding in appropriate model in line with SECI shall be followed.</p>	<ul style="list-style-type: none"> <li>• Kindly refer to submission text para 86, page 72 of Volume 1 of the FPPCA Petition 2023-24.</li> <li>• Short term power purchase agreements have been furnished in Volume 8, pages 41-154 of the FPPCA Petition 2023-24 and Volume 10, pages 41-154 of this petition.</li> <li>• CESC had complied following the direction of the Hon'ble Commission vide order dated 02.03.2020 and procuring power through DEEP e-Bidding portal. Supporting documents for such have been furnished in Volume 8 pages 122-150 of the FPPCA petition 2023-24 and Volume 10, pages 122-150 of this petition.</li> <li>• CESC has made arrangements to procure 100 MW of Wind Solar hybrid power through SECI (CERC has adopted tariff vide its</li> </ul>





## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
		<p>order 213/AT/2023 dated 13.09.2023) and also entered into an agreement for purchase of Wind Solar hybrid power of 150 MW under section 63 of EA, 2003. Hon'ble Commission already had accorded approval of the above-mentioned power procurements vide order dated 15.05.2023 and 31.08.2023.</p> <p>CESC has planned to procure 300 MW Solar power on long term basis (25 years), e-auction process of which was conducted on 27.08.2024. Letter of Award has been placed on the L1 bidder on 07.09.2024. Tariff adoption petition for the aforesaid has been furnished before Hon'ble CERC on 11.09.2023. Petition for approval of PPA has been submitted before this Hon'ble Commission on 03.10.2024.</p>
8.19 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>• CESC Limited has to submit a statement indicating sharing of various assets, funds, manpower, buildings by all the companies under the umbrella of CESC Limited.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to Appendix A, Volume 11, Note 2 of 1.2-1.17(j) placed in Volume 2 and Audited Certificates Annex C25, Annex C32, C33 placed in Volume 3 of this petition.</li> </ul>



## Status report on adherence to the directives for the year 2023-24

Ref in Tariff Order	Directives (in summarised form)	Reference
8.21 and 8.22 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>• CESC Ltd is directed to furnish necessary information in the prescribed format as annexed as 'Appendix – A' (use of assets of CESC Ltd by CESC Ltd for consumers of electricity and for others along with use of assets of CESC Ltd by its subsidiaries) along with APR for the relevant years.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to the report placed in Volume 11 in this petition</li> </ul>
8.23 of the Tariff Order for the year 2017-18	<ul style="list-style-type: none"> <li>• CESC is further directed to submit the following sets of information:               <ol style="list-style-type: none"> <li>a) Washed coal details</li> <li>b) Copy of Power Purchase Agreements</li> <li>c) Balance Sheet, Profit &amp; Loss account for the areas pertaining to mining &amp; washery</li> <li>d) Certified documents on quality of coal of the captive mine</li> <li>e) A declaration to the effect that quantity of coal consumed in Metric Ton is not less than procurement</li> </ol> </li> </ul>	<ul style="list-style-type: none"> <li>• Complied</li> <li>• Kindly refer to pages 8-59 of Volume 9 submitted through FPPCA Petition 2023-24. Also, such documents are furnished in Volume 11 of this petition.</li> </ul>

**Table 4: Compliance to directives as per FPPCA and APR Order for the year 2019-20 dated 05.10.2024**

Ref in Tariff Order	Directives (in summarised form)	Reference
4.25 of APR Order for the year 2019-20	<ul style="list-style-type: none"> <li>• Submission report on status and plan of redeployment of Titagarh Generating Station within 3 months from issuance of this order.</li> </ul>	<ul style="list-style-type: none"> <li>• Kindly refer to the communication dated 21.10.2024 submitted to the Hon'ble Commission.</li> </ul>



**Washed Coal**

The data pertaining to the year 2023-24 is being furnished through this petition. The details have been provided below:

Price and heat value details of washed coal, in terms of applicable regulations, are furnished through this Petition. Copies of technical certificates towards heat value of washed coal received from captive source determined through actual testing and certification in accordance with IS 436 (Part-I / Section 1) 1964 and IS 1350 (Part-II) 1970 standard by third-party agency selected from the list maintained by Coal India Limited (CIL) are furnished in pages 9, 10, 17, 18, 24, 25, 32, 38, 44, 45, 52, 59, 67, 73, 81 and 88 of Volume 9 of this Petition. It is respectfully submitted that the heat value determination is in terms of Regulation 1.2.1 (Ixa) of the Tariff Regulations. The relevant Auditors' Certificate is placed in Volume 3, pages 307 to 310 of this Petition for kind reference of the Hon'ble Commission. Coal price pertaining to washed coal is submitted through this Petition (Volume 2, Pages 56-60). Coal price has been determined and furnished in terms of Regulation 5.8.2 of the Tariff Regulations. Appropriate deduction has been made following APR-FPPCA Orders dated 01.08.2022 of the Hon'ble Commission for captive washed coal to the extent consistent with Regulations.

- (a) Yield for washing of RoM coal (80.512%) of captive mine is submitted through this Petition (Volume 11).

Comparative price analysis of captive washed coal and washed coal of Coal India Limited subsidiaries has been placed in **Attachment 1**. Relevant notifications, which have been extracted from Volume 4 of this Petition, are also appended in **Attachment 1**. It is also pertinent to mention in this context that as per the latest price notifications of Bharat Coking Coal Limited (BCL)



and Central Coalfields Limited (CCL) price of WIV grade of washery coal has increased significantly.

Details related to washed coal on the following parameters in respect of 2023-24 is submitted through this Petition (Volume 11).

- i. Annual quantity of raw coal used for washing
- ii. Annual quantity of washed coal derived from (i)
- iii. Percentage of Yield
- iv. Grade of input raw coal
- v. Price of input raw coal in Rs. per tonne
- vi. GCV, Ash content, Total moisture content of washed coal
- vii. Cost of washing per tonne
- viii. Adjustment of value of the rejects

As stated in Para 4.8.18 of the MYT Order, adjustments, on account of non-tariff income, such as income from sale of washery rejects etc. are not applicable for integrated mine (s) allocated through auction route. Accordingly, rejects sale proceeds are not liable to be shared with consumers. Relevant extract (Regulation 36P (2)) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2021 has been placed in pages 349 of Volume 5 of the petition. Relevant extracts of the Washery Rejects Policy dated 27.05.2021 is placed in pages 341-342 of Volume 5 of the Petition.

### **C. RoM Coal**

Data pertaining to the year 2023-24 is being furnished through this Petition.

- (a) Heat value details of captive coal, in terms of applicable regulations, is furnished through this petition. Copies of technical certificates towards heat value of ROM coal received from captive source determined through actual testing and certification in accordance with IS 436 (Part-I / Section 1) 1964



and IS 1350 (Part-II) 1970 standard by third-party agency selected from the list maintained by CIL are furnished in pages 11, 12, 19, 20, 26, 27, 33, 39, 46, 47, 53, 60 and 68 of Volume 9 of this Petition. It is respectfully submitted that the heat value determination is in terms of Regulation 1.2.1 (Ixa) of the Tariff Regulations. The relevant Auditors' Certificate is furnished in Volume 3, pages 307 to 310 of the said Petition. Coal price pertaining to captive ROM coal is submitted through this Petition (Volume 2, Pages 56-60). Coal price has been determined and furnished in terms of Regulation 5.8.2 of the Tariff Regulations. Appropriate deduction has been made following APR-FPPCA Orders dated 01.08.2022 to the extent consistent with Regulations of the Hon'ble Commission for captive ROM coal. Kindly refer to Annex A5 for details in this regard.

- (b) Supporting document for applicable coal Grade for the captive coal has been placed in page 269-271 of Volume 5 of this Petition.

#### **D. Coal Consumption**

Coal procured in the generating stations for the respective years, after duly adjusting for opening and closing stocks, has been consumed in the stations. The same has been presented vide the Auditors' Certificate (Volume 3, pages 291-294) as well as Form D and Statement 2 of this Petition (Volume 2, Pages 84 to 87 and 56 to 60). Allowable coal cost has been prayed in Form 1.11 (page 42) and Annex A1 (page 46) of Volume 2 of this Petition.



## **E. PPA**

All Power Purchase Agreements corresponding to all power procurement in terms of applicable Regulations, is being submitted through this Petition as detailed in **Attachment 2**.

## **F. Others**

1. The following details, as already in the records of the Hon'ble Commission, are relevant for consideration:

- (a) The Hon'ble Commission has observed that washing is done to adhere to environmental needs. The Regulations of the Hon'ble Commission also recognise the need to comply with environmental standards. CESC, as directed by the Hon'ble Commission had approached the West Bengal Pollution Control Board to explore the possibility of exemption from the requirement of coal beneficiation. However, the West Bengal Pollution Control Board has reiterated the requirement of utilisation of coal with ash content not beyond 33% at the Budge Budge Generating Station. Relevant details are submitted through this Petition (Volume 5, Pages 330 to 340).
- (b) The mining and washery areas are integrated part of the Company. Financial statements like profit and loss accounts and balance sheet are maintained only for the entire Company in terms of the requirements of Companies Act. That separate profit and loss accounts and balance sheet only for a segment of operation of a company cannot be maintained, is also an accepted position in law.
- (c) As mentioned earlier, the mining plan towards coal being raised from captive mine is already on the records of the Hon'ble



Commission and had also been furnished through communication dated 24 January 2018. Some uncontrollable factors hindered the production of captive coal such as, rapid spread out of fire in and around areas of coal seam close to working areas, difficult geographical terrain inside the mines resulting into deeper sections with narrower angles, necessitating use of smaller equipment, existing district board road through the mine which is being used as a thoroughfare etc. All such factors have made extraction extremely difficult at times and the issues have been regularly placed before the Appropriate Authority through monthly status reports / communications. In view of the above, captive coal was mined to the extent feasible. This issue has been dealt in this Petition. Kindly refer to Page 84 of Volume 1 of this Petition.

- (d) Subsequently, in the matter of issues relating to shortfall in production from the mine, various difficulties faced in the mine was represented before the Scrutiny Committee constituted by Ministry of Coal. The Committee recommended the Nominated Authority to take opinions / comments of Central Mine Planning and Design Institute Limited (CMPDIL). In response, CMPDIL in July 2021 communicated to the Coal Ministry that “the fire is affecting the production capacity of the mine, however, for assessing the impact of fire on the annual production capacity of the mine a detailed study would be required involving considerable resources in terms of time and money”. CMPDIL, after conducting the study, has prepared a report which mentioned that the annual production capacity of the mine may be considered to be about 1.3-1.6 million Tonnes considering the production constraints (observed by the Scrutiny Committee in the 20th Meeting dated 27/28.07.2023 and also 23rd Meeting dated 16.07.2024). The Scrutiny Committee has noted that production target for the year under consideration herein would be in the above range. CESC has procured 1.25 million tonnes



of equivalent ROM coal from the captive mine in 2023-24. Relevant communications / details have been placed in Pages 290 to 295 of Volume 5 of this Petition.

- (e) In terms of statutory provisions, CESC is claiming only Rs.100 / tonne as the fixed rate towards cost of RoM coal. Needless to say, the same rate is considered as input cost of raw coal for tariff determination purpose.

Relevant information pertaining to 2023-24 are being furnished this Petition in terms of the Regulations of the Hon'ble Commission.



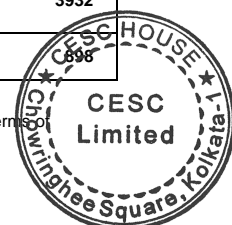


## Price for captive washed vis-à-vis Washed coal as on 31 March 2024

Parameters	Rs/Tonne				
	Captive washed coal	BCCL Washed WIV Coal considered at West Bengal	CCL Washed WIV Coal considered at West Bengal	BCCL Washed WIV Coal considered at Jharkhand	CCL Washed WIV Coal considered at Jharkhand
Reserve Price of Captive Washed coal in terms of Coal Mining Development And Production Agreement (CMDPA) / Base price of Washery Grade WIV Coal as per notification no. BCCL/ M&S/SA/20/362 dated 20.10.2020 and CCL/HQ/M&S/F/Pricing/18-19/17823-79 dated 29.12.2018	100	2600	2408	2600	2408
Sizing Charges vide notification CIL: S&M: GM(F) : Pricing: 2017/767 dated 31 August 2017	87	87	87	87	87
Royalty as per Gazette Notification dated 10 May 2012 corresponding to equivalent grade of coal (14% for coal outside West Bengal)	2.5	364	337	364	337
Charges through Minerals and Mining Development Regulations (MMDR) Act, at 2% on Royalty	0.1	7	7	7	7
Charges through Minerals and Mining Development Regulations (MMDR) Act, at 30% on Royalty	0.3	109	101	109	101
R.E. Cess at 20% on CIL notified price of Rs 896/Tonne of equivalent grade of coal as per notification no. CIL/S&M/GM[F]/PRICING 1124 dated 12th December 2007	179	-	-	-	-
P.E. CESS at 5% on CIL notified price of Rs 896/Tonne of equivalent grade of coal as per notification no. CIL/S&M/GM[F]/PRICING 1124 dated 12th December 2007	45	-	-	-	-
P.W. & Road Cess as per notification no. CIL/S&M/GM[F]/PRICING 1124 dated 12th December 2007	1	1	1	-	-
Asansol Mineral Board of Health (AMBH) Development Fee as per notification no. CIL/S&M/GM[F]/PRICING 1124 dated 12th December 2007	1	1	1	-	-
Inter colliery Transportation Charges vide notification BCCL/S&M/SA/22/188 dated 3 November 2022 & Notification CCL/HQ/M&S/STC/21- 22/1122 dated 23 June 2021	150	278	152	278	152
Washing charges, Admin Charges, Forest Transit fee, Covid cess Management Charges, Composition User Fee as applicable	330			144	204
GST	315	185	166	192	177
Evacuation Facility Charges vide Notification: CIL/M&S/Pricing 733 dated 30.07.2021	40	60	60	60	60
GST Compensation Cess	43	400	400	400	400
Input ROM Cost for Captive Washery	1294	4092	3720	4242	3932
Washed coal cost (at 80.512% yield)	1607	4092	3720	4242	3932
<b>Overall Washed Coal price</b>	<b>1607</b>	<b>4092</b>	<b>3720</b>	<b>4242</b>	<b>3932</b>
<b>Rs/Gcal</b>	<b>460</b>	<b>934</b>	<b>849</b>	<b>968</b>	<b>898</b>

Note:

Price for Captive washed coal works out significantly lower than that of Washery Grade WIV coal from Coal India Limited. Heat value furnished in terms of applicable Regulations.



**भारत कोकिंग कोल लिमिटेड**

(एक मिनी रत्न कंपनी)

(कोल इण्डिया लिमिटेड का एक अंग)

विक्रय एवं विपणन मंडल

कोयला भवन/ कोयला नगर

धनबाद-826005

दूरभाष-0326-2230193 / फैक्स-0326-2230195

ईमेल: gmsales.bccl@coalindia.in

संदर्भ संख्या

Ref. No. BCCL/M&amp;S/SA/20/362

**BHARAT COKING COAL LIMITED**

(A Mini Ratna Company)

(A Subsidiary of Coal India Limited)

(Sales &amp; Marketing Division)

Koyla Bhawan / Koyla Nagar

Dhanbad-826005

CIN: U10101JH1972GOI000918

Phone No. 0326-2230193 Fax-0326-2230195

Email ID: gmsales.bccl@coalindia.in

दिनांक

Date: 20<sup>th</sup> October '2020.**PRICE NOTIFICATION NO. 115**
**REVISED PRICE OF HVMC COAL  
EFFECTIVE FROM 00 HOURS OF 21/10/2020.**

BCCL Board in its 370<sup>th</sup> Meeting held at Koyla Bhawan, Dhanbad on 20<sup>th</sup> October, 2020 approved the revision in the price of following grades of HVMC coal w.e.f. 00 Hours of 21/10/2020 applicable only for regulated sector consumers.

Grade	Power Utilities (Including IPPs), Fertilizer & Defence sector
	ROM Price ₹/ Te.
W-IV	2600.00
W-V	2427.00
W-VI	2254.00

Price of remaining grades of HVMC coal for regulated sector consumer will remain unchanged.

The price shown above are FOR or FOB basis, as the case may be and not applicable for export sales. The above prices are exclusive of other charges i.e. STC, SLC, Sizing Charges, Evacuation Charges, Management Fees etc.

Govt. Statutory Levies viz. Royalty, DMFT, NMET, BAZAR FEES, COVID Cess & Others Levies as applicable will be charged extra. In addition to above Taxes like GST, GST Compensation Cess etc. will be charges as applicable.

  
HOD (M&S)
**Distribution:**

1. CMD, BCCL
2. Director(Tech), CIL, Kolkata
3. Director(Finance), CIL, Kolkata
4. Director(Marketing), CIL, Kolkata
5. All FDs, BCCL
6. CVO, BCCL
7. TS to Chairman, CIL, Kolkata
8. GM (Washeries), CCWO, BCCL,
9. GM (Finance) I/c, / GM (F) Con, BCCL
10. GM (Cordn)/GM (QC), BCCL
11. **GM (System), BCCL – with a request to upload on BCCL Website and incorporate in coal net system immediately for billing & other commercial purpose.**
12. HOD(IAD) / HOD(C&B) BCCL
13. All Area CGMs/GMs, BCCL with a request to advice the executive concern to raise bill from effective date.
14. HOD (F)(SA)/ Manager(Sales)(Cordn.)/ Manager (Sales)(Opn.)/ Manager (M&S) RS, BCCL
15. Dy. Manager (F)/DIC, 6, Lyons Range, Desk Office, Kolkata-700 001.
16. Dy. Mgr.(F) (RS-Fund)/ Mgr.(Sales)(Real)/ Dy.Mgr.(Sales)(SCP), BCCL
17. Notice Board.



# सेंट्रल कोलफिल्ड्स लिमिटेड

दरभंगा हाउस, राँची - 834001  
दूरभाष सं: 0651-2360606, 2360123, 2360608  
फैक्स सं: 0651-2360257, 2360479  
वेब साइट: <http://ccl.gov.in>



*A Miniratna Company*

Ref No: CCL/HQ/M&S/F/Pricing /18-19/ 17823-79

Date: 29/12/2018

## Price Notification

### Revised Price of Raw Coking Coal of WIV w.e.f 00.00 hrs of 15/09/2018

The Board of Directors of CCL has approved the revision in Basic prices of Raw Coking Coal of WIV Grade ROM w.e.f 00.00 hrs of 15/09/2018 is as follows.

Rs./Tonne.		
GRADE	Regulated	Other than Regulated
WIV	2,408.00	2,535.00

In addition to the above basic price other charges and statutory levies at the prevailing rates will be charged extra.

  
General Manager (M&S)

### Distributions:

1. All Area General Managers
2. All Area Sales Managers with a request to immediately raise necessary Dr. Note.
3. All Area Finance Managers with a request to immediately raise necessary Dr. Note.
4. GM(F)/GM(QM)/GM(OP)/GM(P&P)/GM(W), CCL
5. GM (Sys), CCL- With a request to hoist in CCL website under "Pricing".
6. CM(X)/IC, Kolkata Office
7. CM (Sys), COALNET, CCL, Ranchi – with a request to modify the sales/billing software accordingly & facilitate raising of Dr. Note in this regard.
8. All Sectional Heads of M&S Dept., CCL, Ranchi.

### Copy for kind information please:

- i. Director (Marketing), CIL, Kolkata
- ii. D (F)/ DT (O) /DT (P&P) /D (P), CCL, Ranchi
- iii. CVO, CCL, Ranchi
- iv. TS to CMD, CCL
- v. Co. Secy., CCL.





	<p><b>COAL INDIA LIMITED</b> कोल इण्डिया लिमिटेड  <b>A Maharatna Company</b> एक महारत्न कंपनी  <b>(A Govt. of India Enterprise)</b></p> <p><b>COAL BHAWAN</b>  Marketing &amp; Sales &amp; Division  Ground Floor, Premises No. 04 MAR, Plot No. AF-III, Action Area -1A  Rajarhat, New Town, Kolkata - 700156  Phone: 033-23246617, Fax: 033-23244229, Website: <a href="http://www.coalindia.in">www.coalindia.in</a>  CIN: L23109WB1973GOI028844</p>
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Ref: CIL:S&M:GM(F):Pricing 2017/767

Dated: 31<sup>st</sup> August, 2017

To

The Chairman-cum-Managing Director,  
ECL-Sanctoria / BCCL-Dhanbad / CCL-Ranchi/SECL-Bilaspur  
NCL-Singrauli / MCL-Sambalpur / WCL- Nagpur  
General Manager, NEC

Dear Sir,

Enclosed please find the Coal Price Notification No. CIL:S&M:: **GM(F)/Pricing 2017:766**  
dated 31<sup>st</sup> Aug., 2017 in respect to revision of other charges on coal produced by the coal  
companies of CIL including NEC to be effective from 00:00 Hour of 01.09.2017.

Yours faithfully,

  
General Manager  
Marketing & Sales Division  
NB

Encl. As above.

Copy to:

Dir(F)/Dir(P)/Dir(T)/Dir(M) – CIL Kolkata  
CVO, CIL  
TS to Chairman, CIL  
J.S. Coal (LA), MOC  
Dir. (Coal) CPD, MOC  
Advisor (Coal), MOC  
GM (S&M), CIL, Kolkata,  
GM (F), CIL, Kolkata,  
GM(M&S) & GM (QC) – all subsidiary companies of CIL,  
GM(S&M), CIL, New Delhi,  
GM(NEC)  
GM (QC), CIL, Kolkata  
GM, DCC, Kolkata,  
All Regional Sales Managers, CIL,  
Kolkata Desk offices of all subsidiary companies of CIL.

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	<b>COAL INDIA LIMITED</b> कोल इण्डिया लिमिटेड <b>A Maharatna Company</b> एक महारत्न कंपनी <b>(A Govt. of India Enterprise)</b>
	<b>COAL BHAWAN</b> Marketing & Sales & Division Ground Floor, Premises No. 04 MAR, Plot No. AF-III, Action Area -1A Rajarhat, New Town, Kolkata - 700156 Phone: 033-71104143, Fax: 033-23244229, Website: <a href="http://www.coalindia.in">www.coalindia.in</a> CIN: L23109WB1973GOI028844

**PRICE NOTIFICATION NO - CIL: S&M: GM(F)/Pricing/2017/ 766 dated 31.08.2017**

In partial supersession of Price notification no.

- (i) CIL: S&M:GM(F): Pricing:1907 dated 26th February, 2011,
- (ii) CIL: S&M:GM(F): Pricing: :2340 dated 13th November, 2013
- (iii) Corrigendum No. 2375 dated 15.11.2013 &
- (iv) CIL: S&M:GM(F): Pricing: :2784 dated 16th December, 2013,

the price elements at Sl. No. 1 to 6 and 12 stands revised and replaced with the following and shall be applicable with effect from 00:00 Hour of 01.09.2017.

1. Additional Rs.30.00 per tonne shall be charged on pithead price of Run of Mine coal for the supply of Slack Coal.
2. Additional Rs.270.00 per tonne shall be charged on pithead price of Run of Mine Coal for the supply of Steam Coal.
3. Where the top size is being limited to any maximum limit within the range of 200 mm – 250 mm through manual facilities or mechanical means, a charge at the rate of Rs.56.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
4. Where the top size is being limited to 100 mm through manual facilities or mechanical means, a charge at the rate of Rs.87.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
5. Where the top size is being limited to 50 mm through manual facilities or mechanical means, a charge at the rate of Rs.110.00 per tonne will be levied, in addition to the price applicable for Run of Mine coal.
6. Where coal is loaded, either into Indian Railways system or into the purchasers own system of transport, through high capacity loading system with a nominal capacity of 3500 tonnes per hour or more, additional charge of Rs. 29.00 per tonne shall be levied for such loading.
12. (a) For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the purchaser and the producer may be realized over and above the pithead

1

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prices. However, in case of selective loading, wherever applicable, which is not covered under the purview of special sizing or beneficiation, the prices shall be governed by clause 12(b) as mentioned below:

(b) i. All selective loading irrespective of means of loading and modes of dispatch to be considered as loading of steam sized coal of +25mm. Therefore, in case of selective loading, wherever applicable, steam sizing charge, which is Rs. 270.00 per tonne, to be charged on ROM price on account of sizing.

ii. In addition to 12 (b) i above, beneficiation charge be levied for all selective loading. The beneficiation charge be the price difference as per the grade identified in the grade notification of the coal company for the steam and ROM respectively.

iii. Thus the selective loading charge from the ROM be the summation of steam sizing charge i.e. Rs. 270.00 per tonne and the difference of price arising out of the grades of steam and ROM.

This issues with the approval of competent authority.

*Byd*

*[Signature]*  
31/8/2017  
(R. Bhushan)  
General Manager  
Marketing & Sales  
*NS*

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## भारत कोकिंग कोल लिमिटेड

(एकमिनीरतकंपनी)  
(कोलइण्डियालिमिटेडकाएकअंग)  
विक्रय - लेखाविभाग  
(विक्रय एवं विपणन मंडल)  
कोयलाभवन / कोयलानगर

धनबाद-826005

दूरभाष-0326-2230526 / फैक्स-0326-2230195

ईमेल: cmfinancesa@bccl.gov.in



## BHARAT COKING COAL LIMITED

(A Mini Ratna Company)  
(A Subsidiary of Coal India Limited)  
Sales- Accounts Department  
(Sales & Marketing Division)

Koyla Bhawan / Koyla Nagar  
Dhanbad-826005

CIN: U10101JH1972GOI000918

Phone No. 0326-2230526 Fax-0326-2230195

Email ID: cmfinancesa@bccl.gov.in

संदर्भ संख्या

Ref. No. BCCL/S&M/SA/22/188

दिनांक

Date: 03<sup>rd</sup> November 2022

### PRICE NOTIFICATION NO.120 REVISED SURFACE TRANSPORTATION CHARGES (STC) EFFECTIVE FROM 00 HOURS OF 04/11/2022

BCCL Board in its 394<sup>th</sup> meeting held at Koyla Bhawan, Dhanbad on 03<sup>rd</sup> November 2022 approved the revised Surface Transportation Charges applicable on sale of all coal & coal products in BCCL w.e.f 00 hours of 04.11.2022.

Lead Distance in KM	Revised rate of STC (in Rs/Te)
0-3	168.00
3-10	212.00
10-20	278.00
More than 20	(Actual +10%) + Rs.66

Distribution:

General Manager (M&S)

3/11/2022

1. CMD BCCL
2. Director(Marketing), CIL, Kolkata
3. All FDs, BCCL
4. CVO, BCCL
5. TS to Chairman, CIL, Kolkata
6. GM(Washeries), CCWO, BCCL,
7. GM(Finance) I/c, BCCL
8. GM(Cordn)/GM(QC)/GM(F/CA&T), BCCL
9. GM(System), BCCL – for updating in ERP system.
10. HOD(IAD), BCCL
11. All Area CGMs/GMs, BCCL with a request to advice the executive concern to raise bill from effective date.
12. HOD (F) (SA)/Manager (Sales)(Cordn.)/ Chief Manager(Sales)(Opn.), BCCL
13. Dy.Mgr.(F) (RS-Fund)/Mgr.(Sales)(Real)/ Mgr.(Sales)(SCP), BCCL
14. Notice Board.



# सेंट्रल कोलफिल्डस लिमिटेड

दरभंगा हाउस, राँची - 834001  
दूरभाष सं: 0651-2360606, 2360123, 2360608  
फैक्स सं: 0651-2360257, 2360479  
वेब साइट: <http://ccl.gov.in>



*A Miniratna Company*

Ref No: CCL/HQ/M&S/STC/21-22/1177

Date: 23/06/2021

## Price Notification

### Sub: Revision of Surface Transportation Charges

The Surface Transportation Charges applicable on sale of coal (both Rail & Road modes) are hereby revised w.e.f. 00.00 hrs of 1<sup>st</sup> May 2021 as detailed below: -

Sl. No.	Distance Slab In Kms.	STC rate (Rs per tonne)
1	Up to 3	45.90
2	Above 3 up to 10	99.30
3	Above 10 up to 20	151.60
4	Above 20	(Actual + 10%)

This issue with the approval of competent authority.

### Distribution:

1. All Area General Managers
2. All Area Sales Managers with a request to immediately raise necessary Dr. /Cr. Note.
3. All Area Finance Managers with a request to immediately raise necessary Dr. /Cr. Note.
4. GM(F)/GM(QM)/GM(OP)/GM(P&P)/GM(W), CCL
5. GM (Sys), CCL- With a request to hoist in CCL website under "Pricing".
6. CM (Sys), COALNET, CCL, Ranchi – with a request to modify the sales/billing software accordingly & facilitate raising of Dr. /Cr note in this regard.
7. All Sectional Heads of M&S Dept., CCL, Ranchi.

### Copy for kind information please:

- (I) Director (Marketing), CIL, Kolkata
- (II) D (F)/ DT (O) /DT (P&P) /D (P), CCL, Ranchi
- (III) CVO, CCL, Ranchi
- (IV) TS to CMD, CCL
- (V) Co. Secy., CCL.

*afh 23/6/21*  
GM (M&S)





No. 28019/1/2009-CA-II (Pt.III)  
Government of India  
Ministry of Coal

Shastri Bhavan, New Delhi  
dated: 16th May, 2012

Subject : Revision of royalty rates on coal and lignite.

The undersigned is directed to enclose herewith a notification No. 349 (E) dated 10<sup>th</sup> May, 2012 on the above subject for uploading in the Ministry's website. at the earliest

Action may be taken accordingly on URGENT basis.

*[Signature]*  
16/5/12  
(Alice Kujur)  
Under Secretary

Encl : As above

To,

Director (Technical),  
NIC Cell,  
Ministry of Coal,  
Shastri Bahavan,  
New Delhi.





# भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 204]

नई दिल्ली, बृहस्पतिवार, मई 10, 2012/वैशाख 20, 1934

No. 204]

NEW DELHI, THURSDAY, MAY 10, 2012/VAISAKHA 20, 1934

कोयला मंत्रालय

अधिसूचना

नई दिल्ली, 10 मई, 2012

सा.का.वि. 349(अ).—केन्द्रीय सरकार एतद्वारा खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 की उप-धारा (3) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, उक्त अधिनियम की द्वितीय अनुसूची में आगे निम्नलिखित संशोधन करती है, अर्थात् :-

उक्त अधिनियम की द्वितीय अनुसूची में, मर्दे 11 और उससे संबंधित प्रविष्टियों के लिए निम्नलिखित मर्दे और प्रविष्टियां रखी जाएंगी, अर्थात् :-

11. कोयला :

अ. पश्चिम बंगाल राज्य को छोड़कर सभी राज्यों, और संघ शासित प्रदेशों में उत्पादित कोयला।

(1) कोयले पर रॉयल्टी :

कोयले पर रॉयल्टी की दर करों, उपकरों तथा अन्य प्रभारों को छोड़कर बीजक में यथा प्रदर्शित कोयले के मूल्य पर यथामूल्य 14% (चौदह प्रतिशत) की दर से होगी।

(2) लिग्नाइट पर रॉयल्टी :

लिग्नाइट पर रॉयल्टी की दर केन्द्रीय विद्युत विनियामक आयोग (सीईआरसी) द्वारा यथाअभिपुष्ट लिग्नाइट के अंतरण मूल्य पर यथामूल्य 6% (छः प्रतिशत) की दर से



होगी और अन्य उपभोक्ताओं को बेचे गए लिग्नाइट के लिए रॉयल्टी, करों, उपकरणों और अन्य प्रभारों को छोड़कर बीजक में यथाप्रदर्शित लिग्नाइट के मूल्य पर यथामूल्य 6% (छ: प्रतिशत) की दर से होगी।

(3) कैप्टिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी :

कैप्टिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी की गणना करने के लिए कोयला और लिग्नाइट के मूल्य से तात्पर्य उस कैप्टिव खान के निकटतम खानों के लिए कोयला अथवा लिग्नाइट के समान सकल कैलोरिफिक मूल्य (जीसीवी) के लिए कोल इंडिया लि० /सिंगरेनी कोलियरीज कंपनी लि. / नेयवेली लिग्नाइट कारपोरेशन द्वारा यथा अधिसूचित आरओएम(सन आफ माइन) कोयला और लिग्नाइट का मूल पिटहेड मूल्य होगा।

वशर्ते कि वाणिज्यिक उपयोग के लिए सरकारी वितरण मार्ग के अंतर्गत आबंटित कोयला और लिग्नाइट ब्लाकों से उत्पादित कोयला और लिग्नाइट के लिए, संबंधित यथामूल्य रॉयल्टी संबंधित राज्य सरकारों द्वारा अधिसूचित मूल्य पर लागू होगा।

(4) उपकर उद्ग्रहण के विरुद्ध रॉयल्टी का समायोजन:

पश्चिम बंगाल के अलावा जो राज्य कोयलाधारी भूमियों के लिए विशेष रूप से उपकर अथवा अन्य कर लगाते हैं उनके लिए अनुमेय रॉयल्टी का समायोजन स्थानीय उपकरणों अथवा ऐसे करों से किया जाएगा ताकि समग्र राजस्व प्राप्ति को सीमित किया जा सके।

ब. पश्चिम बंगाल राज्य में उत्पादित कोयला :

समूह	कोयले का प्रकार	कोयले पर रॉयल्टी प्रति टन रुपए में
समूह - I	इस्पात श्रेणी - I	केवल सात रु.प्रति टन
	इस्पात श्रेणी - II	
	वाशरी-I	
	सीधी आपूर्ति	
समूह - II	वाशरी-II	केवल छह रुपए और पचास पैसे प्रति टन
	वाशरी-III	
	सेमी कोकिंग ग्रेड I	
	सेमी कोकिंग ग्रेड II	
	6701 एवं उससे अधिक जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6401-6700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6101-6400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - III	वाशरी-IV	केवल पांच रुपए और पचास पैसे प्रति टन
	5801-6100 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	



	5501-5800 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	5201-5500 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - IV	4901-5200 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल चार रुपए और तीस पैसे प्रति टन
	4601-4900 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	4301-4600 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - V	4001-4300 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल दो रुपए और पचास पैसे प्रति टन
	3701-4000 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3401-3700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3101-3400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3100 के बराबर अथवा उससे कम जीसीवी वाला गैर-कोकिंग	

## स्पष्टीकरण :-

1. कोयला के श्रेणीकरण के प्रयोजन से, कोयले की प्रत्येक श्रेणी का विनिर्देशन कोलियरी नियन्त्रण नियमावली, 2004 के नियम 3 के अधीन यथा निर्धारित होगा।
2. यह अधिसूचना सरकारी राजपत्र में इसके प्रकाशन की तारीख से लागू होगी।

[फा. सं. 28019/1/2009-सीए-II]

ए. के. भट्टा, संयुक्त सचिव

द्वितीय अनुसूची में पहली बार दिनांक 05 मई, 1987 के जीएसआर सं.458(ई) के माध्यम से संशोधन किया गया था और अंतिम संशोधन दिनांक 24 जनवरी, 2012 के जी.एस.आर.46(ई) के माध्यम से किया गया।



## MINISTRY OF COAL

## NOTIFICATION

New Delhi, the 10th May, 2012

**G.S.R. 349(E).**—In exercise of the powers conferred by sub-section (3) of section 9 of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following further amendment in the Second Schedule to the said Act, namely:—

In the Second Schedule to the said Act, for item 11 and the entries relating thereto, the following item and entries shall be substituted, namely:—

**"11. COAL :****A. Coal produced in all the States and Union territories except the State of West Bengal.****(1) Royalty on Coal:**

The rate of royalty on coal shall be @ 14% (Fourteen percent.) ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and other charges.

**(2) Royalty on Lignite:**

The rate of royalty on lignite shall be @ 6% (Six percent.) ad-valorem on transfer price of lignite, as ratified by the Central Electricity Regulatory Commission (CERC) and for lignite sold to other consumers, the royalty shall be @ 6% (Six percent) ad-valorem on the price of lignite as reflected in the invoice, excluding taxes, levies and other charges.

**(3) Royalty on coal and lignite produced from captive mines:**

For calculating royalty on coal and lignite produced from captive mines, the price of coal and lignite shall mean the basic pithead price of Run of Mine (ROM) coal and lignite, as notified by the Coal India Ltd./Singareni Collieries Company Ltd./Neyveli Lignite Corporation, for similar Gross Calorific Value (GCV) of coal or lignite for the mines, nearest to that captive mine;

Provided that for the coal and lignite produced from the coal and lignite blocks, allocated under the Government dispensation route for commercial use, the respective ad-valorem royalty shall be applicable on the price notified by the respective State Governments.

**(4) Adjustment of royalty against levying of cess:**

For the States other than West Bengal, for the levy of cess or other taxes specific to coal bearing lands, the royalty allowed shall be adjusted for the local cesses or such taxes, so as to limit the overall revenue yield.



**B. Coal produced in the State of West Bengal:**

Group	Quality of Coal	Royalty on coal in Rupees per tonne
Group- I	Steel Gr-I	Seven rupees only per tonne
	Steel Gr-II	
	Washery-I	
	Direct Feed	
Group- II	Washery-II	Six rupees and fifty paise only per tonne
	Washery-III	
	Semi Coking Gr.I	
	Semi Coking Gr.II	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6701 and above	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6401-6700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6101-6400	
Group- III	Washery-IV	Five rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 5801-6100	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5501-5800	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5201-5500	
Group- IV	Non-Coking Coal having GCV (Kcal/Kg) range of 4901-5200	Four rupees and thirty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 4601-4900	
	Non-Coking Coal having GCV (Kcal/Kg) range of 4301-4600	
Group- V	Non-Coking Coal having GCV (Kcal/Kg) range of 4001-4300	Two rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 3701-4000	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3401-3700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3101-3400	
	Non-Coking Coal having GCV = < 3100	

**Explanation:**

1. For the purpose of grading of coal, the specification of each grade of the coal shall be as prescribed under rule 3 of the Colliery Control Rules, 2004.
2. The Notification shall come into force on the date of its publication in the Official Gazette."

[F. No. 28019/1/2009-CA.-II]

A. K. BHALLA, Jt. Secy.

The Second Schedule was first amended vide G.S.R. No. 458 (E) dated the 05<sup>th</sup> May, 1987 and last amended vide G.S.R. 46 (E), dated the 24<sup>th</sup> January, 2012.

167349/12-2

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EASTERN COALFIELDS LIMITED  
COAL HOUSE, KOLKATA- 700 001 .  
ANNEXURE - III

**SUB : STATUTORY LEVIES EFFECTIVE FROM 00 HRS OF 13.12.2007 AS PER CIL'S PRICE  
NOTIFICATION NO. CIL/S&M/GM[F]/PRICING 1124 DATED 12<sup>TH</sup> DECEMBER 2007.**

- 
- 1] ADDITIONAL RS. 15 PER/TE SHALL BE CHARGED ON PITHEAD PRICE OF RUN-OF-MINE COAL [ ROM ] FOR THE SUPPLY OF SLACK COAL .
  - 2] ADDITIONAL RS. 165 PER/TE SHALL BE CHARGED ON PITHEAD PRICE OF RUN-OF-MINE COAL FOR THE SUPPLY OF STEAM COAL .
  - 3] RS.35 PER TE WILL BE LEVIED FOR TOP SIZE LIMITED TO THE RANGE OF 200 MM TO 250 MM SIZE THROUGH MANNUAL FACILITY OR MECHANICAL MEANS IN ADDITION TO THE PRICE APPLICABLE FOR ROM COAL .
  - 4] RS.55 PER TE WILL BE LEVIED FOR TOP SIZE LIMITED TO 100 MM SIZE THROUGH MANNUAL FACILITY OR MECHANICAL MEANS IN ADDITION TO THE PRICE APPLICABLE FOR ROM COAL .
  - 5] RS.70 PER TE WILL BE LEVIED FOR TOP SIZE LIMITED TO 50 MM SIZE THROUGH MANNUAL FACILITY OR MECHANICAL MEANS IN ADDITION TO THE PRICE APPLICABLE FOR ROM COAL .
  - 6] TRANSPORTATION FOR A DISTANCE OF MORE THAN 3 KM BUT NOT MORE THAN 10 KMS RS. 40 PER TE TO BE LEVIED .
  - 7] TRANSPORTATION FOR A DISTANCE OF MORE THAN 10 KMS BUT NOT MORE THAN 20 KMS RS. 70 PER TE TO BE LEVIED .
  - 8] IN CASES , TRANSPORTATION FOR A DISTANCE OF MORE THAN 20 KMS TO THE LOADING POINTS, TRANSPORT CHARGES WILL BE PAYABLE ON ACTUAL BASIS , TO BE BORNE BY THE PURCHASER .
  - 9] THE PIT HEAD PRICES FIXED ARE EXCLUSIVE OF ROYALTY , CESS , TAXES , AND LEVIES , IF ANY, LEVIED BY THE GOVT, LOCAL AUTHORITIES OR ANY OTHER BODIES OF EXCISE AND SALES TAX FROM TIME TO TIME .
  - 10] SURFACE TRANSPORTATION CHARGES , WHERE APPLICABLE, WOULD BE LEVIED EXTRA
  - 11] ROYALTY , RECESS, STOWING EXCISE , PW/RD , PE CESS , AMBH ETC AS APPLICABLE AS PER CIL'S ABOVE PRICE NOTIFICATION DT 12.12.07 WILL BE LEVIED AT THE TIME OF DELIVERY .



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Structure of Statutory Charges & Other Charges in West Bengal State  
( Kajora, Pandaveshwar, Sodepur, Satgram, Sripur, Salanpur, Bankola )

- |    |   |   |                   |
|----|---|---|-------------------|
| 1. | R.E Cess  | @ 20% per tonne on bid price plus applicable sizing charges |                   |
|    | P.E Cess  | @ 5% per tonne on bid price plus applicable sizing charges  |                   |
|    | P.W Cess  | Re 1/- per tonne  |                   |
|    | AMBH Cess   | Re 1/- per tonne  |                   |
| 2  | Royalty   | For Grade A / B   | Rs 6.50 per tonne |
|    |   | For Grade C   | Rs 5.50 per tonne |
|    |   | For Grade D / E   | Rs 4.30 per tonne |
| 3  | SED   | Rs 10.00 per tonne  |                   |
| 4  | Where the top size is being limited to any maximum limit within the range of 200mm - 250 mm through manual facilities or mechanical means, a charge at the rate of Rs 20/- per tonne will be levied in addition to the price applicable for Run of Mine coal. |   |                   |





Where the top size is being limited to 100 mm through manual facilities or mechanical means a charge at the rate of Rs 41/- per tonne will be levied in addition to the price applicable to Run of Mine coal.

- 5 While the coal is transported beyond a distance of 3 KM to the loading point, the coal companies shall be entitled to charge additional transport costs from the purchasers at the following rates, namely
- 1) For a distance of more than 3 KM but not more than 10 KM, Rs 30.00 per tonne,
  - 2) For a distance of more than 10 KM but not more than 20 KM, Rs 50.00 per tonne,
  - 3) In case where coal is transported for than 20 KM to the loading point, transport charges will be payable on actual basis.
- 6 VAT & CST extra as applicable

Structure of Statutory Charges & Other Charges in Jharkhand State  
(Mugma Area)

1	Royalty	For Grade A / B	Rs 165.00 per tonne
		For Grade C	Rs 115.00 per tonne
		For Grade D / E	Rs 85.00 per tonne
		For Grade WIII	Rs 165.00 per tonne



- 2 SED Rs 10.00 per tonne
- 3 Where the top size is being limited to any maximum limit within the range of 200mm - 250 mm through manual facilities or mechanical means, a charge at the rate of Rs 20/- per tonne will be levied in addition to the price applicable for Run of Mine coal.
- Where the top size is being limited to 100 mm through manual facilities or mechanical means a charge at the rate of Rs 41/- per tonne will be levied in addition to the price applicable to Run of Mine coal.
- 4 While the coal is transported beyond a distance of 3 KM to the loading point, the coal companies shall be entitled to charge additional transport costs from the purchasers at the following rates, namely
- 4) For a distance of more than 3 KM but not more than 10 KM, Rs 30.00 per tonne,
  - 5) For a distance of more than 10 KM but not more than 20 KM, Rs 50.00 per tonne,
  - 6) In case where coal is transported for than 20 KM to the loading point, transport charges will be payable on actual basis.
- 5 VAT & CST extra as applicable



## **BCCL specification of Prime Washed Coking Coal to be put for sale through Forward auction over a period of January to December 2011.**

NOTE: 1. PRICE OF WASHED COKING COAL FOR FORWARD E-AUCTION PRICE OF WASHED COAL BASED ON PRICE NEGOTIATED WITH SAIL W.E.F 16.10.2010 AND OVER AND ABOVE 60% AS PER FORWARD E-AUCTION SCHEME LETTER NO CIL:CMO:SO:47252(New POL):528 DATED 12.08.2010 of CGM(S&M), CIL

Category of Coking Coal	Souce/Washery	Guaranteed ash (rake-wise)	Cut off limit ash %age	Maximum total moisture	Price (Rs.per tonne) at guaranteed ash w.e.f 16.10.2009.	Reserve price as per forward e-auction.
Prime	Dugda	19.50%	21	9.5	6400	10240
	Bhojudih	19.40%	21	7	6400	10240
	Sudamdih	19.00%	21	7	6400	10240
	Moonidih	18.50%	21	9	6400	10240

### **ADJUSTMENT IN PRICE ON ACCOUNT OF QUALITY:**

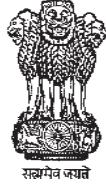
For PCC:

Description	Bonus/Penalty
Ash below G.Ash%	Bonus @ Rs. 17.14 per tonne for every 0.1% decrease in ash below G.ash.
Ash above G.ash% ash upto cut off limit	Penalty @ Rs. 17.14 per tonne for every 0.1% increase over G.Ash upto the cut off limit.
Ash above cut off limit	Price of listed ROM coking coal of equivalent grade will be paid as per CIL price notification prevalent on date of supply.

### **Important Notes:**

1. The above prices are excluding sales tax/VAT and MADA Tax (@ 1% of bid price), Clean Energy Cess, any other charges which shall be paid extra, as applicable.
2. Any increase or decrease in the statutory taxes/levies or any other additional tax imposed by Central/State Govt. will be adjusted accordingly.
3. Joint sampling at loading end will be allowed and sample will be analyzed at BCCL Laboratories which will be on binding on both the parties.





# भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II — खण्ड 1

PART II — Section 1

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं० 13]

नई दिल्ली, शुक्रवार, मार्च 27, 2015/चैत्र 6, 1937 (शक)

No. 13]

NEW DELHI, FRIDAY, MARCH 27, 2015/CHAITRA 6, 1937 (SAKA)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।

Separate paging is given to this Part in order that it may be filed as a separate compilation.

## MINISTRY OF LAW AND JUSTICE

(Legislative Department)

*New Delhi, the 27th March, 2015/Chaitra 6, 1937 (Saka)*

The following Act of Parliament received the assent of the President on the 26th March, 2015, and is hereby published for general information:—

### THE MINES AND MINERALS (DEVELOPMENT AND REGULATION) AMENDMENT ACT, 2015

No. 10 OF 2015

[26th March, 2015.]

An Act further to amend the Mines and Minerals (Development and Regulation) Act, 1957.

BE it enacted by Parliament in the Sixty-sixth Year of the Republic of India as follows:—

1. (1) This Act may be called the Mines and Minerals (Development and Regulation) Amendment Act, 2015.

Short title and  
commencement.

(2) It shall be deemed to have come into force on the 12th day of January, 2015.



fifty years from the date of grant of such lease, whichever is later, subject to the condition that all the terms and conditions of the lease have been complied with.

(6) Notwithstanding anything contained in sub-sections (2), (3) and sub-section (4), the period of lease granted before the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, where mineral is used for other than captive purpose, shall be extended and be deemed to have been extended up to a period ending on the 31st March, 2020 with effect from the date of expiry of the period of renewal last made or till the completion of renewal period, if any, or a period of fifty years from the date of grant of such lease, whichever is later, subject to the condition that all the terms and conditions of the lease have been complied with.

(7) Any holder of a lease granted, where mineral is used for captive purpose, shall have the right of first refusal at the time of auction held for such lease after the expiry of the lease period.

(8) Notwithstanding anything contained in this section, the period of mining leases, including existing mining leases, of Government companies or corporations shall be such as may be prescribed by the Central Government.

(9) The provisions of this section, notwithstanding anything contained therein, shall not apply to a mining lease granted before the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, for which renewal has been rejected, or which has been determined, or lapsed. ”.

Insertion of  
new sections  
9B and 9C.

**9.** After section 9A of the principal Act, the following sections shall be inserted, namely:—

District  
Mineral  
Foundation.

“9B. (1) In any district affected by mining related operations, the State Government shall, by notification, establish a trust, as a non-profit body, to be called the District Mineral Foundation.

(2) The object of the District Mineral Foundation shall be to work for the interest and benefit of persons, and areas affected by mining related operations in such manner as may be prescribed by the State Government.

(3) The composition and functions of the District Mineral Foundation shall be such as may be prescribed by the State Government.

(4) The State Government while making rules under sub-sections (2) and (3) shall be guided by the provisions contained in article 244 read with Fifth and Sixth Schedules to the Constitution relating to administration of the Scheduled Areas and Tribal Areas and the Provisions of the Panchayats (Extension to the Scheduled Areas) Act, 1996 and the Scheduled Tribes and Other Traditional Forest Dwellers (Recognition of Forest Rights) Act, 2006.

(5) The holder of a mining lease or a prospecting licence-cum-mining lease granted on or after the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, shall, in addition to the royalty, pay to the District Mineral Foundation of the district in which the mining operations are carried on, an amount which is equivalent to such percentage of the royalty paid in terms of the Second Schedule, not exceeding one-third of such royalty, as may be prescribed by the Central Government.

(6) The holder of a mining lease granted before the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, shall, in addition to the royalty, pay to the District Mineral Foundation of the district in which the mining operations are carried on, an amount not exceeding the royalty paid in terms of the Second Schedule in such manner and subject to the categorisation of the mining leases and the amounts payable by the various categories of lease holders, as may be prescribed by the Central Government.

40 of 1996.  
2 of 2007.



9C. (1) The Central Government shall, by notification, establish a Trust, as a non-profit body, to be called the National Mineral Exploration Trust.

National  
Mineral  
Exploration  
Trust.

(2) The object of the Trust shall be to use the funds accrued to the Trust for the purposes of regional and detailed exploration in such manner as may be prescribed by the Central Government.

(3) The composition and functions of the Trust shall be such as may be prescribed by the Central Government.

(4) The holder of a mining lease or a prospecting licence-cum-mining lease shall pay to the Trust, a sum equivalent to **two per cent. of the royalty paid** in terms of the Second Schedule, in such manner as may be prescribed by the Central Government.”.

10. After section 10 of the principal Act, the following sections shall be inserted, namely:—

Insertion of  
new sections  
10A, 10B,  
and 10C.

“10A. (1) All applications received prior to the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, shall become ineligible.

Rights of  
existing  
concession  
holders and  
applicants.

(2) Without prejudice to sub-section (1), the following shall remain eligible on and from the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015:—

(a) applications received under section 11A of this Act;

(b) where before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015 a reconnaissance permit or prospecting licence has been granted in respect of any land for any mineral, the permit holder or the licensee shall have a right for obtaining a prospecting licence followed by a mining lease, or a mining lease, as the case may be, in respect of that mineral in that land, if the State Government is satisfied that the permit holder or the licensee, as the case may be,—

(i) has undertaken reconnaissance operations or prospecting operations, as the case may be, to establish the existence of mineral contents in such land in accordance with such parameters as may be prescribed by the Central Government;

(ii) has not committed any breach of the terms and conditions of the reconnaissance permit or the prospecting licence;

(iii) has not become ineligible under the provisions of this Act; and

(iv) has not failed to apply for grant of prospecting licence or mining lease, as the case may be, within a period of three months after the expiry of reconnaissance permit or prospecting licence, as the case may be, or within such further period not exceeding six months as may be extended by the State Government;

(c) where the Central Government has communicated previous approval as required under sub-section (1) of section 5 for grant of a mining lease, or if a letter of intent (by whatever name called) has been issued by the State Government to grant a mining lease, before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, the mining lease shall be granted subject to fulfilment of the conditions of the previous approval or of the letter of intent within a period of two years from the date of commencement of the said Act:





# भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

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नई दिल्ली, मंगलवार, अक्टूबर 20, 2015/आश्विन 28, 1937

No. 645]

NEW DELHI, TUESDAY, OCTOBER 20, 2015/ASVINA 28, 1937

कोयला मंत्रालय

अधिसूचना

नई दिल्ली, 20 अक्टूबर, 2015

**सा.का.नि. 792(अ).**—केन्द्रीय सरकार, खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 (ख) की उप-धारा (5) और (6) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, खनन पट्टा अथवा पूर्वेक्षण अनुज्ञप्ति-सह-खनन पट्टा धारक द्वारा, स्वामिस्व के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, में संबंधित राज्य सरकार द्वारा अधिसूचना द्वारा स्थापित जिला खनिज संस्थान में संदाय किए जाने वाली रकम विनिर्दिष्ट करने वाले निम्नलिखित नियम बनाती है, अर्थात :-

1. **संक्षिप्त नाम और आरंभ.**—(1) इन नियमों का संक्षिप्त नाम खान तथा खनिज (जिला खनिज संस्थान में अभिदाय) नियम, 2015 है।

(2) ये नियम राजपत्र में अपने प्रकाशन की तारीख को प्रवृत्त हुए माने जाएंगे।

2. **जिला खनिज संस्थान को अभिदाय की जाने वाली रकम.**—प्रत्येक खनन पट्टा अथवा पूर्वेक्षण अनुज्ञप्ति-सह-खनन पट्टा का धारक, स्वामिस्व के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, के जिला खनिज संस्थान में निम्नलिखित दर पर रकम का संदाय करेगा—

(क) 12 जनवरी, 2015 को अथवा उसके पश्चात् प्रदान किया गया, यथास्थिति, खनन पट्टा अथवा पूर्वेक्षण अनुज्ञप्ति-सह-खनन पट्टा के संबंध में खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) (जिसे इसमें इसके पश्चात् उक्त अधिनियम कहा गया है) की दूसरी अनुसूची के संबंध में संदाय किए गए स्वामिस्व का दस प्रतिशत; और



- (ख) 12 जनवरी, 2015 से पहले प्रदान किए गए खनन पट्टों के संबंध में उक्त अधिनियम की दूसरी अनुसूची के संबंध में संदाय किए गए स्वामिस्व का तीस प्रतिशत। द्वितीय अनुसूची के अनुसार अदा की जाने वाली रॉयल्टी का तीस प्रतिशत

3. **किये जाने वाले अभिदाय की तारीख.**—नियम 2 में निर्धारित दर पर संगणित राशि का भुगतान जिला खनिज संस्थान की स्थापना के संबंध में राज्य सरकार द्वारा उक्त अधिनियम की धारा 9 (ख) (1) के अधीन जारी अधिसूचना की तारीख से अथवा इन नियमों के प्रवर्तन की तारीख से, इनमें से जो भी बाद में हो किया जाएगा।

[फा. सं. 11033/3/2015-सीए. II]

आर. पी. गुप्ता, संयुक्त सचिव

**टिप्पणी :** प्रधान नियम भारत के राजपत्र, असाधारण, के भाग- II- खंड – III, उप खंड (1) में दिनांक 17.09.2015 की अधिसूचना संख्या सा.का.नि. 715(अ) द्वारा प्रकाशित किया गया था।

## MINISTRY OF COAL

### NOTIFICATION

New Delhi, the 20th October, 2015

**G.S.R. 792(E).**—In exercise of the powers conferred by sub-sections (5) and (6) of Section 9B of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following rules in r/o of coal and lignite and sand for stowing specifying the amount to be paid by holder of a mining lease or a prospecting licence-cum-mining lease, in addition to the royalty, to the District Mineral Foundation of the district established by the concerned State Government by notification, in which the mining operation are carried on, namely:—

1. **Short title and commencement.**—(1) These rules may be called as the Mines and Minerals (Contribution to District Mineral Foundation) Rules, 2015.

(2) These rules shall be deemed to have come into force on the date of their publication in the official Gazette.

2. **Amount of contribution to be made to District Mineral Foundation.**—Every holder of a mining lease or a prospecting licence-cum-mining lease in respect of coal and lignite and sand for stowing shall, in addition to the royalty, pay to the District Mineral Foundation of the district in which the mining operation are carried on, an amount at the rate of:—

- ten per cent of the royalty paid in term of the second schedule to the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957) (herein referred to as the said Act) in respect of mining lease or, as the case may be, prospecting licence-cum-mining lease granted on or after 12<sup>th</sup> January, 2015; and
- thirty per cent of the royalty paid in term of the Second Schedule to the said Act in respect of mining lease granted before 12<sup>th</sup> January, 2015.

3. **Date from which contribution to be made.**—The amount calculated at the rate prescribed in rule 2 shall be paid from the date of notification issued under Section 9 B (1) of the Act by the State Government establishing District Mineral Foundation or the date of coming into force of these rules, whichever is later.

[F. No. 11033/3/2015-CA-II]

R. P. GUPTA, Jt. Secy.

**Note :-** The Principal rule was published in Gazette of India, Extraordinary, Part-II- Section 3, sub-section (i) vide notification number G.S.R. 715(E) dated 17.09.2015.







## सेंट्रल कोलफील्ड्स लिमिटेड

(भारत सरकार का एक उपक्रम)

विक्रय एवं विपणन विभाग

बरभंगा हाउस, रांची 834 029

**CENTRAL COALFIELDS LIMITED**

(Govt. of India Undertaking)

Sales & Marketing Department

DARBHANGA HOUSE, RANCHI

टेलीफोन/Telefax- 0651-2360369 वेबसाइट/Website- www.ccl.gov.in

### NOTICE

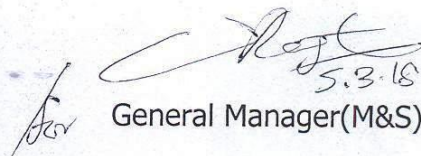
CCL/HQ/C-4/ 2373-2405

Dt.03.03.2018

The Government of Jharkhand vide Gazette Notification No.80 dt.01.02.2018 has imposed a new levy titled as Management Fees @ Re.1/ton on coal w.e.f.27.01.2018 under The Jharkhand Minerals (Prevention of Illegal Mining, Transportation and Storage) Rules 2017.

In view of the above notification, CCL has decided to recover the management fees @ Re.1/ton plus GST @ 5% from all supplies of coal made through road mode w.e.f.27.01.2018.

All the road mode coal purchasers are further advised to deposit the arrear Management Fees against Sale w.e.f.27.01.2018 in the respective Areas to get continued supply of coal.

  
General Manager(M&S)

#### Copy to:

Director(F), CCL / Director(T/Oprn) / Director(T/P&P), CCL  
CVO, CCL

TS to CMD, CCL

All Area GMs, CCL

GM(QM) / GM(Washery) / GM(Finance) / GM(Operations), CCL

GM(System) CCL --- with request to upload in website and also for updation of coalnet system

GM(E&M), CCL --- with request for updation of weighbridge software

CM(X/IC), CCL, Kolkata

CM(M&S/RS) / CM(M&S/FSA-Legal)

Sr.Manager(M&S/Oprn) / Sr.Manager(M&S/CSC)

Company Secretary CCL

Notice Board, M&S Deptt/CSC, CCL, Ranchi / CCL, Kolkata







सेंट्रल कोलफील्ड्स लिमिटेड

(भारत सरकार का एक उपक्रम)

विक्रय एवं विपणन विभाग

वरभंगा हाउस, रांची 834 029

CENTRAL COALFIELDS LIMITED

(Govt. of India Undertaking)

Sales & Marketing Department

DARBHANGA HOUSE, RANCHI

टेलीफोन/Telefax- 0651-2360369 फैक्स/Website- www.ccl.gov.in

No: CCL/HQ/C-4/ 2395

Date : 13/8/2020

**:: NOTICE ::**


**Sub : Applicability of Covid 19 Pandemic Cess @ Rs.10/- per metric tonnes for all coal despatches w.e.f. 06.07.2020 00:00 hrs.**

This is for kind information of all consumers of CCL that Jharkhand State vide Gazette notification no. 318 dated 06.07.2020 has made applicable **Covid 19 Pandemic Cess @ Rs.10/- per metric tonnes for all coal despatches w.e.f. 06.07.2020 00:00 hrs from Coal Bearing Land (copy of Gazette Notification enclosed).**

Encl: as above.

Copy to

- 1). DT(O)/DT(P&P)/D(F)/D(P), CCL, Ranchi
- 2). GM(M)/TS to CMD, CCL, Ranchi.
- 3). GM(Finance-I/C), CCL, Ranchi.
- 4). All Area General Manager(s), CCL
- 5). HOD (Systems), CCL, Ranchi – with request to modify the same to sales billing software and accordingly facilitate raising of Dr/Cr note in this regard & also to request to upload in CCL website under "Pricing" Tab.
- 6). CM(M&S/RS) / (M&S/FSA) /(F/M&S) /(M&S/OP), CCL, Ranchi.
- 7). All Area Finance Manager(s), CCL
- 8). All Area Sales Manager(s), CCL

  
13-08-2020  
(Amaresh Kumar)  
General Manager(M&S)





# झारखण्ड गजट

## असाधारण अंक

### झारखण्ड सरकार द्वारा प्रकाशित

संख्या- 318 राँची, सोमवार, 15 आषाढ़, 1942 (श०)  
6 जुलाई, 2020 (ई०)

#### विधि (विधान) विभाग

#### अधिसूचना

6 जुलाई, 2020

संख्या-एल०जी०-4/2020-320/लेज० झारखंड सरकार का निम्नलिखित अध्यादेश जिस पर माननीया राज्यपाल दिनांक-02/07/2020 को अनुमति दे चुकी है, इसके द्वारा सर्वसाधारण की सूचना के लिए प्रकाशित किया जाता है।

**THE JHARKHAND MINERAL BEARING LANDS  
(COVID-19 PANDEMIC) CESS ORDINANCE, 2020  
(Jharkhand Ordinance No. 01, 2020)**

An Ordinance, to enact MINERAL BEARING LANDS (COVID-19 PANDEMIC) CESS ORDINANCE, 2020, in regard to its applicability and enforcement within the State of Jharkhand.

Circumstances Exist Which Render It Necessary To Take Immediate Action To Promulgate An Ordinance To Provide The Levy Of Cess On Mineral Bearing Land For The Rehabilitation/Employment Of Labourers/ Migrant Labourers, Creating Infrastructures In The Field Of Cottage/Village Industries, Msme, Creating Employment Opportunities, Mitigating The Hardships Caused Due To Loss Of Jobs, Augmenting The Existing Health Infrastructures And For Other Necessary Purposes In The State Of Jharkhand Arising Out Of Disaster By Way Of Covid-19 Pandemic.

Now, therefore, in exercise of power conferred by Clause (1) of Article 213 of Constitution of India, the Governor of Jharkhand is pleased to promulgate the following Ordinance:-



1. **Short title, extent and commencement: -**

- (1) This Ordinance may be called the Jharkhand Mineral Bearing Lands (Covid-19 Pandemic) Cess Ordinance, 2020.
- (2) It extends to the whole of the State of Jharkhand.
- (3) It shall be deemed to have come into force on the date of its publication in the official gazette.

2. **Definitions: -In this Ordinance, unless the context otherwise requires :-**

- (1) **"Authorities"** means the authorities as prescribed to carry out the purposes of this Ordinance;
- (2) **"Cess"** means the cess levied under section 3 of this Ordinance, for the purposes provided in section-4;
- (3) **"Disaster"** means a catastrophe, epidemic/pandemic, mishap, calamity or grave occurrence in any area, arising from natural or man-made causes, or by accident or negligence which results in substantial loss of life, loss of employment or human suffering or damage to, and destruction of, property, or damage to, or degradation of, environment, and is of such a nature or magnitude as to be beyond the coping capacity of the community of the affected area;
- (4) **"Despatch"** means despatch of such Run-of-mine/minerals as specified in the Schedule appended to this Ordinance, by the holder to any place outside the mineral bearing land;
- (5) **"Epidemic"** means the occurrence in the state, cases of an illness, specific health related behaviour, or other health related events clearly in excess of normal expectancy and includes COVID-19;
- (6) **"Fund"** means, a fund created for the purposes of depositing the proceeds of cessas **"Covid-19 Pandemic Fund"**; to carry out the purposes as specified in Section 4 of this Ordinance; and shall be utilised in the manner as prescribed;
- (7) **"Government"** means the State Government of Jharkhand;
- (8) **"Governing Body"** means a body of such authorities, as constituted by the State Government to carry out the purposes of this Ordinance, as prescribed;
- (9) **"Holder"** means the holder of mining or quarry lease or exploring license or prospecting license of the mineral bearing land(s);
- (10) **"Mineral Bearing Land"** means holding or holdings of land comprising the area of a land either allocated or granted or deemed to be granted for mineral right i.e. mining or quarry lease or exploring license or prospecting license or petroleum mining lease under the Mines and Minerals (Regulation and Development) Act, 1957, the Coal Bearing Areas (Acquisition and Development) Act, 1957, the Coking Coal Mines (Nationalisation) Act, 1972, the Coal Mines (Nationalisation) Act, 1973, the Coal Mines (Special Provisions) Act, 2015, Petroleum & Natural Gas Rules, 1959;
- (11) **"Mineral Produce"** means a produce of mineral specified in the Schedule, appended to this Ordinance;





- (12) **"Mineral Right"** means rights conferred on a lessee/deemed lessee under a mining lease or quarry lease or exploring license or prospecting license or petroleum mining lease granted or renewed under the Mines and Minerals (Regulation and Development) Act, 1957, the Coal Bearing Areas (Acquisition and Development) Act, 1957, the Coking Coal Mines (Nationalisation) Act, 1972, the Coal Mines (Nationalisation) Act, 1973, the Coal Mines (Special Provisions) Act, 2015, Petroleum & Natural Gas Rules, 1959;
- (13) **"Notification"** means a notification as published in the Official Gazette of the State;
- (14) **"Prescribed"** means prescribed by rules made under this Ordinance;
- (15) **"Section"** means the section(s) under this Ordinance
- (16) **"State"** means the State of Jharkhand;
- (17) **"Schedule"** means the Schedule appended to this Ordinance; and

Words and expressions used but not defined in this Ordinance shall have the same meaning as defined in all the respective Minerals Act(s) and all the respective Rules, including the Disaster Management Act 2005 (Central Act No. 53 of 2005); as assigned to them under all those such Acts; Rules; Notifications or Regulations made or issued thereunder.

### 3. Levy and collection of cess on mineral bearing land-

- (1) Subject to any limitation imposed by Parliament by law relating to mineral development, there shall be levied and collected, in such manner as may be prescribed, a COVID-19 cess on mineral bearing land in respect of such mineral and at such rates, not exceeding rupees one hundred per tonne/cubic metres, as the case may be; on despatch of such Run-of-mine/mineral, as may be specified in the Schedule appended to this Ordinance, by the State Government from time to time.
- (2) The cess levied under sub- section (1) shall be payable by the holder on despatch of Run-of-mine/mineral in such manner as may be prescribed.
- (3) The proceeds of the Cess shall be credited into the Fund to be known as COVID-19 PANDEMIC FUND.
- (4) The Levy of cess under this Ordinance shall be valid for three years from the date of the commencement of this Ordinance;
- (5) Notwithstanding anything contained in sub-section (4) of this section, the State Government through a notification and for the reasons to be recorded and upon recommendation of the governing body, may extend the levy of cess under this Ordinance, for another one year and also for the succeeding year(s);
- (6) The manner and the procedures for managing the "Fund", shall be specified or prescribed by the Government.

### 4. Purposes and objectives of this Ordinance—

The proceeds of the fund so collected shall be appropriated into a separate account, which shall be used for the following purposes:-



- (1) to mitigate the impact of disaster and epidemic;
- (2) to provide the rehabilitation/employment to labourers;
- (3) to create all such infrastructures in the field of Cottage/village Industries, MSME generating employment and mitigating the hardships caused due to loss of jobs due to the pandemic;
- (4) to augment the existing health infrastructures;
- (5) to establish the community shelters/dormitories/kitchens/food securities etc;
- (6) to meet the expenses for transporting the migrating labourers;
- (7) to provide support/compensate all such persons/families who have lost their lives, on account of this epidemic and or during their movement from other states into the state;
- (8) to provide all such necessary help/logistic support for proper cultivation to the Agriculturist;
- (9) to provide necessary logistic support for marketability of Agriculture produces;
- (10) to provide all necessary assistance/support to all such labourers, casual/migrant labourers, persons, who suffered loss of employment or suffered pecuniary losses during this epidemic or and for all such other purposes as the Government may specify, from time to time in the state.

#### 5. Determination and Payment of Cess-

- (1) The proceeds of the cess levied under this Ordinance shall be credited into a separate account to be known as COVID-19 PANDEMIC FUND, especially maintained by the Government in this behalf and shall be, managed, disbursed and to be utilized by the Government for the purposes as prescribed under the provisions of this Ordinance; in the prescribed or specified manner.
- (2) The cess payable under this Ordinance shall be assessed in accordance with the provisions of section 3 and the Rules made there under, by the prescribed authority.
- (3) The amount of cess on mineral bearing land at such rate(s) as may be specified shall be payable by the holder on the quantity of such Run-of-mine/minerals as made at the time of despatch of such Run-of-mine/minerals from mineral bearing land by such date as prescribed.
- (4) In case where the holder despatch the Run-of-mine/minerals without payment of cess, or as the case may be any variation in the assessment of cess payable, the prescribed authority shall cause to issue a notice of demand served upon the holder for payment of the cess due along with an interest at the rate of not exceeding 3% per month or part thereof on such value of cess due, in such manner as may be prescribed.

**Explanation-** The words, "cess due"; for the purpose of this Ordinance shall mean any cess payable under section 3, but not paid after the prescribed due date, and also after expiry of such date, as provided in notice of Demand as issued under this section.

- (5) For the purpose of registration of the holder, under this Ordinance; the holder means holder of mineral right i.e. mining or quarry lease or exploring license or prospecting license of the mineral bearing land(s) under the Mines and Mineral (Regulation and Development) Act, 1957, the Coal Bearing Areas (Acquisition and Development) Act, 1957, the Coking Coal Mines



(Nationalisation) Act, 1972, the Coal Mines (Nationalisation) Act, 1973, the Coal Mines (Special Provisions) Act, 2015, Petroleum & Natural Gas Rules, 1959; and lessee/deemed lessee/allocated under which they are already registered under the respective mining laws for the time being in force, shall apply mutatis mutandis for the purpose of this ordinance.

**6. Appeal: -**

Any person aggrieved by the notice of demand under section 5, may, within sixty (60) days from the date of service of the said notice under sub-section (4) of section 5 thereof, appeal to such authority as may be prescribed and the said authority may pass such orders on the appeal as it thinks fit, and which may be, subject to the provisions of section 5, become final.

**7. Revision: -**

The Government may, either suo-moto or on receipt of a revision petition filed within ninety days by any person aggrieved by an order passed under section 6, call for and examine the record relating to any order passed or proceedings taken by any officer or authority under this Ordinance, for the purpose of satisfying themselves as to the correctness, legality or propriety of such order(s) or as to the regularity of such proceedings and if in any case it appears to the Government that such order or proceedings should be modified, annulled, reversed or remanded for reconsideration, they may pass orders accordingly:

**Provided that** no order adversely affecting any person, shall be passed unless such person has been given an opportunity of making his representation.

**8. Cess to be recovered as arrear of land revenue-**

The cess due payable and or determined under section 5 of this Ordinance, but not paid within the specified and or prescribed time under this Ordinance, shall be recovered as arrears of land revenue.

**9. Exemptions:-**

Notwithstanding anything contained in this Ordinance, where the Government is of the opinion that it is necessary or expedient in the public interest so to do, it may by notification in the Official Gazette, exempt cess, fully or partially, in respect of any holder or any class of holder as may be specified in the notification.

**10. Powers to amend the Schedule-**

- 1) The State Government may, by notification, add to or delete or amend or alter any of the items or rate(s) in the Schedule appended to this Ordinance.
- 2) The Government may issue such circulars or directions or regulations to carry out the purposes of this Ordinance.

**11. Power to make Rules: -**

- (1) The Government may, by notification in the Official Gazette, make Rules for carrying out the purposes of this Ordinance.
- (2) In particular and without prejudice to the generality of the foregoing power such rules may provide for all or any of the following matters, namely-
  - i. The authorities which may impose cess under section 3 or interest under Section-5 and the manner in which the cess levied under this Ordinance shall be collected;
  - ii. The constitution and functions of the Governing body, the term of office of its members, and the procedure for the conduct of its business;





- iii. The manner in which accounts shall be kept and registers to be maintained by the holder at the Mineral Bearing Land or at the office the holder.
  - iv. the assessment and collection of the cess levied under this Ordinance;
  - v. The form of receipts for payment of the cess; and
  - vi. Any other matter that may have to be prescribed.
- (3) The Rules made under this section may provide penalty for contravention of such provisions of this Ordinance to the following extent, namely:-
- i. in cases of evasion or avoidance of cess, to the extent of double the amount of cess evaded or, as the case may be, avoided;
- (4) All Rules made under this Ordinance, shall be laid, as soon as may be after they are so made, before the House of the State Legislature, while it is in session, for a period of not less than fourteen days which may comprise in one session or in two successive sessions and if before the expiry of the sessions in which they are so laid or in the session immediately following the House of the State Legislature makes any modification in any of such rules or resolves that any such rules should not be made, such rules shall thereafter have effect only in such modified form or be of no effect, as the case may be, so however, that any such modification or annulment shall be without prejudice to the validity of anything previously done thereunder.
- 12. Liability of the holder under other laws not affected:-**  
Nothing contained in this Ordinance, shall affect the liability of the holder for the payment of cess under this Ordinance, to that of under any other law(s) for the time being in force.
- 13. Action taken in good faith.—**  
No suit or prosecution or other proceeding shall lie in any court against the prescribed authorities or any officer or employee of the State Government, in respect of any work done or purported to have been done or intended to be done in good faith by such authority or Government or such officer or employee under the provisions of this Ordinance or the rules made thereunder.
- 14. Bar of jurisdiction of court.—**  
No court (except the Supreme Court or a High Court) shall have jurisdiction to entertain any suit or proceeding in respect of anything done, action taken, orders made, direction, instruction or guidelines issued by the State Government in pursuance of any power conferred by, or in relation to its functions, by this Ordinance.
- 15. Power to remove difficulties:-**  
If any difficulty arises in giving effect to any provisions of this Ordinance the Government may, by general or special order, do anything not inconsistent with such provisions for the purpose of removing the difficulty:  
Provided, no order of removal of such difficulty shall be made after the expiry of the period of two years from the date the commencement of this Ordinance.





## THE SCHEDULE

(See sections 2(4) and 3(1))

S. Nos.	Classification of Mineral bearing land	Rate of Cess*
1	Coal bearing land	Rs. 10/- per metric tonnes of coal dispatch
2	Iron ore bearing land	Rs. 5/- per metric tonnes of Iron ore dispatch.
3	Bauxite bearing land	Rs. 20/- per metric tonne of bauxite dispatch.
4	Limestone bearing land	Rs. 10/- per metric tonnes of limestone dispatch.
5	Manganese ore bearing land	Rs. 5/- per metric tonnes of manganese ore dispatch.

- \* 1. Name of Minerals as specified in the Second Schedule under the Mines and Minerals (Regulation and Development) Act, 1957 (Central Act 67 of 1957) (Major Minerals).
2. Rates of cess are irrespective of their Grade/Properties.

झारखंड राज्यपाल के आदेश से,

प्रदीप कुमार श्रीवास्तव  
प्रधान सचिव-सह-विधि परामर्शी  
विधि विभाग, झारखंड, राँची ।

झारखण्ड राजकीय मुद्रणालय, राँची द्वारा प्रकाशित एवं मुद्रित,  
झारखण्ड गजट (असाधारण) 318 – 50



सेंट्रल कोलफिल्ड्स लिमिटेड  
दरभंगा हाउस, राँची - 834001  
दूरभाष सं: 0651-2360606, 2360123, 2360608  
फैक्स सं: 0651-2360257, 2360479  
वेब साइट: <http://ccl.gov.in>



*A Minoratna Company*

Ref No: CCL/HQ/M&S/STC/20-21/4283

Date: 09/11/2020

### **Notification on Recovery of Forest Transit Fee**

The Jharkhand Forest Produce Transit Rules 2020 were notified for implementation w.e.f. 00.00 hrs. 01.10.2020.

The Methodology for recovery of Forest produce Transit Fee from consumers has been approved by ECFD in its 65<sup>th</sup> meeting held on 20.10.2020 for an interim period till March'2021.

#### **(A) Methodology of calculation of forest transit fee to be paid to State Govt:**

- (i) The mines falling under Category-I i.e. operating completely in forest land (Notified Forest + GMJJ) will pay transit fee @ Rs. 57/- per tonne of coal dispatched.
- (ii) The mines falling under Category-II i.e. which do not have forest land need not pay forest transit fee.
- (iii) Mines falling under Category-III (i.e. mixed mines which will be producing from both forest and non forest land till 31.03.2021). As per the Clause 13 (4) of the Rule in case of part forest land within the excavated area (khanan chetra) the proportionate amount of production be considered as production from forest land. The transit fee will be levied on this proportionate amount for which the basis will be monthly statement submitted to Mines & geology department.

Considering the clause of the Rules the forest transit fee will be paid on the coal dispatched on proportionate basis, derived for such mines, which is placed at **Annexure-I** prepared on the basis of information submitted by projects/Areas.

#### **(B) Methodology of recovery of forest transit fee from consumers:**

- a) Individual mine will be the basis of computing forest transit fee which will be collected uniformly from all the consumers taking coal from a mine. The amount of forest transit fee will be decided on the basis of proportion of forest land vis a vis total land for individual mine as given in Annexure I.  
To arrive at the rate(component of Transit Fees) per tonne of Coal, to be levied uniformly on all consumers taking coal from the mine, the total amount of Transit Fee derived as above at (A) as per different categories, shall be divided by total quantity of coal produced from that mine.



**(C) Methodology for special cases are as below:**

- a) **An individual siding receiving coal from multiple mines:** In such a case where Coal is being received from multiple mines having different proportion of forest land vis a vis total land the average of the proportions of the mines will be taken as the proportion (forest land vis a vis total land) at the Railway Siding and the forest transit fee will be levied uniformly on all the consumers taking coal from that siding.

When coal is dispatched to both railways siding as well as road consumers from a Category II mine then the average proportion (excluding targeted road sale quantity for the mine) arrived at the siding as given in para above will be applicable to all the consumers taking coal from that siding. However road consumers of category II mines will be treated as per para A (ii) above.

- b) **Washeries:** The same logic as mentioned for siding above will be applicable in case of washeries. In case of washeries receiving coal from multiple mines the average proportion of forest land vis a vis total land will be applicable on coal received by washeries. It shall be levied/recovered from consumers as per the methodology given below:

- (i) **Coking Coal Washery:** In case of Coking Coal Washery the forest transit fee shall be recovered only from the consumers of Clean Coal & Washed Coal Power (WCP-Middling) in the ratio of Clean Coal & Washed Coal produced (Average value arrived on the basis of moving average of last 3 months).
- (ii) **Non-Coking Coal Washery:** In case of Non-Coking Coal Washery the forest transit fee shall be recovered only from the consumers of non-coking washed coal.

It is also directed that IAD (Internal Audit Department) will monitor and conduct periodic internal audit every quarter to reconcile the Transit Fee paid to the State government and that recovered from the consumers and areas shall ensure proper check and balances for reconciliation of the production/dispatch figure to be considered for payment of Transit fee. Areas shall maintain close liaison with E&F and M&S department, in cases of any doubts or further clarity in the matter.

**Distribution:**

1. All Area General Managers  
(Argada / Barka-Sayal / Kuju / Hazaribagh / Rajrappa / Piparwar / NK / Magadh & Amrapali / Dhori/Kathara / B&K / Rajhara)
2. All Area Sales Managers with a request to immediately raise necessary Dr. /Cr. Note.  
(Argada / Barka-Sayal / Kuju / Hazaribagh / Rajrappa / Piparwar / NK / Magadh & Amrapali / Dhori/Kathara / B&K / Rajhara)
3. All Area Finance Managers with a request to immediately raise necessary Dr. /Cr. Note.  
(Argada / Barka-Sayal / Kuju / Hazaribagh / Rajrappa / Piparwar / NK / Magadh & Amrapali / Dhori/Kathara / B&K / Rajhara)
4. GM(F)/GM (E&F)/GM(QM)/GM(OP)/GM(P&P)/GM(W), CCL
5. GM (Sys), CCL- With a request to hoist in CCL website under "Pricing" & to modify the sales/billing software accordingly & facilitate raising of Dr. /Cr note in this regard.
6. All Sectional Heads of M&S Dept., CCL, Ranchi.
7. GM (E&T), for implementation in Weighbridge software.
8. HOD (IAD), for needful action.

**Copy for kind information please:**

- (I) Director (Marketing), CIL, Kolkata
- (II) D (F)/ DT (O) /DT (P&P) /D (P), CCL, Ranchi
- (III) CVO, CCL, Ranchi
- (IV) TS to CMD, CCL
- (V) Co. Secy., CCL.

9/11/2020  
GM (M&S)





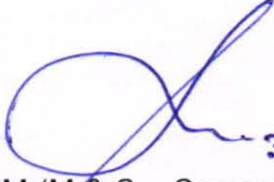

	<p><b>COAL INDIA LIMITED</b> कोल इण्डिया लिमिटेड  <b>A Maharatna Company</b> एक महारत्न कंपनी  <b>(A Govt. of India Enterprise)</b></p>
	<p><b>COAL BHAWAN</b>  Marketing &amp; Sales &amp; Division  Ground Floor, Premises No. 04 MAR, Plot No. AF-III, Action Area -1A  Rajarhat, New Town, Kolkata - 700156  Phone: 033-23246617, Fax: 033-23244229, Website: <a href="http://www.coalindia.in">www.coalindia.in</a>  CIN: L23109WB1973GOI028844</p>

PRICE NOTIFICATION NO. CIL /M&S /Pricing: 733 dated 30.07.2021

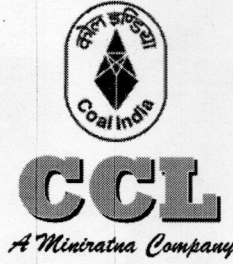
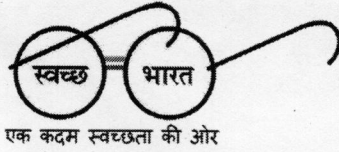
In partial supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/766 dated 31<sup>st</sup> August 2017, the price element at Sl. No. 6 i.e. Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00:00 Hours of 1<sup>st</sup> August 2021.

Further, in supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60 per tonne with effect from 00:00 Hours of 1<sup>st</sup> August 2021

This issues with the approval of the competent authority.

  
30/7/2021  
GM (M & S – Commercial)  
Coal India Limited  






## सेंट्रल कोलफील्ड्स लिमिटेड

(भारत सरकार का एक उपक्रम)

विक्रय एवं विपणन विभाग

वरभंगा हाउस, रांची 834 029

**CENTRAL COALFIELDS LIMITED**

(Govt. of India Undertaking)

Sales & Marketing Department

DARBHANGA HOUSE, RANCHI

टेलिफैक्स/Telefax- 0651-2360369 वेबसाइट/Website- www.ccl.gov.in

Ref No: CCL/HQ/M&S/CUF/21-22/ 373

Date: 03/03/2022

### Price-Notification

**Sub: Notification for Charging Rs 60 per tonne in coal sale invoice as separate pricing component by name of "Re-imbursement of CUF" towards recovery of "Composition User Fee" paid by CCL.**

Road Construction Department of Government of Jharkhand is levying Composition User Fee (CUF), for use of State roads and/or bridges including interchanges, flyovers, ROB/RUB, bypasses and tunnel thereon in mining areas, at the rate of Rs 600 per trip (Rs 1200 per round trip) from the mineral transporting vehicles. CCL has decided to pay CUF on behalf of commercial vehicle owner/transport operator engaged in transportation of coal from colliery to siding/washery and from road weighbridges to consumer's destination. The payment decided to be made by CCL on account of CUF shall be applicable for the period 26/10/2021 to 15/04/2022. Consequently, no commercial vehicle owner/transport operator would be required to make payment on account of CUF for this period. The payment so made by CCL shall be recovered from the consumer, with effect from 26/10/2021, at the rate of Rs 60 (sixty) per tonne, as an additional charge with the name "Reimbursement of CUF". This charge shall be included as an additional component in the coal sale bill. The payment so made by CCL on behalf of commercial vehicle owner/transport operator shall be restricted to extent of levy of Composition User Charges only. For other Government levies (GST etc) incidental to the Composition User Charges, commercial vehicle owner/transport operator, engaged by CCL as well as the consumers, shall be responsible for making payment and complying with pertinent provisions of the relevant statutes.

This issue with the approval of competent authority.

#### Distribution:

1. All Area General Managers
2. All Area Sales Managers with a request to immediately raise necessary Dr. /Cr. Note.
3. All Area Finance Managers with a request to immediately raise necessary Dr. /Cr. Note.
4. GM(F)/GM(QM)/GM(OP)/GM(P&P)/GM(W), CCL
5. GM (Sys), CCL- With a request to hoist in CCL website under "Pricing".
6. Manager (Sys/Sales), CCL, Ranchi – with a request to modify the sales/billing software accordingly & facilitate raising of Dr. Note in this regard.
7. All Sectional Heads of M&S Dept., CCL, Ranchi.

#### Copy for kind information please:

1. Director (Marketing), CIL, Kolkata
2. CMD, CCL/ CMD, BCCL/ CMD, ECL
3. D (F)/ DT (O) /DT (P&P) /D (P), CCL, Ranchi
4. Co. Secy., CCL.

*af*  
3/3/22  
GM (M&S)



[TO BE PUBLISHED IN PART II, SECTION 3, SUB-SECTION (i) OF THE GAZETTE OF INDIA, EXTRAORDINARY]

GOVERNMENT OF INDIA  
MINISTRY OF FINANCE  
(Department of Revenue)

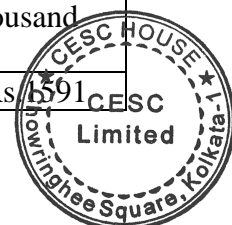
Notification No.1/2017-Compensation Cess (Rate)

New Delhi, the 28th June, 2017

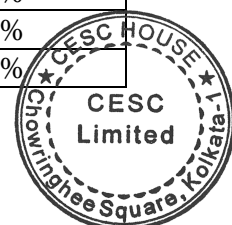
G.S.R. (E).- In exercise of the powers conferred by sub-section (2) of section 8 of the Goods and Services Tax (Compensation to States) Act, 2017 (15 of 2017), the Central Government, on the recommendations of the Council, hereby notifies the rate of cess as specified in column (4) of the Schedule appended to this notification, that shall be levied on the intra-State supplies or inter-State supplies of such goods, the description of which is specified in the corresponding entry in column (3) and falling under the tariff item, sub-heading, heading or Chapter, as the case may be, as specified in the corresponding entry in column (2) of the said Schedule.

**Schedule**

S. No.	Chapter / Heading / Sub-heading / Tariff item	Description of Goods	Rate of goods and services tax compensation cess
(1)	(2)	(3)	(4)
1.	2106 90 20	Pan-masala	60%
2.	2202 10 10	Aerated waters	12%
3.	2202 10 20	Lemonade	12%
4.	2202 10 90	Others	12%
5.	2401	Unmanufactured tobacco (without lime tube) – bearing a brand name	71%
6.	2401	Unmanufactured tobacco (with lime tube) – bearing a brand name	65%
7.	2401 30 00	Tobacco refuse, bearing a brand name	61%
8.	2402 10 10	Cigar and cheroots	21% or Rs. 4170 per thousand, whichever is higher
9.	2402 10 20	Cigarillos	21% or Rs. 4170 per thousand, whichever is higher
10.	2402 20 10	Cigarettes containing tobacco other than filter cigarettes, of length not exceeding 65 millimetres	5% + Rs.1591 per thousand
11.	2402 20 20	Cigarettes containing tobacco other than filter cigarettes, of length exceeding 65 millimetres but not exceeding 75 millimetres	5% + Rs.2876 per thousand
12.	2402 20 30	Filter cigarettes of length (including the length of the	5% + Rs.1591



S. No.	Chapter / Heading / Sub-heading / Tariff item	Description of Goods	Rate of goods and services tax compensation cess
(1)	(2)	(3)	(4)
		filter, the length of filter being 11 millimetres or its actual length, whichever is more) not exceeding 65 millimetres	per thousand
13.	2402 20 40	Filter cigarettes of length (including the length of the filter, the length of filter being 11 millimetres or its actual length, whichever is more) exceeding 65 millimetres but not exceeding 70 millimetres	5% + Rs.2126 per thousand
14.	2402 20 50	Filter cigarettes of length (including the length of the filter, the length of filter being 11 millimetres or its actual length, whichever is more) exceeding 70 millimetres but not exceeding 75 millimetres	5% + Rs.2876 per thousand
15.	2402 20 90	Other cigarettes containing tobacco	5% + Rs.4170 per thousand
16.	2402 90 10	Cigarettes of tobacco substitutes	Rs.4006 per thousand
17.	2402 90 20	Cigarillos of tobacco substitutes	12.5% or Rs. 4,006 per thousand whichever is higher
18.	2402 90 90	Other	12.5% or Rs. 4,006 per thousand whichever is higher
19.	2403 11 10	'Hookah' or 'gudaku' tobacco bearing a brand name	72%
20.	2403 11 10	Tobacco used for smoking 'hookah' or 'chilam' commonly known as 'hookah' tobacco or 'gudaku' not bearing a brand name	17%
21.	2403 11 90	Other water pipe smoking tobacco not bearing a brand name.	11%
22.	2403 19 10	Smoking mixtures for pipes and cigarettes	290%
23.	2403 19 90	Other smoking tobacco bearing a brand name	49%
24.	2403 19 90	Other smoking tobacco not bearing a brand name	11%
25.	2403 91 00	“Homogenised” or “reconstituted” tobacco, bearing a brand name	72%
26.	2403 99 10	Chewing tobacco (without lime tube)	160%
27.	2403 99 10	Chewing tobacco (with lime tube)	142%
28.	2403 99 10	Filter khaini	160%
29.	2403 99 20	Preparations containing chewing tobacco	72%
30.	2403 99 30	Jarda scented tobacco	160%
31.	2403 99 40	Snuff	72%
32.	2403 99 50	Preparations containing snuff	72%
33.	2403 99 60	Tobacco extracts and essence bearing a brand name	72%



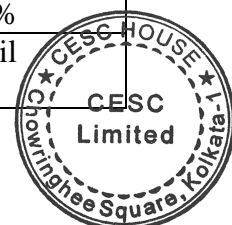


S. No.	Chapter / Heading / Sub-heading / Tariff item	Description of Goods	Rate of goods and services tax compensation cess
(1)	(2)	(3)	(4)
34.	2403 99 60	Tobacco extracts and essence not bearing a brand name	65%
35.	2403 99 70	Cut tobacco	20%
36.	2403 99 90	Pan masala containing tobacco 'Gutkha'	204%
37.	2403 99 90	All goods, other than pan masala containing tobacco 'gutkha', bearing a brand name	96%
38.	2403 99 90	All goods, other than pan masala containing tobacco 'gutkha', not bearing a brand name	89%
39.	2701	Coal; briquettes, ovoids and similar solid fuels manufactured from coal.	Rs.400 per tonne
40.	2702	Lignite, whether or not agglomerated, excluding jet	Rs.400 per tonne
41.	2703	Peat (including peat litter), whether or not agglomerated	Rs.400 per tonne
42.	8702 10	Motor vehicles for the transport of ten or more persons, including the driver	15%
43.	8703	Motor vehicles cleared as ambulances duly fitted with all the fitments, furniture and accessories necessary for an ambulance from the factory manufacturing such motor vehicles	NIL
44.	8703 10 10, 8703 80	Electrically operated vehicles, including three wheeled electric motor vehicles.	NIL
45.	8703	Three wheeled vehicles	NIL
46.	8703	Cars for physically handicapped persons, subject to the following conditions: a) an officer not below the rank of Deputy Secretary to the Government of India in the Department of Heavy Industries certifies that the said goods are capable of being used by the physically handicapped persons; and b) the buyer of the car gives an affidavit that he shall not dispose of the car for a period of five years after its purchase.	NIL
47.	8703 40, 8703 50,	Following Vehicles, with both spark-ignition internal combustion reciprocating piston engine and electric motor as motors for propulsion; a) Motor vehicles cleared as ambulances duly fitted with all the fitments, furniture and accessories necessary for an ambulance from the factory manufacturing such motor vehicles b) Three wheeled vehicles c) Motor vehicles of engine capacity not exceeding 1200cc and of length not exceeding 4000 mm. <b>Explanation.-</b> For the purposes of this entry, the specification of the motor vehicle shall be determined	NIL





S. No.	Chapter / Heading / Sub-heading / Tariff item	Description of Goods	Rate of goods and services tax compensation cess
(1)	(2)	(3)	(4)
		as per the Motor Vehicles Act, 1988 (59 of 1988) and the rules made there under.	
48.	8703 60, 8703 70	Following Vehicles, with both compression -ignition internal combustion piston engine [ diesel-or semi diesel ) and electric motor as motors for propulsion; a) Motor vehicles cleared as ambulances duly fitted with all the fitments, furniture and accessories necessary for an ambulance from the factory manufacturing such motor vehicles b) Three wheeled vehicles c) Motor vehicles of engine capacity not exceeding 1500 cc and of length not exceeding 4000 mm. <b>Explanation.-</b> For the purposes of this entry, the specification of the motor vehicle shall be determined as per the Motor Vehicles Act, 1988 (59 of 1988) and the rules made there under.	NIL
49.	8703	Hydrogen vehicles based on fuel cell tech and of length not exceeding 4000 mm. <b>Explanation.-</b> For the purposes of this entry, the specification of the motor vehicle shall be determined as per the Motor Vehicles Act, 1988 (59 of 1988) and the rules made there under.	NIL
50.	8703 21 or 8703 22	Petrol, Liquefied petroleum gases (LPG) or compressed natural gas (CNG) driven motor vehicles of engine capacity not exceeding 1200cc and of length not exceeding 4000 mm. <b>Explanation.-</b> For the purposes of this entry, the specification of the motor vehicle shall be determined as per the Motor Vehicles Act, 1988 (59 of 1988) and the rules made there under.	1%
51.	8703 31	Diesel driven motor vehicles of engine capacity not exceeding 1500 cc and of length not exceeding 4000 mm. <b>Explanation.-</b> For the purposes of this entry, the specification of the motor vehicle shall be determined as per the Motor Vehicles Act, 1988 (59 of 1988) and the rules made there under.	3%
52.	8703	All goods other than those mentioned at S. Nos. 43 to 51 above	15%
53.	8711	Motorcycles of engine capacity exceeding 350 cc.	3%
54.	8802	Other aircraft (for example, helicopters, aeroplanes), for personal use.	3%
55.	8903	Yacht and other vessels for pleasure or sports	3%
56.	Any chapter	All goods other than those mentioned at S. Nos. 1 to 55 above	Nil



*Explanation.*—

(1) In this Schedule, “tariff item”, “heading”, “sub-heading” and “Chapter” shall mean respectively a tariff item, heading, sub-heading and Chapter as specified in the First Schedule to the Customs Tariff Act, 1975 (51 of 1975).

(2) The rules for the interpretation of the First Schedule to the said Customs Tariff Act, 1975, including the Section and Chapter Notes and the General Explanatory Notes of the First Schedule shall, so far as may be, apply to the interpretation of this notification.

(3) For the purposes of this notification, the phrase “brand name” means brand name or trade name, whether registered or not, that is to say, a name or a mark, such as symbol, monogram, label, signature or invented word or writing which is used in relation to such specified goods for the purpose of indicating, or so as to indicate a connection in the course of trade between such specified goods and some person using such name or mark with or without any indication of the identity of that person.

2. This notification shall come into force with effect from the 1<sup>st</sup> day of July, 2017.

[F.No.354/117/2017-TRU]

(Mohit Tewari)  
Under Secretary to the Government of India





Ministry of Finance - Department of Revenue  
**Central Board of Indirect Taxes and Customs**  
 Goods and Services Tax



(index.html)

(https://gstawareness.cbic.gov.in/)



Home / (index.html) Services / GST Rates for Goods and Services as on 01.01.2022

## GST Rates - (For Inter-state supply, IGST Rate is applicable | For intra-state supply, CGST rate and SGST/UTGST rate is applicable )

Goods which are not specified in table below have IGST tax rate of 18%.

**Goods Rates Booklet (pdf/goods-rates-booklet-03July2017.pdf)** **Services Rates Booklet (pdf/services-booklet-03July2017.pdf)** **Guide on Exports / Imports tax rates (https://www.icegate.gov.in/Webappl/)**

Goods

Services

Chapter / Heading / Sub-heading / Tariff item



Description of Goods



Clear

Chapter / Heading / Sub-heading / Tariff item	Description of Goods	CGST Rate (%)	SGST / UTGST Rate (%)	IGST Rate (%)	Compensation Cess
0202	All goods [other than fresh or	2.5	2.5	5	
0203	chilled], and put up in unit				
0204	container and,-				
0205	(a) bearing a registered brand				
0206	name; or				
0207	(b) bearing a brand name on which				
0208	an actionable claim or enforceable				
0209	right in a court of law is available				
0210	[other than those where any				
	actionable claim or enforceable				
	right in respect of such brand name				
	has been foregone voluntarily],				
<b>Chapter / Heading / Sub-heading / Tariff item</b>	<b>Description of Goods</b>	<b>CGST Rate (%)</b>	<b>SGST / UTGST Rate (%)</b>	<b>IGST Rate (%)</b>	<b>Compensation Cess</b>
	subject to the conditions as in the ANNEXURE I				
0202	All goods [other than fresh or	2.5	2.5	5	



	2529	of H3BO3 (calculated on dry weight) Feldspar; leucite, nepheline and nepheline syenite; fluorspar.	2.5	2.5	5	(index.html)
	2530	(http://gst.rates.cbic.gov.in/)	2.5	2.5	5	
	2611	Tungsten ores and concentrates.	2.5	2.5	5	
	2612	Uranium or thorium ores and concentrates.	2.5	2.5	5	
	2613	Molybdenum ores and concentrates.	2.5	2.5	5	
	2614	Titanium ores and concentrates.	2.5	2.5	5	
	2615	Niobium, tantalum, vanadium or zirconium ores and concentrates.	2.5	2.5	5	
	2616	Precious metal ores and concentrates.	2.5	2.5	5	
	2617	Other ores and concentrates	2.5	2.5	5	
	2618	Granulated slag (slag sand) from the manufacture of iron or steel	2.5	2.5	5	
	2621	Fly Ash	2.5	2.5	5	
	27	Bio-gas	2.5	2.5	5	
	2701	Coal; briquettes, ovoids and similar solid fuels manufactured from coal	2.5	2.5	5	
	2702	Lignite, whether or not agglomerated, excluding jet	2.5	2.5	5	
	2703	Peat (including peat litter), whether or not agglomerated	2.5	2.5	5	
	2704	Coke and semi coke of coal, of lignite or of peat, whether or not agglomerated; retort carbon	2.5	2.5	5	
	2705	Coal gas, water gas, producer gas and similar gases, other than petroleum gases and other gaseous hydrocarbons	2.5	2.5	5	
	2706	Tar distilled from coal, from lignite or from peat	2.5	2.5	5	
	2710	(a) kerosene oil PDS, (b) The following bunker fuels for use in ships or vessels, namely, i. IFO 180 CST, ii. IFO 380 CST, iii. Marine Fuel 0.5% (FO)	2.5	2.5	5	
	2711 12 00,	Liquefied Propane and Butane	2.5	2.5	5	
Chapter 1 / Heading / Sub-heading / Tariff item	2711 12 00,	mixture, Liquefied Propane, Liquefied Butane and Liquefied Petroleum Gases (LPG) for supply	CGST Rate (%)	SGST / UTGST Rate (%)	IGST Rate (%)	Compensation Cess



**Reference of volume of the FPPCA/APR Petitions where Long term and Short term PPAs for the concerned year have been submitted to the Hon'ble Commission in terms of applicable regulations**

<b>FPPCA / APR Petition</b>	<b>Volume Reference</b>
FPPCA 2023-24	Volume 8
APR 2023-24	Volume 10

In terms of Regulation 7.5.5 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, applicable documents towards short term procurement that may be construed as relevant PPAs have also been submitted through the above petition.



### Budge Budge Generating Station

Sl. No.	Particulars	Unit	Amount
i	Annual quantity of raw coal used for washing	Tonne	601639
ii	Annual quantity of washed coal derived from above	Tonne	484391
iii	Percentage of Yield	%	80.512%
iv	Grade of input raw coal <sup>1</sup>		G12
v	Price of input raw coal <sup>2</sup>	Rs. / Tonne	100
vi	Heat Value of washed coal <sup>3</sup>	kCal / kg	3483
	Ash content of washed coal <sup>4</sup>	%	33%
	Total Moisture content of washed coal	%	5%-10%
vii	Cost of washing <sup>5</sup>	Rs. / Tonne	307
viii	Adjustment of value of rejects <sup>6</sup>	Rs. / Tonne	-

**Notes:**

1. Declared by coal controller.
2. Rs. 100 per tonne as Fixed Rate as per Coal Mine Development and Production Agreement. All applicable taxes, duties, statutory charges and freight are additional.
3. In terms of Tariff Regulations (GCV). After stacking loss of 120 kCal / kg GCV as received is 3363 kCal / kg.
4. About 33% - target to address environmental concerns.
5. a) Per tonne of washed coal.  
b) Washery recovery charge of Coal India Limited was apparently subsumed in significantly increased notified price from 13 January 2017.
6. Post de-allocation of Sarisatolli mine and allotment through subsequent bidding, the consumers are no longer bearing the mining cost; hence reject coal proceeds are not factored in.
7. Fire at mine area etc. affected quality and mineability.



## **Coal Measurements**

### **Quantity**

Coal procured is measured in each power station through calibrated weighbridges installed with Wagon Tippler or in Track Hopper line.

For Budge Budge Generating Station Unit #3 and Southern Generating Station Unit #1 & 2, consumption of coal in boilers can be measured in the gravimetric feeders having load cell installed in the equipment. For Budge Budge Unit #1 & 2, coal consumption is automatically determined in DCS (Distributed Control System) by measuring on line instantaneous rpm (speed) of coal feeder (automatically measured through electrical probe) with fixed feeder width (value submitted by OEM) and pre-fixed height of coal bed and its bulk density.

Year-end measurement of ground stock of coal in the generating stations is done by external agencies in presence of the external auditor following a methodology of contour survey. During the year, external agencies are deployed from time to time to conduct ground stock measurement through contour survey.

Coal stock, coal procurement as well as consumption data are audited by the statutory auditors during conduct of annual audit of the Company. Necessary certificates in this respect are furnished with this Petition.

### **Quality**

Heat value of coal has been certified for the year by Inspectorate Griffith India Private Limited for domestic coal, third party agencies selected from the list maintained by Coal India Limited, having laboratories located in key locations in India as well as around the world in about 150 countries. Gross Calorific value of coal on 'as received' basis has



been determined for all consignments through testing and certification in accordance with IS 436 (Part-I / Section 1) 1964 and IS 1350 (Part-II) 1970 standard by such third-party agency. All technical reports are placed through the Appendix.

Auditor's certificate and report certifying actual heat value has been submitted in this petition through Annex C29 (Volume 3). Consignment-wise heat value certificates from reputed third-party agency are being submitted to the Hon'ble Commission vide Volume 9 (pages 4 - 105) of FPPC Petition.





### **Note on Merit Order Dispatch Philosophy Adopted by CESC Limited**

Marginal cost of electricity generation, using e-auction coal is expected to be higher than landed cost of power from other sources on many occasions. The Company therefore, in consumer interest, has put in place a process, to ensure merit order despatch, duly considering landed cost of power procured from other sources and marginal cost of power generation of Budge Budge Generating Station (BBGS) and Southern Generating Station (SGS) using e- auction coal. The downward impact on the PLF of the embedded stations, if any, due to such merit order protocol will be in the overall interest of the consumers. The Company has communicated the philosophy to the Hon'ble Commission vide communication no. VP (SO): 955 dated 16.08.2022.

The process is as follows:

System control department (“**ALDC**”) determines power import requirement on a day ahead basis from the demand forecast and availability of embedded generating stations, long term sources and other sources including renewables. ALDC thereafter communicates the time-block wise power import requirement to the power marketing department. Import requirement communicated is consistent with the day ahead schedule communicated to the West Bengal State Load Despatch Centre (“**WBSLDC**”).



Simultaneously, the ALDC also communicates Block-Bids to the Power Marketing department of CESC, considering technical minimum of thermal sources, import point capabilities and gradual changes in generation profile of the thermal sources. Block-Bids are constant MW bid over a period of time (consisting of multiple 15 minute time blocks). The buyers need to indicate the price at which they are willing to buy and Block-bids get cleared only when the average market clearing price during the specified time period is either lower than, or equal to the price indicated by the buyer. Block-Bid prices for bid placement are also communicated by the ALDC to the power marketing department. The Block-Bids are placed duly considering the marginal cost of generation from the thermal sources using e-auction / imported coal. Block-Bids are placed by CESC with twin objectives -

1. To cater for contingencies where required power is not available in normal day ahead market (Single Bid).
2. Back-down of thermal sources considering marginal cost of generation based on e-auction / imported coal.

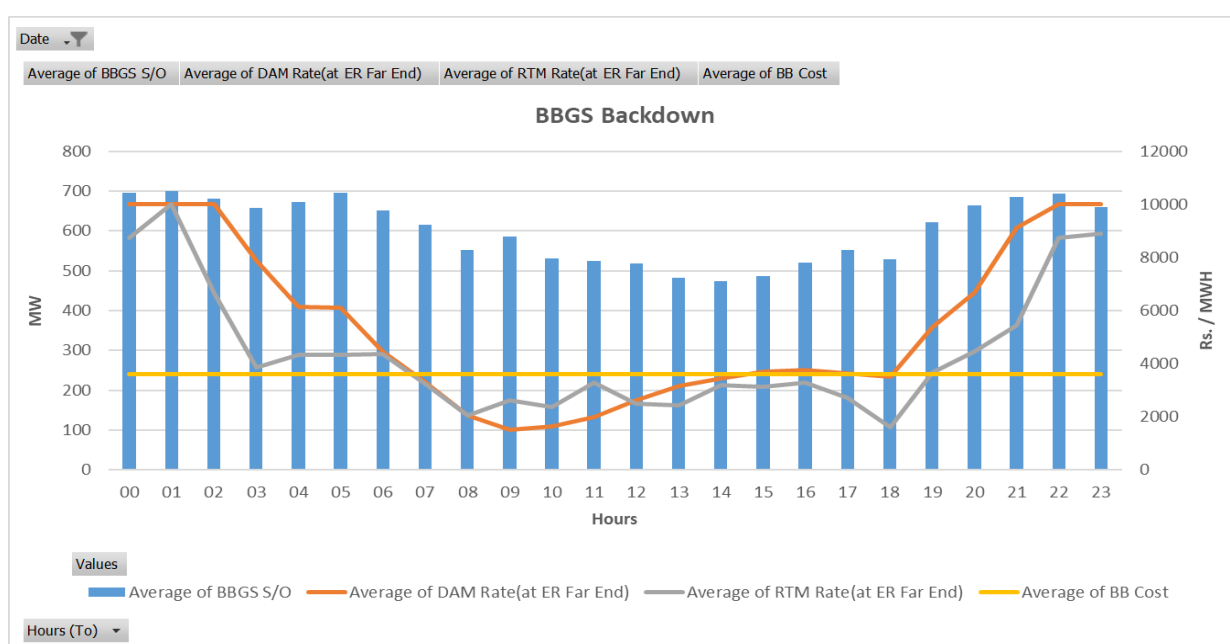
As the indicated rates are communicated considering marginal cost of generation of embedded generating station and other long term thermal source, clearance of



block bids ensures back down of long term sources to conserve costlier coal and providing benefit of lower imported power to the end consumers.

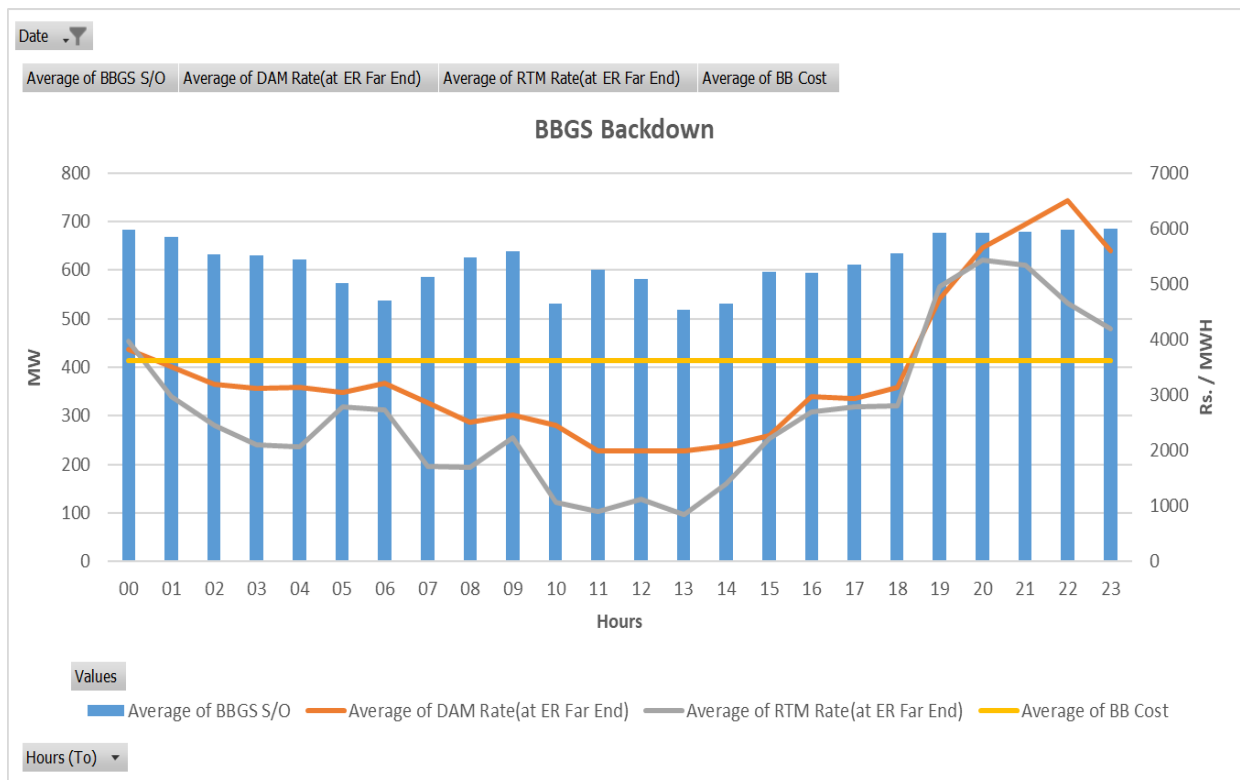
Apart from the above, during the day, the ALDC takes decision on basis of real time system demand, import point capability etc. to buy power in real time market to back down thermal sources, adhering to the merit order principle.

Some illustrative charts are placed hereinbelow:

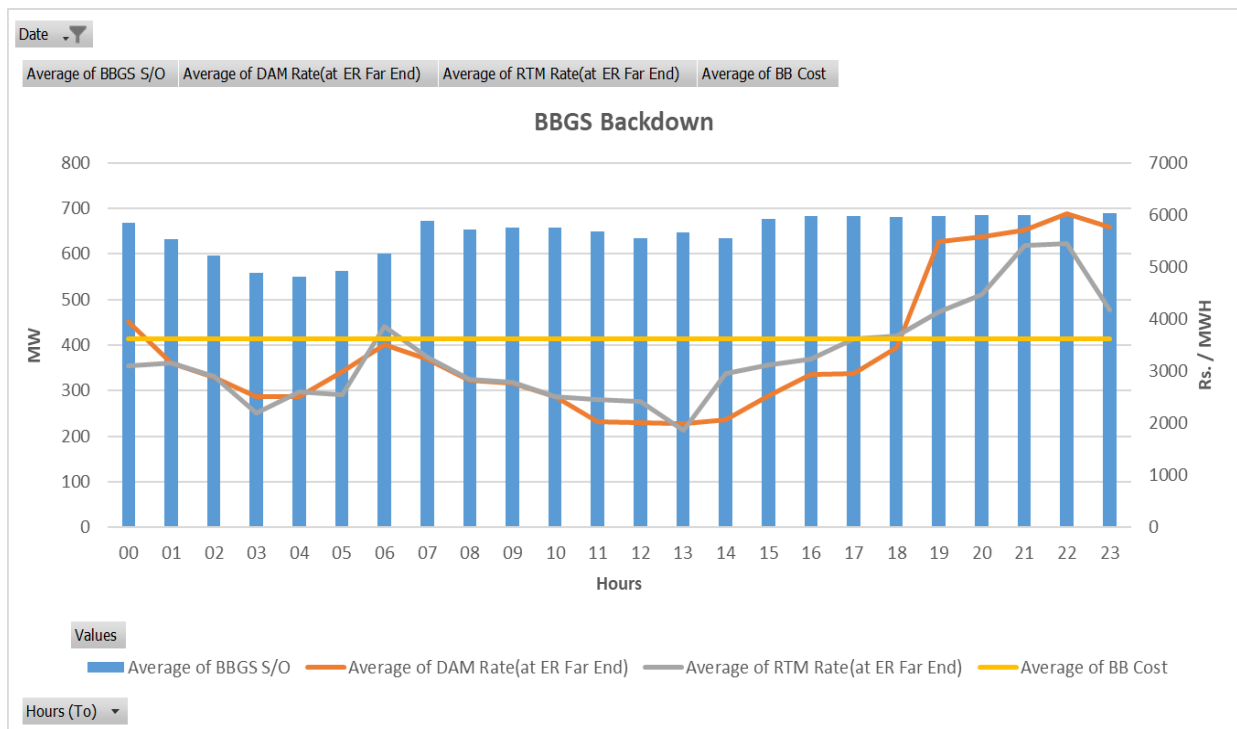


Backdown of BBGS on a Summer holiday.



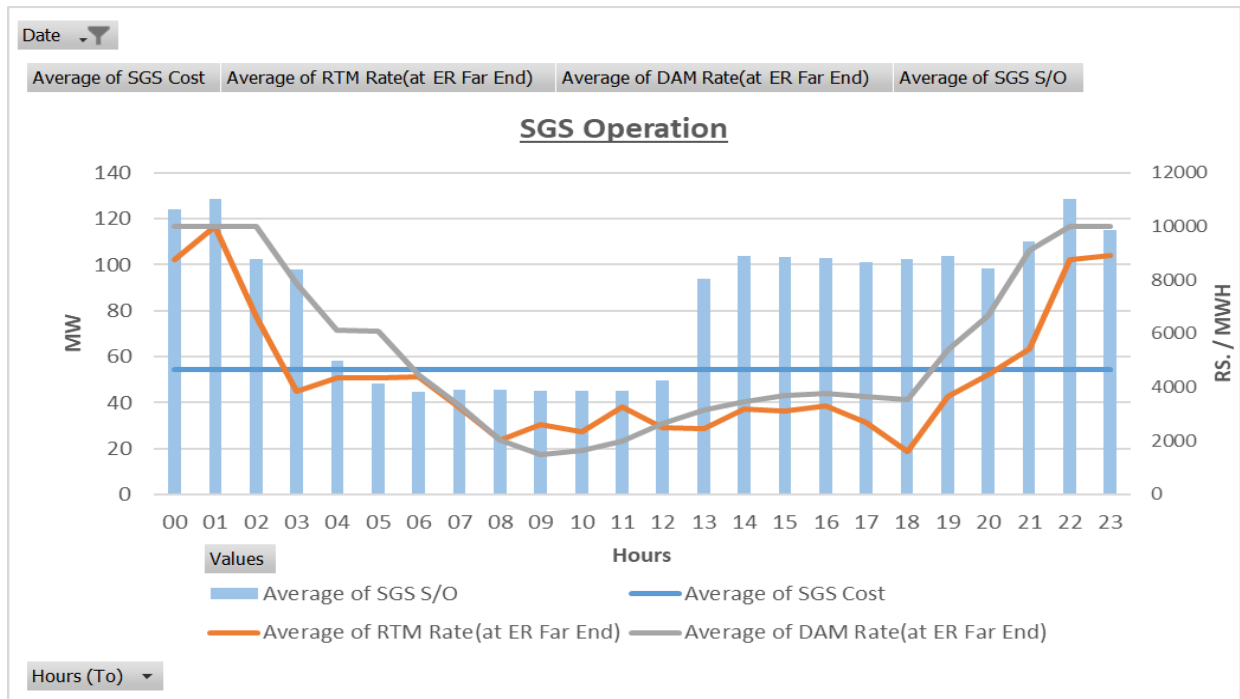


Backdown of BBGS on a Monsoon holiday.

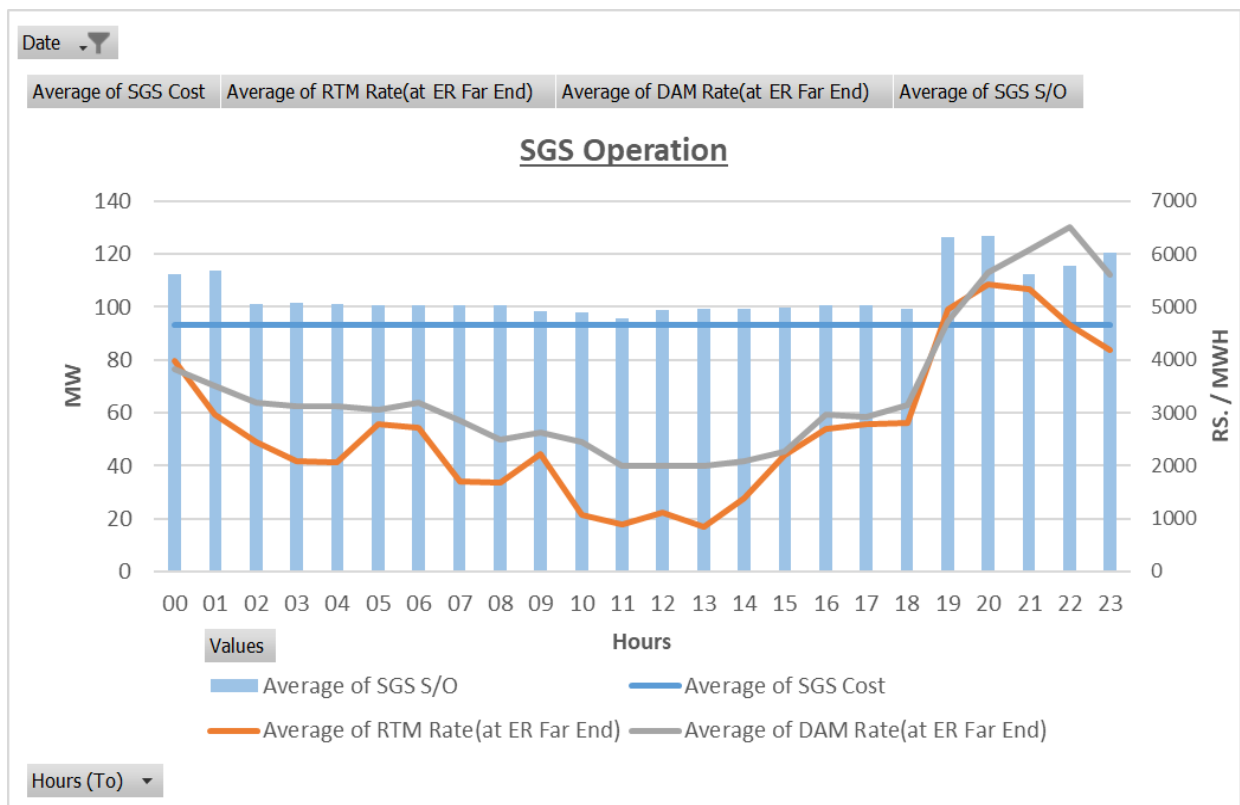


Backdown of BBGS on a Monsoon weekday.



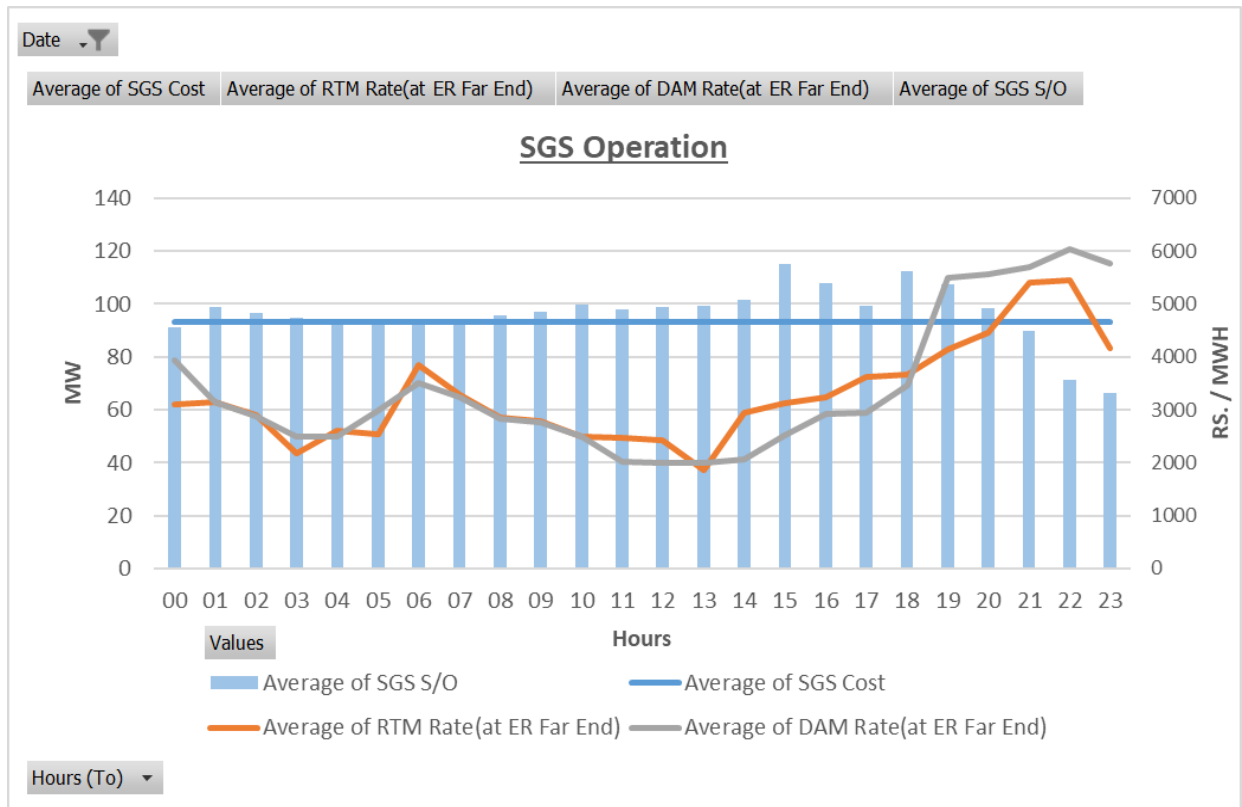


Backdown of SGS on a Summer holiday.



Backdown of SGS on a Monsoon holiday.





Backdown of SGS on a Monsoon weekday.



Shastri Bhawan, New Delhi,

Date: 13 .04.2022

**OFFICE MEMORANDUM**

**Subject: - Minutes of 660<sup>th</sup> meeting of the Sub-Group constituted by Infrastructure Constraints Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 660<sup>th</sup> meeting of the Sub-Group held on 13.04.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

  
(Pardeep Kumar)  
Assistant Director

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Sh. A. K. Shamsi, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
3. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
4. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
5. Shri Nitin Prakash, Deputy Director, CEA
6. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
7. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
8. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.
9. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector- 24, Noida.
10. Sh. H R Mallick, Additional General Manager (Corp FM) , NTPC, R&D Building, A-8A, Sector-24, Noida.
11. Sh. R. Mishra, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. Shri Rajeev Kumar, Director (MoP)
14. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL

Copy to: (i) PS to AS(VKT)

(ii) PS to JS (CPD)

(iii) PS to Dir. (CPD)

Copy to: Cabinet Secretariat (Under Secretary, CA-3)





## Minutes of the Sub Group meeting held on 13.04.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 13.04.2022 through Video Conferencing. It was chaired by Joint Secretary-CPD, Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

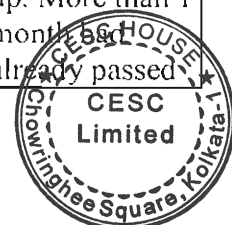
Supply of coal to power sector was reviewed and discussed in order to augment it further to Plants/Gencos having lesser coal stocks.

### Subgroup Decisions on Coal Supply to Gencos. /Plants

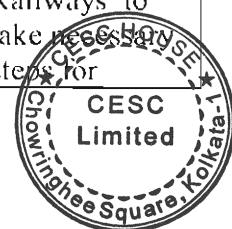
S. No.	Genco/ Power Plant	Coal Company	Supply Plan / Supply as per Subgroup Decision Dtd: 30.03.22		Supply Plan as per Subgroup decision 13.04.22	Remarks
			Plan	Actual Supply		
1	<b>DVC</b>	ECL	3 Rakes	3.4 Rakes	3 Rakes	Genco was advised to address the issue of high detention cases.
		BCCL	9 Rakes	9.4 Rakes	9 Rakes	
		CCL	5 Rakes	5.0 Rakes	5 Rakes	
		MCL	4 Rakes	3.1 Rakes	4 Rakes	
		<b>Total</b>	<b>21 Rakes</b>	<b>21.0 Rakes</b>	<b>21 Rakes</b>	
2	<b>NTPC &amp; JV</b>	ECL	12 Rakes	13.4 Rakes	12 Rakes	<ul style="list-style-type: none"> <li>NTPC submitted that actions are being taken and cases of detention are now reducing in Farrakka &amp; Kahalgaon and Genco will take similar actions in Unchahar to reduce the detention.</li> <li>It was also submitted that Genco has opted facility of</li> </ul>
		BCCL	5 Rakes	5.4 Rakes	5 Rakes	
		CCL	23 Rakes	20.7 Rakes	23 Rakes	
		NCL	15 Rakes	12.7 Rakes	15 Rakes	
		WCL	8 Rakes (Excl. RCR)	6.6 Rakes	8 Rakes (Excl. RCR)	
		SECL	3 Rakes	2.3 Rakes	3 Rakes	
		MCL	28 Rakes	21.7 Rakes	28 Rakes	
		SCCL	-	-	3 Rakes	
		<b>Total</b>	<b>94 Rakes</b>	<b>83 Rakes</b>	<b>97 Rakes</b>	



						berthing at the New Bay at Paradip.
3	UPRVUNL	CCL	4 Rakes	3.9 Rakes	4 Rakes	<ul style="list-style-type: none"> <li>Genco informed that they will start lifting in RCR by 15<sup>th</sup> April.</li> </ul>
		BCCL	4 Rakes	1.6 Rakes	4 Rakes	
		NCL	4 Rakes	3.9 Rakes	4 Rakes	
		<b>Total</b>	<b>12 Rakes</b>	<b>9.3 Rakes</b>	<b>12 Rakes</b>	
4	RRVUNL	NCL	5 Rakes	5.1 Rakes	5 Rakes	<ul style="list-style-type: none"> <li>Rake supply at Captive coal block has increased from 01 rakes/day to 5 rakes/day.</li> <li>2.20 LT coal lying at GSS of NCL &amp; SECL and RRVUNL to coordinate with railways to evacuate the same.</li> <li>RRVUNL advised to maximize lifting through RCR to meet the shortfall of supplies from captive coal block</li> </ul>
		SECL	3 Rakes	1.4 Rakes	5 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>6.6 Rakes</b>	<b>10 Rakes</b>	
5	GSECL	SECL	1.5 Rake 45,000Te - RCR mode	1.9 Rakes 37,000- RCR mode	1.5 Rake 45,000Te - RCR mode	<ul style="list-style-type: none"> <li>Issues of high detention needs to be address by Genco. The efforts taken so far are not adequate to minimize the incidents.</li> <li>GSECL delaying rake movement from ECL due to which stock is not building up. More than 1 month already passed</li> </ul>
		WCL	4 Rakes	3.3 Rake	4 Rakes	
		ECL	2 Rakes	0 Rakes	2 Rakes	
		NCL	2 Rakes	0.7 Rakes	2 Rakes	
		<b>Total</b>	<b>9.5 Rakes+ RCR</b>	<b>5.9 Rakes + RCR</b>	<b>9.5 Rakes+ RCR</b>	



						and GSECL has not taken any action to start lifting coal through RSR route from ECL/MCL.
6	<b>PSPCL</b>	SECL	1.0 Rake	0.6 Rakes	1.0 Rake	
		CCL	1.0 Rake 1.5 Rake RCR	1.0 Rake 1.0 Rake RCR	1.0 Rake 1.5 Rake RCR	
		BCCL	1.0 Rake	0.7 Rake	1.0 Rake	
		<b>Total</b>	<b>4.5 Rake (Incl. RCR)</b>	<b>3.3 Rake (Incl. RCR)</b>	<b>4.5 Rake (Incl. RCR)</b>	
7	<b>HPGCL</b>	ECL	0.5 Rake	0.9 Rake	0.5 Rake	<ul style="list-style-type: none"> <li>Genco submitted that lifting in <b>RCR</b> mode is <b>likely to start</b> in next 7-10 days.</li> <li>Considering the logistic constraints expressed by railways no allocation from MCL till next review</li> </ul>
		BCCL	1 Rake	1.0 Rake	1 Rake	
		CCL	5 Rakes	2.7 Rake	5 Rakes	
		NCL	2 Rakes	1.4 Rake	2 Rakes	
		MCL	1 Rake	0.1 Rake	0 Rake	
		<b>Total</b>	<b>9.5 Rakes</b>	<b>6.1 Rake</b>	<b>8.5 Rakes</b>	
8	<b>Mahagenco</b>	WCL	15 Rakes	12.7 Rakes	15 Rakes	<ul style="list-style-type: none"> <li>WCL to ensure supply of 1.05 LT/day through all modes which at present is 0.96 LT only</li> <li>Genco to submit a trajectory for clearance of outstanding dues of WCL</li> <li>Genco &amp; Railways to take necessary steps for</li> </ul>
		SECL	1 Rake	0.9 Rake	1 Rake	
		MCL	3 Rake	1.4 Rake	3 Rake	
		SCCL	3 Rakes	1.3 Rake	3 Rakes	
		<b>Total</b>	<b>22 Rakes</b>	<b>16.3 Rakes</b>	<b>22 Rakes</b>	



						evacuation of 1.00 LT coal lying at GSS. • In view of increase demand in coming days, Genco advised to ensure lifting of 1.5 rakes/day each from SECL & MCL through RCR mode.
9	MPPGCL	SECL	6.5 Rakes (without RCR/Logistic) 2.5 Rake RCR	5.3 Rakes 0.5 Rake (RCR)	9.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	• Efforts to be taken to evacuate 2.3 LT coal lying in the GSS of WCL, SECL & MCL. • Genco to ensure placement of indents
		WCL	3 Rake	2.7 Rakes	3 Rake	
		NCL	3.0 Rake	2.3 Rakes	3.0 Rake	
		<b>Total</b>	<b>15 Rakes (Incl. RCR)</b>	<b>10.8 Rakes (Incl. RCR)</b>	<b>17.5 Rakes (Incl. RCR)</b>	
10	TANGEDCO	MCL	16 Rakes (All RSR route) 3 Rakes (RCR)	12.3 Rakes 0.0 RCR	19 Rakes (All RSR route 16 Paradip & 3 Vizag) 3 Rakes (RCR)	• MCL & Railways to ensure loading of rakes as per increased allocation. Paradip to unload rakes within free unloading time otherwise, rake quantity for Paradip circuit may not be materialized. • CIL also bifurcated the allocation in IB & Talcher as requested by Genco
		SCCL	1 Rake	0.2 Rake	1 Rake	
		<b>Total</b>	<b>20 Rakes (Incl. RCR)</b>	<b>12.5 Rakes (Incl. RCR)</b>	<b>23 Rakes (Incl. RCR)</b>	



11	<b>APGENCO &amp; APPDCL</b>	MCL	10 Rakes (6- RSR Rakes & 4 ARR Rakes)  4 Rakes-RCR (incl. 2 RSR rakes)	11.6 Rakes  0.0 Rakes	10 Rakes (6- RSR Rakes & 4 ARR Rakes)  4 Rakes-RCR (incl. 2 RSR rakes)	Genco to clear outstanding dues of coal companies in a time-bound manner.
		SCCL	7 Rakes	5.8 Rakes	7 Rakes	
		<b>Total</b>	<b>21 Rakes (Incl. RCR)</b>	<b>17.4 Rakes</b>	<b>21 Rakes (Incl. RCR)</b>	
12	<b>KPCL</b>	MCL	4 Rakes	3.3 Rakes	4 Rakes	Road mode allocation made from WCL as per request of KPCL. KPCL confirmed to start lifting 2 rakes coal per day from WCL in RCR mode.
		WCL	2 Rakes	1.3 Rake	2 Rakes	
		SCCL	7.5 Rakes	5.5 Rake	9 Rakes	
		<b>Total</b>	<b>13.5 Rakes</b>	<b>10.1 Rake</b>	<b>15 Rakes</b>	
13	<b>WBPCL</b>	MCL	0 Rakes	0 Rake	0 Rakes	
		ECL	0 Rake	0 Rake	0 Rake	
		BCCL	0 Rakes	0.7 Rake	0 Rakes	
		<b>Total</b>	<b>0 Rakes</b>	<b>0.7 Rake</b>	<b>0 Rakes</b>	
14	<b>CSPGCL</b>	SECL	24,000 Belt	21,000 Belt	24,000 Belt	Plant to maximize OWS, no IR support would be available.
15	<b>Mahatma Gandhi/Jhajjar</b>	CCL	1.5 Rakes	0.4 Rakes	1. Rakes	
		ECL	0.5 Rake	0.9 Rake	0.5 Rake	
		BCCL	1 Rake	0.6 Rake	0.6 Rake	
		NCL	0.3 Rake	0.1 Rakes	0.2 Rake	
		<b>Total</b>	<b>3.3 Rakes</b>	<b>2.0 Rakes</b>	<b>2.3 Rakes</b>	
16	<b>Nabha Power</b>	SECL	4.5 Rakes	1.9 Rakes	2.5 Rakes	
		CCL	1.5 Rake – RCR	1 Rake – RCR	1.5 Rake – RCR	
		NCL	2 Rakes	0.7 Rake	1 Rakes	
		<b>Total</b>	<b>8.0 Rakes (Incl. RCR)</b>	<b>4.1 (Incl. RCR)</b>	<b>5.0 Rakes (Incl. RCR)</b>	
17	<b>Talwandi Sabo</b>	MCL	7.0 Rakes (3.0 from Talcher & 3.5 from	6.6 Rakes	7.0 Rakes (3.5 from Talcher & 3.5 from IB)	



			1B)			
		CCL	1.75 Rake (RCR)-	1 Rake	1.75 Rake (RCR)-	
		<b>Total</b>	<b>8.75 Rakes (Incl. RCR)</b>	<b>5.5 Rakes (Incl. RCR)</b>	<b>8.75 Rakes (Incl. RCR)</b>	
18	<b>Kawai</b>	NCL	2 Rake	2.1 Rakes	2 Rake	
		SECL	1.5 Rake	1.1 Rake	1.5 Rake	
		<b>TOTAL</b>	<b>3.5 Rakes</b>	<b>3.2 Rakes</b>	<b>3.5 Rakes</b>	
19	<b>Lalitpur</b>	CCL	2 Rake 3 Rake (RCR)	1.1 Rakes 1.5 Rake (RCR)	2 Rake 3 Rake (RCR)	
		SECL	0.5 Rake	0.4 Rake	0.5 Rake	
		NCL	1 Rake	0.7 Rake	1 Rake	
		<b>Total</b>	<b>6.5 Rake (Incl. RCR)</b>	<b>2.8 Rake</b>	<b>6.5 Rake (Incl. RCR)</b>	
20	<b>Prayagraj</b>	NCL	3 Rakes 3 Rakes (RCR) –	3.0 Rakes 1.5 Rakes	3 Rakes 3 Rakes (RCR) –	
		<b>Total</b>	<b>6.0 Rakes (Incl. RCR)</b>	<b>4.4 Rakes (Incl. RCR)</b>	<b>6.0 Rakes (Incl. RCR)</b>	
21	<b>Bajaj Group</b>	NCL	0.3 Rake 0.5 Rake RCR	0.3 Rake 0.0 Rake RCR	0.3 Rake 0.5 Rake RCR	
		<b>Total</b>	<b>0.8 Rake (Incl. RCR)</b>	<b>0.3 Rake (Incl. RCR)</b>	<b>0.8 Rake (Incl. RCR)</b>	
22	<b>Rosa</b>	CCL	3.5 Rakes	2.7 Rakes	4 Rakes	
23	<b>Unchpinda</b>	SECL	1 Rake	1.0 Rake	1 Rake	
24	<b>Balco TPS</b>	SECL	Plant under maintenance.			
25	<b>Dhariwal TPS</b>	SECL	2 Rakes	1.3 Rakes	2 Rakes	
26	<b>Sabarmati</b>	SECL	1.5 Rakes	1.0 Rake	1.5 Rake	
27	<b>Seioni / Jhabua</b>	SECL	1.0 Rake	0.6 Rake	1.0 Rake	
28	<b>Pathadi TPS</b>	SECL	0 Rakes	0.0 Rakes	0 Rake	
29	<b>Anuppur (MB Power)</b>	SECL	2 Rake –	1.3 Rake – 2000 Te -	1 Rake –	



			8000Te - RCR	RCR	8000Te - RCR	
30	<b>Baradhara TPS/DB Power</b>	SECL	1 Rake	1.3 Rake	0 Rake	
31	<b>Akaltara TPS</b>	SECL	2 Rake 1.5 Rake RCR	1.0 Rakes 0.3 Rake	2 Rake 1.5 Rake RCR	
		MCL	1.5 Rake	0.7 Rake	1.5 Rake	
		<b>Total</b>	<b>5.0 Rake Incl. RCR</b>	<b>3.8 Rake</b>	<b>5.0 Rake Incl. RCR</b>	
32	<b>Bina</b>	CCL	0.5 Rake	0.1 Rake	0.5 Rake	
		SECL	0.5 Rake (RCR)	1.0 Rake RCR	0.5 Rake (RCR)	
		<b>Total</b>	<b>1.0 Rake (Incl. RCR)</b>	<b>1.6 Rake (Incl. RCR)</b>	<b>1.0 Rake (Incl. RCR)</b>	
33	<b>Amravati</b>	SECL	5 Rakes 2 Rakes (RCR)	4.0 Rake 1.0 Rake (RCR)	5 Rakes 2 Rakes (RCR)	.Railways to augment supply of rakes.
		<b>Total</b>	<b>7.0 Rakes (Incl. RCR)</b>	<b>5.2 Rakes (Incl. RCR)</b>	<b>7.0 Rakes (Incl. RCR)</b>	
34	<b>Dahanu</b>	SECL	10,500 RCR	7000 RCR	10,500 RCR	
35	<b>Wardha Warora</b>	WCL	Coal Supply as per payment.			
36	<b>GMR Warora</b>	SECL	1.5 rakes	1.0 Rakes	1.5 rakes	
37	<b>Adani Tirora</b>	SECL	7 Rakes	7.4 Rakes	7 Rakes	
38	<b>Painampuram</b>	MCL	3 Rakes (FSA)	2.6 Rakes (FSA)	3 Rakes (FSA)  0.4 Rake (FSA) For SGPL	
39	<b>Tata Power Jojobera</b>	CCL	1 Rake – RCR	1 Rake – RCR	1 Rake – RCR	
40	<b>Mahadev Prasad/Adhunik Power</b>	CCL	2 Rake	0.9 Rake	1 Rake	
41	<b>Sterlite Energy/ Vedanta</b>	MCL	2 Rake	2.4 Rake	2 Rake	
42	<b>Haldia</b>	MCL	3 Rakes	2.7 Rake	3 Rakes	





43	<b>GMR Kamalanga</b>	MCL	1.5 Rakes	2.7 Rakes	1.5 Rakes	
44	<b>Hiranmaye TPS</b>	MCL	2 Rake	1.6 Rake	2 Rake	
45	<b>CESC</b>	ECL	0.3 Rake	0.4 Rake	0.25	
46	<b>Binjkote</b>	SECL	No value paid rake is pending			
47	<b>Hinduja/Vizag TPS</b>	MCL	3 rakes/day	1.9 Rake	3 rakes/day	
48	<b>GVK</b>	CCL				Coal payment not made by plant for coal from CCL.
49.	<b>NTPL</b>	MCL	-	-	2.0 Rakes	

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### List of participants

#### **Ministry of Coal**

1. Smt. Vismita Tej, Joint Secretary
2. Shri Mukesh Chaudhary, Director CPD

#### **Ministry of Power/CEA**

1. Shri. Vivek Kumar Dewangan, Additional Secretary
2. Shri Nitin Prakash Director CEA
3. Shri Lokendra Singh, Dy. Director MOP
4. Shri. Aman Khare, Adl. Director CEA

#### **Railway Board/ Zone**

1. ED Coal Railways

#### **SCCL**

1. J. Allwyn ED SCCL

#### **Representatives of Power Plants**

1. Shri Dilip Kumar, NTPC
2. Shri H R Mallick, NTPC
3. Chief Engineer, Tata Power
4. ED/ Chief Engineer, MAHAGENCO
5. Chief Engineer KPCL
6. Chief Engineer Rattan India
7. Chief Engineer Prayagraj
8. Chief Engineer PSPCL
9. Chief Engineer Adani Tirora
10. Chief Engineer MPPGCL
11. Chief Engineer Haldia/Dhariwal
12. Chief Engineer CSPGCL
13. Chief Engineer WBPDC
14. Chief Engineer DVC
15. Chief Engineer Nabha Power
16. Chief Engineer HPGCL
17. Chief Engineer RRVUNL
18. Chief Engineer UPRVUNL
19. Chief Engineer Lanco
20. Chief Engineer Adhunik Power
21. Chief Engineer Talwandi Sabo, Sterlite

#### **Coal India Limited**

1. Shri A.K Gupta, General Manager (M&S), CIL, Kolkata
2. Shri. Bhimsen Chief Manager (M&S) CIL New Delhi
3. GM/HoD (M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL



**OFFICE MEMORANDUM**

**Subject: - Minutes of 667<sup>th</sup> meeting of the Sub-Group constituted by Infrastructure Constraints Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 667<sup>th</sup> meeting of the Sub-Group held on 02.06.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

*(Signature)*  
(Sujeet Kumar) 2/6/22

Under Secretary to the Government of India

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Sh. A. K. Shamsi, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
3. Sh. Piyush Singh, Joint Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
4. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
5. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
6. Shri Nitin Prakash, Deputy Director, CEA
7. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
8. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
9. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector- 24, Noida.
10. Sh. H R Mallick, Additional General Manager (Corp FM), NTPC, R&D Building, A-8A, Sector-24, Noida.
11. Sh. A.K. Gupta, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL
14. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.

Copy to:

- (i) PS to AS (VKT)
- (ii) PS to JS (CPD)
- (iii) PS to Dir. (CPD)

Copy to: Cabinet Secretariat (Under Secretary, CA-3)



## Minutes of the Sub Group meeting held on 02.06.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 02.06.2022 through Video Conferencing. It was chaired by Joint Secretary, Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

List of Participants is at ANNEXURE.

### Subgroup Decisions on Coal Supply to Gencos. /Plants:

S. No.	Genco/ Power Plant	Coal Company	Supply Plan / Supply as per Subgroup Decision Dtd: 26.05.22		Supply Plan as per Subgroup decision 02.06.22	Remarks
			Plan	Actual Supply		
1	DVC	ECL	3 Rakes	2.5 Rakes	3 Rakes	1.60 LT quantity of coal booked against the offer of 2.5 LT and Genco assured that remaining quantity will also booked within a week.  Railway and Coal companies need to stop supply of advance rake.
		BCCL	8 Rakes	8.0 Rakes	8 Rakes	
		CCL	3 Rakes	4.7 Rakes	3 Rakes	
		MCL	4 Rakes	3.8 Rakes	4 Rakes	
		<b>Total</b>	<b>18.0 Rakes</b>	<b>19.0 Rakes</b>	<b>18 Rakes</b>	
2	NTPC & JV	ECL	12 Rakes	11.7 Rakes	12 Rakes	NTPC to increase coal transportation from Pakri coal block.
		BCCL	4 Rakes	3.7 Rakes	4 Rakes	
		CCL	18 Rakes	15.3 Rakes	17 Rakes	
		NCL	14 Rakes	15.0 Rakes	13 Rakes	
		WCL	6 Rakes	5.5 Rakes	6 Rakes	
		SECL	3 Rakes	4.0 Rakes	3 Rakes	
		MCL	28 Rakes	27.3 Rakes	29 Rakes	
		SCCL	3 Rakes	2.9 Rakes	3 Rakes	



		Total	88 Rakes	85.4 Rakes	87 Rakes	
3	UPRVUNL	CCL	6 Rakes	2.5 Rakes	6 Rakes	<p>Delivery orders in CCL and BCCL issued. Genco informed that lifting will be started in 2/3 days.</p> <p>Harduaganj is under outage and Railways to prioritize supply to this plant.</p>
		BCCL	4 Rakes	2.0 Rakes	4 Rakes	
		NCL	7 Rakes	6.5 Rakes	7 Rakes	
		<b>Total</b>	<b>17 Rakes</b>	<b>11.0 Rakes</b>	<b>17 Rakes</b>	
4	RRVUNL	NCL	4 Rakes	3.7 Rakes	4 Rakes	<p>Genco has to increase RCR lifting in NCL and explore possibilities to utilize Bargawa siding.</p> <p>Current rate of lifting is around 1360 Te/day and 12,000 Te/day in NCL &amp; SECL respectively.</p>
		SECL	4 Rakes	3.8 Rakes	4 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>7.5 Rakes</b>	<b>8 Rakes</b>	
5	GSECL	ECL	2 Rakes	1.5 Rakes	2 Rakes	<p>RCR lifting needs to be increased upto the level of 30000 Te per/day.</p>
		NCL	2 Rakes	1.0 Rakes	2 Rakes	
		WCL	3 Rakes	2.3 Rake	4 Rakes	
		SECL	3 Rake	2.7 Rakes	3 Rake	
			30,000Te – RCR mode	17,000- RCR mode	30,000Te – RCR mode	
		<b>Total</b>	<b>9 Rakes+ RCR</b>	<b>7.5 Rakes + RCR</b>	<b>11.0 Rakes+ RCR</b>	
6	PSPCL	BCCL	1.5 Rake	1.2 Rake	1.5 Rake	<p>Genco to increase lifting upto the level of 15,000 Te/day of under RCR from CCL.</p>
		CCL	2.5 Rake	1.7 Rake	2.5 Rake	
			2.5 Rake RCR	1.7 Rake RCR	2.5 Rake RCR	
		SECL	2.0 Rake	1.7 Rakes	2.0 Rake	
		<b>Total</b>	<b>8.5 Rake (Incl. RCR)</b>	<b>6.3 Rake (Incl. RCR)</b>	<b>8.5 Rake (Incl. RCR)</b>	
7	HPGCL	ECL	0.5 Rake	0.5 Rake	0.5 Rake	<p>Delivery order issued in CCL and</p>
		BCCL	1.0 Rake	1.3 Rake	1 Rake	



		CCL	5 Rakes	3.0 Rake	5 Rakes	start in a day or two.
		NCL	2 Rakes	1.8 Rake	2 Rakes	Genco informed that the 0.5 LT coal quantity booked in NCL and remaining 1.5 LT will be booked within a week,
		MCL	2.5 Rake	1.0 Rake	3.0 Rake	
		<b>Total</b>	<b>11.0 Rakes</b>	<b>7.7 Rake</b>	<b>11.5 Rakes</b>	
8	<b>Mahagenco</b>	WCL	14 Rakes	12.8 Rakes	15 Rakes	WCL to make available more coal to Rope way supply.
		SECL	1 Rake	1.3 Rake	1 Rake	
		MCL	3 Rake	2.7 Rake	3 Rake	
		SCCL	3 Rakes	3.0 Rake	3 Rakes	
		<b>Total</b>	<b>21 Rakes</b>	<b>19.8 Rakes</b>	<b>22 Rakes</b>	
9	<b>MPPGCL</b>	NCL	3.0 Rake	2.0 Rakes	3.0 Rake	
		WCL	2.0 Rake	1.7 Rakes	2.0 Rake	
		SECL	10.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	9.3 Rakes 0.8 Rake (RCR)	10.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	
		<b>Total</b>	<b>17.5 Rakes (Incl. RCR)</b>	<b>13.8 Rakes (Incl RCR)</b>	<b>17.5 Rakes (Incl. RCR)</b>	
10	<b>TANGEDCO</b>	MCL	12 Rakes 3 Rakes (RCR)	15.2 Rakes 0 Rake(RCR)	11 Rakes 3 Rakes (RCR)	2.4 LT coal under RCR Mode is booked by the Genco and lifting yet to start. Genco to evacuate coal lying at Paradip and Vizag ports.
		SCCL	1 Rake	1.1 Rake	1 Rake	
		<b>Total</b>	<b>16 Rakes (Incl. RCR)</b>	<b>16.3 Rakes (Incl. RCR)</b>	<b>15 Rakes (Incl. RCR)</b>	
11	<b>APGENCO &amp; APPDCL</b>	MCL	11 Rakes 4 Rakes-RCR	11.7 Rakes 0.0 Rakes	12 Rakes 4 Rakes-RCR	
		SCCL	7.0 Rakes	6.3 Rakes	8.0 Rakes	
		<b>Total</b>	<b>22 Rakes (Incl. RCR)</b>	<b>18.0</b>	<b>24 Rakes</b>	



			RCR)	Rakes	(Incl. RCR)	
12	KPCL	WCL	1 Rakes	1.0 Rake	1 Rakes	
		MCL	2 Rakes	2.3 Rakes	1 Rakes	
		SCCL	7 Rakes	7.5 Rake	7 Rakes	
		<b>Total</b>	<b>10 Rakes</b>	<b>10.8 Rake</b>	<b>9 Rakes</b>	
13	WBPDCCL	ECL	0.5 Rake	0.2 Rake	0.5 Rake	Supply from MCL needs to be increased. Railway may look into the matter.
		BCCL	0.5 Rake	0.3 Rake	0.5 Rake	
		MCL	2.0 Rake	1.0 Rake	3.0 Rake	
		<b>Total</b>	<b>3.0 Rake</b>	<b>1.5 Rake</b>	<b>4.0 Rake</b>	
14	CSPGCL	SECL	24,000 Belt 2 IR Rake	18000 Te. Belt 2.5 Rake	24,000 Belt 2 IR Rake	
15	Mahatma Gandhi/ Jhajjar	ECL	0.5 Rake	0.0 Rake	1.0 Rake	
		BCCL	1.0 Rake	1.2 Rake	1.0 Rake	
		CCL	2.5 Rakes	1.3 Rakes	2.5 Rakes	
		NCL	0.2 Rake	0.2 Rakes	0.3 Rake	
		<b>Total</b>	<b>4.2 Rakes</b>	<b>2.7 Rakes</b>	<b>4.8 Rakes</b>	
16	Nabha Power	CCL	1.5 Rake – RCR	0.5 Rake - RCR	1.5 Rake – RCR	
		NCL	2 Rakes	1.3 Rake	2 Rakes	
		SECL	1.5 Rakes	1.3 Rakes	1.5 Rakes	
		<b>Total</b>	<b>5.0 Rakes (Incl. RCR)</b>	<b>3.1 Rake (Incl. RCR)</b>	<b>5.0 Rakes (Incl. RCR)</b>	
17	Talwandi Sabo	CCL	1.75 Rake (RCR)	0.0 Rake (RCR)	1.75 Rake (RCR)	NCL to resolve weighbridge issue.  RCR lifting has to be increased from 3800 Te to 11000 Te by Plant.
		NCL	0.5 Rake	0.7 Rake	0.5 Rake	
		MCL	8.0 Rakes	5.5 Rakes	8.0 Rakes	
		<b>Total</b>	<b>10.25 Rakes (Incl. RCR)</b>	<b>6.2 Rakes (Incl. RCR)</b>	<b>10.25 Rakes (Incl. RCR)</b>	
18	Kawai TPP	NCL	2 Rakes	2.0 Rakes	2 Rakes	



		SECL	1.5 Rakes	1.8 Rake	1.5 Rakes	
		<b>TOTAL</b>	<b>3.5 Rakes</b>	<b>3.8 Rakes</b>	<b>3.5 Rakes</b>	
19	Lalitpur	CCL	2 Rake 3 Rake (RCR)	1.2 Rakes 3.5 Rake (RCR)	2 Rake 3 Rake (RCR)	
		NCL	1 Rake	0.7 Rake	1 Rake	
		SECL	0.5 Rake	0.5 Rake	0.8 Rake	
		<b>Total</b>	<b>6.5 Rake (Incl. RCR)</b>	<b>5.9 Rake (Incl. RCR)</b>	<b>6.8 Rake (Incl. RCR)</b>	
20	Prayagraj TPP	NCL	3.5 Rakes 3 Rakes (RCR)	3.7 Rakes 1.6 Rakes	3.5 Rakes 3 Rakes (RCR)	
		<b>Total</b>	<b>6.5 Rakes (Incl. RCR)</b>	<b>5.3 Rakes (Incl. RCR)</b>	<b>6.5 Rakes (Incl. RCR)</b>	
21	Bajaj Group	NCL	0.5 Rake 0.5 Rake RCR	0.2 Rake 1.0 Rake (RCR)	0.7 Rake 0.5 Rake RCR	
		<b>Total</b>	<b>1.0 Rake (Incl. RCR)</b>	<b>1.2 Rake Incl. RCR</b>	<b>1.2 Rake (Incl. RCR)</b>	
22	Rosa TPP	CCL	3.0 Rakes	3.3 Rakes	3.0 Rakes 4000 RCR	1 rake allocated under RCR for building up coal stock.
23	Unchpinda	SECL	1.0 Rake	0.8 Rake	1.5 Rake	As per quantity booked by the plant, rake would exhaust before third week of month.
24	Balco TPS	SECL	Plant under maintenance			
25	Dhariwal TPS	SECL	1.0 Rakes	0.6 Rakes	1.0 Rakes	
		WCL	0.0 Rake	0.0 Rake	0.3 Rake	
		<b>Total</b>			<b>1.3 Rake</b>	
26	Sabarmati	SECL	1.0 Rake	0.7 Rake	1.0 Rake	





27	Seioni / Jhabua	SECL	1.5 Rake	1.0 Rake	1.5 Rake	SECL may coordinate with local railways to ensure supply as per plan . Unloading may further improve.
		MCL	1.0 Rake	0.0 Rake	1.0 Rake	
		<b>Total</b>	<b>2.5 Rake</b>	<b>1.0 Rake</b>	<b>2.5 Rake</b>	
28	Pathadi TPS	SECL	0.5 Rake	1.0 Rake	0.8 Rake	
29	Anuppur (MB Power)	SECL	2.0 Rake – 2 Rake- RCR	2.0 Rake – 1.6 Te - RCR	3.0 Rake – 8000- RCR	RCR lifting to be increased upto the level of 8000 Te.
		<b>Total</b>	<b>4.0 Rake (Incl. RCR)</b>	<b>3.6 Rake (Incl. RCR)</b>	<b>3.0 Rake</b>	
30	Baradhara TPS/DB Power	SECL	2 Rake	1.7 Rake	2.0 Rake	
31	Akaltara TPS	SECL	3.5 Rake 1.5 Rake RCR	1.2 Rakes 0.5 Rake	3.5 Rake 1.5 Rake RCR	
		MCL	1.5 Rake	1.0 Rake	1 Rake	
		<b>Total</b>	<b>6.5 Rake Incl. RCR</b>	<b>3.9 Rake</b>	<b>6 Rake Incl. RCR</b>	
32	Bina	CCL	0.5 Rake	0.2 Rake	0.5 Rake	
		SECL	0.5 Rake (RCR)	0.5 Rake RCR	0.5 Rake (RCR)	
		<b>Total</b>	<b>1.0 Rake (Incl. RCR)</b>	<b>0.7 Rake (Incl. RCR)</b>	<b>1.0 Rake (Incl. RCR)</b>	
33	Amravati	SECL	3 Rakes 2 Rakes (RCR)	3.2 Rake 0.9 Rake (RCR)	4.0 Rakes 2 Rakes (RCR)	
		<b>Total</b>	<b>5.5 Rakes (Incl. RCR)</b>	<b>4.1 Rakes (Incl. RCR)</b>	<b>6.0 Rakes (Incl. RCR)</b>	
34	Dahanu	SECL	10,500 RCR	3800 Te (RCR)	10,500 RCR	
35	Wardha Warora	WCL	Coal Supply as per payment.			
36	GMR Warora	SECL	0.1 rake	0.2 Rakes	0.8 rake	
37	Adani Tirora	SECL	6 Rakes	6.5 Rakes	6 Rakes	
		WCL	2 Rakes (RCR)	2.0 Rakes	2 Rakes	



				(RCR)	(RCR)	
		MCL	0.5 Rake	0.7 Rake	0.5 Rake	
		<b>Total</b>	<b>8.5 Rakes (Incl RCR)</b>	<b>9.2 Rake (Incl RCR)</b>	<b>8.5 Rakes (Incl RCR)</b>	
38	<b>Painampuram</b>	MCL	3.5 Rakes (FSA)  0.6 Rake for SGPL  <b>Total</b>	4.3 Rakes	3.5 Rakes (FSA)  0.6 Rake for SGPL  <b>4.1 Rakes</b>	
39	<b>Tata Power Jojobera</b>	CCL	1 Rake – RCR	1.0 Rake – RCR	1 Rake – RCR	
40	<b>Mahadev Prasad/Adhunik Power</b>	CCL	1 Rake	0.8 Rake	1 Rake	
41	<b>Sterlite Energy/ Vedanta</b>	MCL	2 Rake	1.8 Rake	2 Rake	
42	<b>Haldia</b>	MCL	1.5 Rakes	1.7 Rake	2.0 Rakes	
43	<b>GMR Kamalanga</b>	MCL	2.0 Rakes	2.0 Rakes	3.0 Rakes	
44	<b>Hiranmaye TPS</b>	MCL	0.1 Rake	0.3 Rake	0.5 Rake	
45	<b>CESC</b>	ECL	0.5 Rake	1.0 Rake	0.7 Rake	
		BCCL	0.5 Rake	0.3 Rake	0.3 Rake	
		<b>Total</b>	<b>1.0 Rake</b>	<b>1.3 Rake</b>	<b>1.0 Rake</b>	
46	<b>Binjkote</b>	SECL	—	—	<b>1.0 Rake</b>	
47	<b>Hinduja/Vizag TPS</b>	MCL	2.5 rakes/day	2.8 Rake	3.5 rakes	
48	<b>GVK</b>	CCL	As per Payment			
49	<b>NTPL</b>	MCL	2 Rake	2.0 Rake	2 Rake	
50	<b>TS Genco</b>	SCCL	6 Rakes	6 Rakes	6 Rakes	
51	<b>Singareni Tpp</b>	SCCL	4.5 Rakes	2.5 Rakes	4.5 Rakes	
52	<b>DPL</b>	ECL	0.3 Rake	0.0 Rake	0.3 Rake	
		BCCL	0.5 Rake	0.7 Rake	0.5 Rake	
		MCL	0.5 Rake	0.5 Rake	0.5 Rake	
		<b>TOTAL</b>	<b>1.3 Rakes</b>	<b>1.2 Rakes</b>	<b>1.3 Rakes</b>	
53	<b>Tenughat</b>	CCL	2.0 Rakes	1.2 Rakes	2.0 Rakes	
54	<b>Avantha Bhandar</b>	MCL	1 Rakes  1. RCR	1.5 Rakes	1 Rakes 1 RCR	



AS (Power) informed during the meeting that the following points were decided at the highest level:-

- All Stakeholders will take necessary actions and ensure that decisions taken in the Sub Group will be implemented immediately.
- Genco/PPs which are not taking proactive actions for lifting of coal in RCR and for import of coal, will be allocated only 70% of the quantity of domestic coal from 07.06.2022 and it will further reduce to 60% from 15.06.2022.
- Un-Lifted quantity under RCR will be de-allocated and may be given to other Gencos.

\*\*\*\*\*

## Annexure

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### Ministry of Coal

1. Smt. Vismata Tej, Joint Secretary (CPD)
2. Sh. Mukesh Choudhary, Director (CPD)

### Ministry of Power/CEA

1. Sh. Vivek Kumar Dewangan, Additional Secretary
2. Shri Piyush Singh, Joint Secretary
3. Shri Anurag, CEA
4. Shri Afzal, CE (CEA)

### Railway Board/ Zone

1. Shri. A.K. Shamsi, ED Coal, Railways

### Representatives of Power Plants/Gencos

1. Shri Sanjay Kumar Ghose, ED (Fuel), DVC
2. Shri Dilip Kumar, NTPC
3. Shri. Antony Raja, Director (coal), Apogenco
4. Shri. R.P. Burde, ED (Coal), MAHAGENCO
5. Technical Director, KPCL
6. Shri Rajesh Kumar, Rattan India
7. Shri K R Bairwa, Prayagraj
8. Shri. Sarvajit Singh, PSPCL
9. Shri Jitesh Pal, Adani Tirora/Kawai/Avantha Bhandar
10. Shri Rajeev Srivastava, CE, MPPGCL
11. Shri Devendra Shiringi, Chief Engineer, RRVUNL
12. Chief Engineer, CSPGCL
13. Shri Varun Moris , V.P, Haldia/Dhariwal
14. Shri Saurabh Patel, Nabha Power



15. Chief Engineer, Tangedco
16. Shri Pravin Katre,, Talwandi Sabo, Sterlite
17. Shri Tarun Bajaj, Mahatma Gandhi TPS
18. Capt. Vikram, Painapuram TPS
19. Shri Sunil Gupta, Jhabua Power
20. Shri. Ankush Jain, LalitPur
21. Shri. Vikrant Aggarwal, Pathadi TPP
22. Shri PM Patel, CE (Fuel), GSECL
23. Shri Madan Gupta, Jaiprakash Power
24. Shri Sunil Saharan, Jaypee Bina
25. Shri Dinesh Batra, Annupur (MB Power)
26. MD, UPRVUNL
27. Shri. S. N Lahiri, GM (Fuel), CESE
28. Shri. Rakesh Bhadoriya, Tata Power
29. Shri Yash Saxena, Rosa TPP
30. Shri Akash Saxena, GMR Wardha
31. Shri Bijay Das, Akaltara TPP
32. Shri Naresh, Dahanu TPP
33. Shri P. Raj, DPL
34. Shri D. S. Nag, WBPDC

#### **Coal India Limited**

1. Shri, A.K Gupta, General Manager (M&S), CIL, Kolkata
2. Shri Bhimsen, Chief Manager (M&S) CIL New Delhi
3. GM/HoD(M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL



F. No.23011/72/2013-CPD (Vol.II) Part (1)

Government of India

Ministry of Coal

Shastri Bhawan, New Delhi,

Date: 24.06.2022

**OFFICE MEMORANDUM**

**Subject: - Minutes of 670<sup>th</sup> meeting of the Sub-Group constituted by Infrastructure Constraints Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 670<sup>th</sup> meeting of the Sub-Group held on 24.06.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

*Sujeet Kumar*  
24.06.2022

(Sujeet Kumar)

Under Secretary to the Govt. of India

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Sh. A. K. Shamsi, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
3. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
4. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
5. Shri Nitin Prakash, Deputy Director, CEA
6. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
7. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
8. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.
9. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector-24, Noida.
10. Sh. H R Mallick, Additional General Manager (Corp FM), NTPC, R&D Building, A-8A, Sector-24, Noida.
11. Sh. A.K. Gupta, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL

Copy to:

- (i) PS to AS (VKT)
- (ii) PS to JS (CPD)
- (iii) PS to Dir. (CPD)

Copy to: Cabinet Secretariat (Under Secretary, CA-3)



## Minutes of the Sub Group meeting held on 24.06.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 24.06.2022 through Video Conferencing. It was chaired by Joint Secretary (CPD), Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

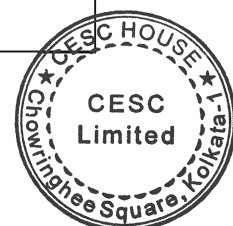
List of Participants is at ANNEXURE.

### Subgroup Decisions on Coal Supply to Gencos. /Plants:

S. No.	Genco/ Power Plant	Coal Co.	Supply Plan / Supply as per Subgroup Decision Dtd: 16.06.22		Supply Plan as per Subgroup decision 24.06.22	Remarks
			Plan	Actual Supply		
1	DVC	ECL	3 Rakes	3.0 Rakes	3 Rakes	Lifting in RCR to increase. Genco to coordinate with Railways for rakes distribution among plants.
		BCCL	8 Rakes	7.7 Rakes	8 Rakes	
		CCL	3 Rakes	3.7 Rakes	3 Rakes	
		MCL	4 Rakes	3.3 Rakes	4 Rakes	
		<b>Total</b>	<b>18 Rakes</b>	<b>17.7 Rakes</b>	<b>18 Rakes</b>	
2	NTPC & JV	ECL	12 Rakes	11.2 Rakes	12 Rakes	NTPC to coordinate with Railways & Coal Companies for rakes distribution to plants having less coal stock.
		BCCL	4 Rakes	4.3 Rakes	4 Rakes	
		CCL	17 Rakes	14.3 Rakes	17 Rakes	
		NCL	14 Rakes	15.7 Rakes	14 Rakes	
		WCL	6 Rakes	6.7 Rakes	6 Rakes	
		SECL	3 Rakes	2.8 Rakes	5 Rakes	
		MCL	29 Rakes	26.5 Rakes	29 Rakes	
		SCCL	3 Rakes	3.6 Rakes	3 Rakes	
		<b>Total</b>	<b>88 Rakes</b>	<b>85.1 Rakes</b>	<b>90 Rakes</b>	
3	UPRVUNL	CCL	6 Rakes	3.3 Rakes	5 Rakes	Genco to submit

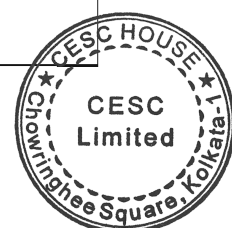


		BCCL	3 Rakes	2.5 Rakes	3 Rakes	payment plan to coal companies before next meeting.
		NCL	6 Rakes	7.5 Rakes	6 Rakes	Action for import of coal for blending not initiated.
		<b>Total</b>	<b>15 Rakes</b>	<b>13.3 Rakes</b>	<b>14 Rakes</b>	
4	RRVUNL	NCL	4 Rakes	3.7 Rakes	4 Rakes	Genco increase RCR lifting.
		SECL	4 Rakes	3.7 Rakes	4 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>7.3 Rakes</b>	<b>8 Rakes</b>	
5	GSECL	ECL	2 Rakes	1.0 Rakes	2 Rakes	RCR lifting to increase. Railway highlighted that there was no improvement in detention time. Genco to reduce the unloading time to get the planned rakes. CEA may take up with plant.
		NCL	2 Rakes	1.7 Rakes	2 Rakes	
		WCL	4 Rakes	3.3 Rake	4 Rakes	
		SECL	3 Rake 30,000Te – RCR mode	3.0 Rakes 4500- RCR mode	3 Rake 30,000Te – RCR mode	
		<b>Total</b>	<b>11 Rakes+ RCR</b>	<b>9.0 Rakes + RCR</b>	<b>11.0 Rakes+ RCR</b>	
6	PSPCL	BCCL	1.5 Rake	0.8 Rake	1.5 Rake	Less materialization in CCL & BCCL Railways to augment supply.
		CCL	2.5 Rake 2.5 Rake RCR	1.8 Rake 3.0 Rake RCR	2.5 Rake 2.5 Rake RCR	
		SECL	2.0 Rake	1.8 Rakes	2.0 Rake	
		<b>Total</b>	<b>8.5 Rake (Incl. RCR)</b>	<b>7.4 Rake (Incl. RCR)</b>	<b>8.5 Rake (Incl. RCR)</b>	
7	HPGCL	ECL	0.5 Rake	0.0 Rake	0.5 Rake	Railways to augment supply from CCL and MCL.
		BCCL	1 Rake	0.8 Rake	1 Rake	
		CCL	4 Rakes	2.0 Rake	4 Rakes	
		NCL	2 Rakes	1.7 Rake	2 Rakes	
		MCL	3.0 Rake	1.8 Rake	3.0 Rake	
		<b>Total</b>	<b>10.5 Rakes</b>	<b>7.6 Rake</b>	<b>10.5 Rakes</b>	
8	MAHAGENCO	WCL	14 Rakes	12.8 Rakes	14 Rakes	

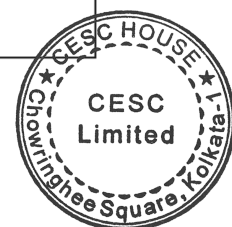




		SECL	1 Rake	0.8 Rake	1 Rake	
		MCL	3 Rake	2.5 Rake	3 Rake	
		SCCL	3 Rakes	2.6 Rake	3 Rakes	
		<b>Total</b>	<b>21 Rakes</b>	<b>18.7 Rakes</b>	<b>21 Rakes</b>	
9	<b>MPPGCL</b>	NCL	2.0 Rake	1.5 Rakes	2.0 Rake	Genco to increase lifting of coal through RCR.
		WCL	2.0 Rake	1.2 Rakes	2.0 Rake	
		SECL	9.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	7.0 Rakes 1.75 Rake (RCR)	9.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	
		<b>Total</b>	<b>15.5 Rakes (Incl. RCR)</b>	<b>11.5 Rakes (Incl RCR)</b>	<b>15.5 Rakes (Incl. RCR)</b>	
10	<b>TANGEDCO</b>	MCL	11 Rakes 3 Rakes (RCR)	12.2 Rakes 0.25 Rake(RCR)	10 Rakes 3 Rakes (RCR)	CEA may monitor the consumption pattern of the plant.
		SCCL	1 Rake	1.0 Rake	1 Rake	Genco to increase RCR lifting from MCL.
		<b>Total</b>	<b>15 Rakes (Incl. RCR)</b>	<b>13.5 Rakes (Incl. RCR)</b>	<b>14 Rakes (Incl. RCR)</b>	Genco to liquidate the coal from the port on priority basis.
11	<b>APGENCO &amp; APPDCL</b>	MCL	12 Rakes 4 Rakes-RCR	9.8 Rakes 2 Rakes	12 Rakes 4 Rakes-RCR	Genco to increase lifting in RCR mode. Genco to submit payment plan to coal companies for clearing of outstanding dues.
		SCCL	8.0 Rakes	4.8 Rakes	8.0 Rakes	
		<b>Total</b>	<b>24 Rakes (Incl. RCR)</b>	<b>16.6 Rakes</b>	<b>24 Rakes (Incl. RCR)</b>	
12	<b>KPCL</b>	WCL	2.0 Rakes	0.2 Rake	1.0 Rakes	No progress in Tender for import coal for blending. Genco to clear outstanding dues of SCCL.
		MCL	3.0 Rakes	3.2 Rakes	3.0 Rakes	
		SCCL	7.0 Rakes	5.3 Rake	6.0 Rakes	
		<b>Total</b>	<b>12 Rakes</b>	<b>8.7 Rake</b>	<b>10.0 Rakes</b>	



13	WBPDCCL	ECL	0.5 Rake	0.3 Rake	0.5 Rake	
		BCCL	1.0 Rake	0.8 Rake	1.0 Rake	
		MCL	3.0 Rake	2.7 Rake	3.0 Rake	
		<b>Total</b>	<b>4.5 Rake</b>	<b>3.8 Rake</b>	<b>4.5 Rake</b>	
14	CSPGCL	SECL	24,000 Belt 1.5 IR Rake	16000 Te. Belt 1.2 Rake	24,000 Belt 1.5 IR Rake	
15	Mahatma Gandhi/ Jhajjar	ECL	1.0 Rake	0.0 Rake	1.0 Rake	
		BCCL	1.5 Rake	1.0 Rake	1.5 Rake	
		CCL	2.5 Rakes	1.7 Rakes	2.5 Rakes	
		NCL	0.5 Rake	0.3 Rakes	0.5 Rake	
		<b>Total</b>	<b>5.5 Rakes</b>	<b>3.0 Rakes</b>	<b>5.5 Rakes</b>	
16	Nabha Power	CCL	1.5 Rake – RCR	0.0 Rake – RCR	1.5 Rake – RCR	
		NCL	2 Rakes	1.0 Rake	2 Rakes	
		SECL	1.5 Rakes	1.2 Rakes	1.5 Rakes	
		<b>Total</b>	<b>5.0 Rakes (Incl. RCR)</b>	<b>2.2 Rake (Incl. RCR)</b>	<b>5.0 Rakes (Incl. RCR)</b>	
17	Talwandi Sabo	CCL	1.75 Rake (RCR)	0.0 Rake (RCR)	1.75 Rake (RCR)	Genco need to resolve high unloading time issue. CEA may take up with the plant.
		NCL	0.8 Rake	0.5 Rake	0.8 Rake	
		MCL	8.0 Rakes	3.5 Rakes	8.0 Rakes	
		<b>Total</b>	<b>10.55 Rakes (Incl. RCR)</b>	<b>4.0 Rakes (Incl. RCR)</b>	<b>10.55 Rakes (Incl. RCR)</b>	
18	Kawai TPP	NCL	2.0 Rakes	1.8 Rakes	2.0 Rakes	
		SECL	1.5 Rakes	1.0 Rake	1.5 Rakes	
		<b>TOTAL</b>	<b>3.5 Rakes</b>	<b>2.8 Rakes</b>	<b>3.5 Rakes</b>	
19	Lalitpur	CCL	2 Rake 3 Rake (RCR)	0.5 Rakes 3.0 Rake (RCR)	1.5 Rake 3 Rake (RCR)	



		NCL	1 Rake	0.7 Rake	1.5 Rake	
		SECL	0.8 Rake	0.5 Rake	0.8 Rake	
		<b>Total</b>	<b>6.8 Rake (Incl. RCR)</b>	<b>4.7 Rake (Incl. RCR)</b>	<b>6.8 Rake (Incl. RCR)</b>	
20	<b>Prayagraj TPP</b>	NCL	3.5 Rakes 3 Rakes (RCR)	3.0 Rakes 2.5 Rakes	3.5 Rakes 3 Rakes (RCR)	Genco need to take measures to avert Railway Restriction.
		<b>Total</b>	<b>6.5 Rakes (Incl. RCR)</b>	<b>5.5 Rakes (Incl. RCR)</b>	<b>6.5 Rakes (Incl. RCR)</b>	
21	<b>Bajaj Group</b>	NCL	0.7 Rake 0.5 Rake RCR	2.8 Rake 0.7 Rake (RCR)	0.7 Rake 0.5 Rake RCR	
		<b>Total</b>	<b>1.2 Rake (Incl. RCR)</b>	<b>3.5 Rake Incl. RC</b>	<b>1.2 Rake (Incl. RCR)</b>	
22	<b>Rosa TPP</b>	CCL	3.5 Rakes 4000 RCR	3.0 Rakes 0 RCR	4 Rakes 4000 RCR	
23	<b>Unchpinda</b>	SECL	1.5 Rake	1.0 Rake	1.5 Rake	
24	<b>Balco TPS</b>	SECL	1.0 Rake	0.7 Rake	1.0 Rake	Plant to ensure lifting in RCR mode
25	<b>Dhariwal TPS</b>	SECL	1.0 Rakes	0.8 Rakes	1.0 Rakes	
		WCL	0.3 Rake	0.5 Rake	0.3 Rake	
		<b>Total</b>	<b>1.3 Rake</b>	<b>1.3 Rake</b>	<b>1.3 Rake</b>	
26	<b>Sabarmati</b>	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
27	<b>Seioni / Jhabua</b>	SECL	1.5 Rake	0.7 Rake	1.5 Rake	No value paid in MCL
		MCL	1.0 Rake	0.0 Rake	0.0 Rake	
		<b>Total</b>	<b>2.5 Rake</b>	<b>0.7 Rake</b>	<b>1.5 Rake</b>	
28	<b>Pathadi TPS</b>	SECL	0.8 Rake	0.7 Rake	0.8 Rake	Power plant may increase lifting in RCR mode to meet the increased demand
29	<b>Anuppur (MB Power)</b>	SECL	3.0 Rake –	2.3 Rake –	3.0 Rake –	Railways to



			2 Rake- RCR	0.5 Te - RCR	2 Rake- RCR	augment supply.
		Total	5.0 Rake (Incl. RCR)	2.8 Rake (Incl. RCR)	5.0 Rake (Incl. RCR)	
30	Baradhara TPS/DB Power	SECL	2.0 Rake	1.7 Rake	2.0 Rake	
31	Akaltara TPS	SECL	3.5 Rake 1.5 Rake RCR	2.0 Rakes 1.1 Rake	3.5 Rake 1.5 Rake RCR	
		MCL	1 Rake	0.7 Rake	1 Rake	
		Total	6 Rake Incl. RCR	3.8 Rake	6 Rake Incl. RCR	
32	Bina	CCL	0.5 Rake	0.2 Rake	0.5 Rake	
		SECL	0.5 Rake (RCR)	0.5 Rake RCR	0.5 Rake (RCR)	
		Total	1.0 Rake (Incl. RCR)	0.7 Rake (Incl. RCR)	1.0 Rake (Incl. RCR)	
33	Amravati	SECL	4.0 Rakes 2 Rakes (RCR)	3.2 Rake 0.2 Rake (RCR)	4.0 Rakes 2 Rakes (RCR)	
		Total	6.0 Rakes (Incl. RCR)	3.4 Rakes (Incl. RCR)	6.0 Rakes (Incl. RCR)	
34	Dahanu	SECL	9,000 RCR	7000 Te (RCR)	9,000 RCR	Plant to augment RCR lifting.
35	WardhaWarora	WCL	Coal Supply as per payment.			
36	GMR Warora	SECL	0.8 rake	0.6 Rakes	0.8 rake	
37	Adani Tirora	SECL	6.0 Rakes	5.3 Rakes	6.0 Rakes	
		WCL	2.0 Rakes (RCR)	2.0 Rakes (RCR)	2.0 Rakes (RCR)	
		MCL	0.5 Rake	0.5 Rake	0.5 Rake	
		Total	8.5 Rakes (Incl RCR)	7.8 Rake (Incl RCR)	8.5 Rakes (Incl RCR)	
38	Painampuram	MCL	4.0 Rakes (FSA)	4.0 Rakes	4.0 Rakes (FSA)	



			1.0 Rake for SGPL		1.0 Rake for SGPL	
39	<b>Tata Power Jojobera</b>	CCL	1 Rake – RCR	0.0 Rake – RCR	1 Rake – RCR	
40	<b>MahadevPd./Adhunik Power</b>	CCL	1 Rake	0.8 Rake	1 Rake	
41	<b>Sterlite Energy/ Vedanta</b>	MCL	2 Rake	2.0 Rake	2 Rake	
42	<b>Haldia</b>	MCL	2.0 Rakes	2.2 Rake	2.0 Rakes	
43	<b>GMR Kamalanga</b>	MCL	3.0 Rakes	3.5 Rakes	3.0 Rakes	
44	<b>Hiranmaye TPS</b>	MCL	0.25 Rake	0.7 Rake	0.25 Rake	
45	<b>CESC</b>	ECL	1.0 Rake	0.0 Rake	0.7 Rake	No value paid pending in BCCL.
		BCCL	0.3 Rake	0.0 Rake	0.0 Rake	
		<b>Total</b>	1.3 Rake	0.0 Rake	0.7 Rake	
46	<b>Binjkote</b>	SECL	1.0 Rake	0.3 Rake	1.0 Rake	Only 6 value paid rake pending as on date. SECL to liquidate the same.
47	<b>Hinduja/Vizag TPS</b>	MCL	3.5 rakes/day	3.0 Rake	3.5 rakes/day	
48	<b>GVK</b>	CCL	As per Payment			
49	<b>NTPL</b>	MCL	2 Rake	2.2 Rake	2 Rake	
50	<b>TS Genco</b>	SCCL	6 Rakes	7.4 Rakes	6 Rakes	
51	<b>SingareniTpp</b>	SCCL	4.5 Rakes	3.6 Rakes	4.5 Rakes	
52	<b>DPL</b>	ECL	0.3 Rake	0.5 Rake	0.3 Rake	
		BCCL	0.5 Rake	0.3 Rake	0.5 Rake	
		MCL	0.5 Rake	0.3 Rake	0.5 Rake	
		<b>TOTAL</b>	1.3 Rakes	1.2 Rakes	1.3 Rakes	
53	<b>Tenughat</b>	CCL	2.0 Rakes	1.3 Rakes	2.0 Rakes	
54	<b>AvanthaBh-andar</b>	MCL	1 Rakes 1 RCR	1.0 Rakes 0.0 Rake	1 Rakes 1 RCR	



**Ministry of Coal**

1. Smt Vismita Tej, Joint Secretary (CPD)
2. Sh. Marapally Venkateshvarlu, Director (T), NA

**Ministry of Power/CEA**

1. Shri Piyush Singh Joint Secretary
2. Mohd. Afzal Director CEA

**Railway Board/ Zone**

1. ED Coal Railways

**Representatives of Power Plants**

1. Shri Dilip Kumar, NTPC
2. Shri H R Mallick, NTPC
3. Chief Engineer, Tata Power
4. Chief Engineer KPCL
5. Sh. Rajesh Rattan India
6. Sh K R Bairwa Prayagraj
7. Chief Engineer PSPCL
8. Shri Yogesh AdaniTirora
9. Chief Engineer MPPGCL
10. VermisMorisHaldia/Dhariwal
11. Chief Engineer CSPGCL
12. Chief Engineer WBPCL
13. ShriSaurabh Patel Nabha Power
14. Shri V K Tiwary UPRVUNL
15. Chief Engineer Talwandi Sabo, Sterlite

**Coal India Limited**

1. Shri S.K. Merkap, General Manager (M&S), CIL, Kolkata
2. Sh Bhimsen Chief Manager (M&S) CIL Delhi
3. GM/HoD(M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL



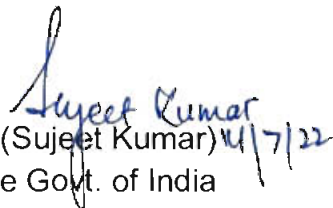
Shastri Bhawan, New Delhi,  
Date: 14.07.2022

**OFFICE MEMORANDUM**

**Subject: - Minutes of 673rd meeting of the Sub-Group constituted by Infrastructure Constrains Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 673<sup>rd</sup> meeting of the Sub-Group held on 13.07.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

  
(Sujeet Kumar) 14/7/22  
Under Secretary to the Govt. of India

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Shri Piyush Singh, JS, M/o Power
3. Sh. A. K. Shamsi, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
4. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
5. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
6. Shri Nitin Prakash, Deputy Director, CEA
7. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
8. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
9. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.
10. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector-24, Noida.
11. Sh. A.K. Gupta, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL

Copy to:

- (i) PS to AS (VKT)
- (ii) PS to JS (CPD)
- (iii) PS to Dir. (CPD)
- (iv) PS to Dir (T) NA

Copy to: Cabinet Secretariat (Under Secretary, CA-3)



## Minutes of the Sub Group meeting held on 13.07.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 13.07.2022 through Video Conferencing. It was chaired by Joint Secretary (CPD), Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

List of Participants is at ANNEXURE.

### Subgroup Decisions on Coal Supply to Gencos. /Plants:

S. No.	Genco/ Power Plant	Coal Co.	Supply Plan / Supply as per Subgroup Decision Dtd: 08.07.22		Supply Plan as per Subgroup decision 13.07.2022	Remarks
			Plan	Actual Supply		
1	DVC	ECL	3 Rakes	1.8 Rakes	3 Rakes	Genco to increase RCR lifting to 7000 Te/day each from BCCL and CCL.
		BCCL	7 Rakes	8.4 Rakes	6 Rakes	
		CCL	3 Rakes	3.4 Rakes	3 Rakes	
		MCL	4 Rakes	1.2 Rakes	4 Rakes	
		<b>Total</b>	<b>17 Rakes</b>	<b>14.8 Rakes</b>	<b>16 Rakes</b>	
2	NTPC & JV	ECL	12 Rakes	11.6 Rakes	12 Rakes	CCL to ensure handover of Bukru siding to NTPC
		BCCL	4 Rakes	3.8 Rakes	4 Rakes	
		CCL	15 Rakes	13.2 Rakes	15 Rakes	
		NCL	14 Rakes	15.0 Rakes	14 Rakes	
		WCL	6 Rakes	2.4 Rakes	6 Rakes	
		SECL	5 Rakes	4.6 Rakes	5 Rakes	
		MCL	29 Rakes	26.6 Rakes	29 Rakes	
		SCCL	5 Rakes	2.4 Rakes	5 Rakes	
		<b>Total</b>	<b>90 Rakes</b>	<b>79.6 Rakes</b>	<b>90 Rakes</b>	
3	UPRVUNL	BCCL	2 Rakes	1.8 Rakes	3 Rakes	Genco to increase RCR lifting upto the level 6000 Te/day
		CCL	3 Rakes	3.2 Rakes	4 Rakes	
		NCL	6 Rakes	7.4 Rakes	6 Rakes	
		<b>Total</b>	<b>11 Rakes</b>	<b>12.4 Rakes</b>	<b>13 Rakes</b>	NCL to give priority to Anpara Plant

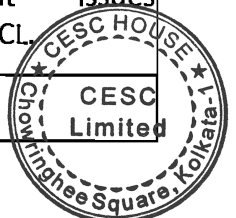




						through RCR mode.  Genco to give priority of coal rakes to TPPs having less coal stock.
4	RRVUNL	NCL	4 Rakes	4.0 Rakes	4 Rakes	
		SECL	4 Rakes	3.8 Rakes	4 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>7.8 Rakes</b>	<b>8 Rakes</b>	
5	GSECL	ECL	1 Rakes	0.0 Rakes	1 Rakes	Genco to reduce unloading time.  Genoc is directed to increase coal lifting in RCR mode.
		NCL	0 Rakes	0.0 Rakes	2 Rakes	
		WCL	4 Rakes	0.6 Rake	4 Rakes	
		SECL	3 Rake 30,000Te – RCR mode	2.6 Rakes 1.1 Rake RCR	3 Rake 30,000Te – RCR mode	
		<b>Total</b>	<b>8.0 Rakes+ RCR</b>	<b>4.3 Rakes + RCR</b>	<b>10 Rakes+ RCR</b>	
6	PSPCL	BCCL	1.5 Rake	1.2 Rake	1.5 Rake	
		CCL	2.5 Rake 2.5 Rake RCR	2.0 Rake 2.1 Rake RCR	2.5 Rake 2.5 Rake RCR	
		SECL	2.0 Rake	1.4 Rakes	2.0 Rake	
		<b>Total</b>	<b>8.5 Rake (Incl. RCR)</b>	<b>6.7 Rake (Incl. RCR)</b>	<b>8.5 Rake (Incl. RCR)</b>	
7	HPGCL	ECL	0.5 Rake	0.0 Rake	0.5 Rake	Genco to increase coal lifting in RCR.  Rake materialization to be improved by railways.  Genco to take action for timely diversion of rakes.  Genco to place sufficient indents for imported coal.
		BCCL	1 Rake	1.0 Rake	1 Rake	
		CCL	4 Rakes	3.0 Rake	4 Rakes	
		NCL	2 Rakes	1.8 Rake	2 Rakes	
		MCL	3.0 Rake	2.2 Rake	3.0 Rake	
		<b>Total</b>	<b>10.5 Rakes</b>	<b>8.0 Rake</b>	<b>10.5 Rakes</b>	



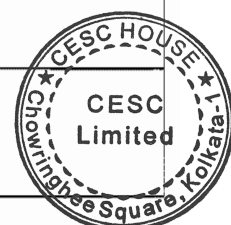
8	MAHAGENCO	WCL	11 Rakes	8.4 Rakes	11 Rakes	
		SECL	1 Rake	1.0 Rake	1 Rake	
		MCL	2 Rake	1.8 Rake	2 Rake	
		SCCL	4 Rakes	1.8 Rake	4 Rakes	
		<b>Total</b>	<b>18 Rakes</b>	<b>13.0 Rakes</b>	<b>18 Rakes</b>	
9	MPPGCL	NCL	1 Rake	1.2 Rakes	1 Rake (plus 1 RCR)	Genco to increase RCR lifting upto the level of 14500 Te/day.
		WCL	2 Rake	0.2 Rakes	2.0 Rake	
		SECL	7 Rakes (without RCR/Logistic) 2.5 Rake RCR	7.2 Rakes 1.0 Rake (RCR)	7.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	
		<b>Total</b>	<b>12.5 Rakes (Incl. RCR)</b>	<b>9.6 Rakes (Incl RCR)</b>	<b>13.5 Rakes (Incl. RCR)</b>	
10	TANGEDCO	MCL	7 Rakes  3 Rakes (RCR)	10.2 Rakes  0.0 Rake(RCR)	7 Rakes  3 Rakes (RCR)	Genco informed that 2.05 LT coal stock is lying at Port and 1.15 LT coal in transit.
		SCCL	0 Rake	1.0 Rake	0 Rake	
		<b>Total</b>	<b>10 Rakes (Incl. RCR)</b>	<b>11.2 Rakes (Incl. RCR)</b>	<b>10 Rakes (Incl. RCR)</b>	
11	APGENCO & APPDCL	MCL	7 Rakes (2.5 RSR+4.5 ARR)  4 Rakes-RCR	6.4 Rakes  0.0 Rakes	7 Rakes (2.5 RSR+4.5 ARR)  4 Rakes-RCR	Genco to clear outstanding dues at the earliest.  Genco informed that about 4.3 LT coal is in transit.
		SCCL	6.0 Rakes	3.2 Rakes	6.0 Rakes	
		<b>Total</b>	<b>17 Rakes (Incl. RCR)</b>	<b>9.6 Rakes</b>	<b>17 Rakes (Incl. RCR)</b>	
12	KPCL	WCL	1.0 Rakes	0.8 Rake	1.0 Rakes	Genco informed that 1.8 LT coal is in transit and 1.7 LT is lying at Paradip port.  Genco to resolve payment issues with SCCL.
		MCL	7.0 Rakes	5.6 Rakes	7.0 Rakes	
		SCCL	5.0 Rakes	3.8 Rake	4.0 Rakes	
		<b>Total</b>	<b>13.0 Rakes</b>	<b>10.2 Rake</b>	<b>12.0 Rakes</b>	
13	WBPDC	ECL	1.5 Rake	2.0 Rake	1.5 Rake	



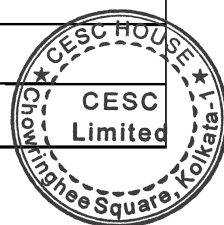
		BCCL	1.0 Rake	0.4 Rake	1.0 Rake	
		MCL	2.0 Rake	0.0 Rake	2.0 Rake	
		CCL	0.5 Rake	-	0.5 Rake	
		<b>Total</b>	<b>5.0 Rake</b>	<b>2.4 Rake</b>	<b>5.0 Rake</b>	
14	<b>CSPGCL</b>	SECL	24,000 Belt 0.7 IR Rake	0.0 Rake - RCR 1.0 Rake	24,000 Belt 0.7 IR Rake	
15	<b>Mahatma Gandhi/ Jhajjar</b>	ECL	1.0 Rake	0.6 Rake	1.0 Rake	<b>TPP to increase lifting in RCR mode.</b>  About 70,000 Te coal is lying at Kandla port.
		BCCL	1.5 Rake	0.6 Rake	1.5 Rake	
		CCL	2.0 Rakes	1.8 Rakes	2.0 Rakes	
		NCL	0.5 Rake	0.2 Rakes	0.5 Rake	
		<b>Total</b>	<b>5.0 Rakes</b>	<b>3.2 Rakes</b>	<b>5.0 Rakes</b>	
16	<b>Nabha Power</b>	CCL	1.5 Rake – RCR	0.0 Rake – RCR	1.5 Rake – RCR	Unloading constraints
		NCL	2 Rakes	0.8 Rake	2 Rakes	
		SECL	1.5 Rakes	1.0 Rakes	1.5 Rakes	
		<b>Total</b>	<b>5.0 Rakes (Incl. RCR)</b>	<b>1.8 Rake (Incl. RCR)</b>	<b>5.0 Rakes (Incl. RCR)</b>	
17	<b>Talwandi Sabo</b>	CCL	1.75 Rake (RCR)	1.0 Rake (RCR)	1.75 Rake (RCR)	TPP to reduce unloading time of rakes.
		NCL	0.8 Rake	0.4 Rake	0.8 Rake	
		MCL	8.0 Rakes	4.4 Rakes	8.0 Rakes	
		<b>Total</b>	<b>10.55 Rakes (Incl. RCR)</b>	<b>5.8 Rakes (Incl. RCR)</b>	<b>10.55 Rakes (Incl. RCR)</b>	
18	<b>Kawai TPP</b>	NCL	2.0 Rakes	2.0 Rakes	2.0 Rakes	
		SECL	1.0 Rakes	0.8 Rake	1.0 Rakes	
		<b>TOTAL</b>	<b>3.0 Rakes</b>	<b>2.8 Rakes</b>	<b>3.0 Rakes</b>	
19	<b>Lalitpur</b>	CCL	1.5 Rake 3 Rake (RCR)	0.6 Rakes 3.0 Rake (RCR)	1.5 Rake 3 Rake (RCR)	Unloading time to be reduced by TPP.
		NCL	1.5 Rake	1.0 Rake	1.5 Rake	
		SECL	0.8 Rake	0.6 Rake	0.8 Rake	
		<b>Total</b>	<b>6.8 Rake (Incl.</b>	<b>5.2 Rake</b>	<b>6.8 Rake (Incl.</b>	



			RCR)	( Incl. RCR)	RCR)	
20	Prayagraj TPP	NCL	3.5 Rakes 4 Rakes (RCR)	3.0 Rakes 1 Rakes (RCR)	3.5 Rakes 4 Rakes (RCR)	
		Total	7.5 Rakes (Incl. RCR)	4.0 Rakes (Incl. RCR)	7.5 Rakes (Incl. RCR)	
21	Bajaj Group	NCL	0.5 Rake 0.5 Rake RCR	0.2 Rake 2.0 Rake (RCR)	0.5 Rake 0.5 Rake RCR	
		Total	1.0 Rake (Incl. RCR)	2.2 Rake Incl. RC	1 Rake (Incl. RCR)	
22	Rosa TPP	CCL	3.5 Rakes 4000 RCR	3.0 Rakes 0 Rake RCR	4.0 Rakes 4000 RCR	
23	Unchpinda	SECL	1.0 Rake	1.6 Rake	1.0 Rake	
24	Balco TPS	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
25	Dhariwal TPS	SECL	1.0 Rakes	0.8 Rakes	1.0 Rakes	TPP to increase RCR lifting.
		WCL	0.3 Rake	0.0 Rake	0.3 Rake	
		Total	1.3 Rake	0.8 Rake	1.3 Rake	
26	Sabarmati	SECL	1.0 Rake	1.0 Rake	1.0 Rake	
27	Seioni / Jhabua	SECL	1.0 Rake	0.8 Rake	1.0 Rake	Restrictions due to WT breakdown at TPP
		MCL	0.5 Rake	0.0 Rake	0.5 Rake	
		Total	1.5 Rake	0.8 Rake	1.5 Rake	
28	Pathadi TPS	SECL	0.8 Rake	0.8 Rake	0.5 Rake	TPP to increase lifting through RCR mode.
29	Anuppur (MB Power)	SECL	2.5 Rake – 2 Rake- RCR	0.8 Rake 1.0 Rake RCR	2.5 Rake – 2 Rake- RCR	TPP to increase RCR lifting to 8000 Te/day
		Total	4.5 Rake (Incl. RCR)	1.8 Rake (Incl. RCR)	4.5 Rake (Incl. RCR)	Railway restrictions due to unloading constraints.
30	Baradhara TPS/DB Power	SECL	2.0 Rake	2.2 Rake	2.0 Rake	
31	Akaltara TPS	SECL	3.5 Rake 1.5 Rake RCR	3.2 Rakes 0 Rake RCR	3.5 Rake 1.5 Rake RCR	



		MCL	1.0 Rake	1.0 Rake	1 Rake	
		<b>Total</b>	<b>6.0 Rake Incl. RCR</b>	<b>4.2 Rake</b>	<b>6 Rake Incl. RCR</b>	
32	<b>Bina</b>	CCL	0.5 Rake	0.4 Rake	0.7 Rake	
		SECL	0.5 Rake (RCR)	0 Rake RCR	0.5 Rake (RCR)	
		<b>Total</b>	<b>1.0 Rake (Incl. RCR)</b>	<b>0.4 Rake (Incl. RCR)</b>	<b>1.2 Rake (Incl. RCR)</b>	
33	<b>Amravati</b>	SECL	4.0 Rakes 2 Rakes (RCR)	3.4 Rake 0 Rake (RCR)	4.0 Rakes 2 Rakes (RCR)	
		<b>Total</b>	<b>6.0 Rakes (Incl. RCR)</b>	<b>3.4 Rakes (Incl. RCR)</b>	<b>6.0 Rakes (Incl. RCR)</b>	
34	<b>Dahanu</b>	SECL	9,000 RCR	0 Rake (RCR)	2 rakes 9,000 RCR	2 IR akes of raw coal for a week.
35	<b>WardhaWarora</b>	WCL	Coal Supply as per payment.			
36	<b>GMR Warora</b>	SECL	1.0 rake	1.0 Rakes	1.0 rake	
37	<b>Adani Tirora</b>	SECL	5.5 Rakes	5.6 Rakes	5.5 Rakes	
		WCL	1.0 Rakes (RCR)	2.0 Rakes (RCR)	1.0 Rakes (RCR)	
		MCL	1.0 Rake	0.8 Rake	1 Rake	
		<b>Total</b>	<b>7.5 Rakes (Incl RCR)</b>	<b>8.4 Rake (Incl RCR)</b>	<b>7.5 Rakes (Incl RCR)</b>	
38	<b>Painampuram</b>	MCL	4.0 Rakes (FSA) 1.0 Rake for SGPL	4.8 Rakes	4.0 Rakes (FSA) 1.0 Rake for SGPL	
39	<b>Tata Power Jojobera</b>	CCL	1 Rake – RCR	1.0 Rake – RCR	1 Rake – RCR	
40	<b>MahadevPd./Adhunik Power</b>	BCCL	1.0 Rake	0.8 Rake		
		CCL	0.0 Rake	1.0 Rake	1.0 Rake	
		<b>Total</b>	<b>1.0 Rake</b>	<b>1.8 Rake</b>	<b>1.0 Rake</b>	
41	<b>Sterlite Energy/ Vedanta</b>	MCL	2.0 Rake	2.6 Rake	2 Rake	
42	<b>Haldia</b>	MCL	2.0 Rakes	1.2 Rake	2.0 Rakes	



43	<b>GMR Kamalanga</b>	MCL	3.0 Rakes	3.6 Rakes	3.0 Rakes	
44	<b>Hiranmaye TPS</b>	MCL	1.0 Rake	1.0 Rake	1.5 Rake	
45	<b>CESC(Budge Budge)</b>	ECL	1.0 Rake	0.8 Rake	1.0 Rake	
		BCCL	0.0 Rake	0.4 Rake	0.0 Rake	
		Total	1.0 Rake	1.2 Rake	1.0 Rake	
46	<b>Binjkote</b>	SECL	0.8 Rake	0.4 Rake	0.8 Rake	
47	<b>Hinduja/Vizag TPS</b>	MCL	3.5 rakes/day	2.4 Rake	3.5 rakes/day	
48	<b>GVK</b>	CCL	As per Payment			
49	<b>NTPL</b>	MCL	2.0 Rake	2.6 Rake	2 Rake	
50	<b>TS Genco</b>	SCCL	6.0 Rakes	4.7 Rakes	6 Rakes	
51	<b>Singareni Tpp</b>	SCCL	4.5 Rakes	3.5 Rakes	4.5 Rakes	
52	<b>DPL</b>	ECL	0.3 Rake	0.4 Rake	0.3 Rake	
		BCCL	0.5 Rake	0.2 Rake	0.5 Rake	
		MCL	0.5 Rake	0.0 Rake	1 Rake	
		<b>TOTAL</b>	<b>1.3 Rakes</b>	<b>0.6 Rakes</b>	<b>1.8 Rakes</b>	
53	<b>Tenughat</b>	CCL	2.0 Rakes	1.8 Rakes	2.0 Rakes	
54	<b>Avantha Bhandar</b>	MCL	1.0 Rakes	1.4 Rakes	1 Rakes	
			1.0 RCR	0.0 Rake	1 RCR	

## **ANNEXURE**

### **Ministry of Coal**

1. Smt Vismitha Tej, Joint Secretary (CPD)
2. Sh. Mukesh Choudhary, Director (CPD)
3. Sh. Marapally Venkateshvarlu, Director NA

### **Ministry of Power/CEA**

1. Shri Piyush Singh, Joint Secretary
2. Shri Anurag, CEA

### **Railway Board/ Zone**



1. Shri A.K. Shamshi, ED Coal Railways

### **Representatives of Power Plants**

1. Shri P M Patel, CE (Fuel), GSECL
2. Shri Dileep Kumar, NTPC
3. RO, KPCL
4. Sh. Rajesh, Rattan India
5. Shri Jitesh Pal Adani Tirora
6. Chief Engineer MPPGCL
7. Shri Vernon Moris Haldia/Dhariwal
8. Shri Parveen Katre, TSPL
9. MD, UPRVUNL
10. Director (Comm.), MAHAGENCO
11. Shri Tarun Kumar, DVC
12. Shri Harish, Balco
13. Shri Naresh, Dahanu TPS
14. Shri Achesh Maraviya, Sabarmati TPP
15. Shri Ravi Sahay, Baradarha TPP
- 16.22. Shri Naresh, Dahanu TPP
17. Shri Vishnu, Adhunik Power
18. Shri Neeraj Singh, JPL Tamnar
19. Shri Jitesh Pal, Adani Power
20. Shri. Sunil Saran, Bina
21. Shri. P.K. Pradhan, V.P, Hinduja

### **Coal India Limited**

1. Shri S.K. Markap, General Manager (M&S), CIL, Kolkata
2. Shri. Bhimsen Chief Manager (M&S) CIL Delhi
3. GM/HoD(M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL, SCCL



F. No.23011/72/2013-CPD (Vol.II) Part (1)  
Government of India  
Ministry of Coal

Shastri Bhawan, New Delhi,

Date: 29.07.2022

**OFFICE MEMORANDUM**

**Subject: - Minutes of 675<sup>th</sup> meeting of the Sub-Group constituted by Infrastructure Constrains Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 675<sup>th</sup> meeting of the Sub-Group held on 28.07.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

  
29/7/22

(Pardeep Kumar)  
Assistant Director

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Shri Piyush Singh, JS, M/o Power
3. Sh. A. K. Shamsi, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
4. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
5. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
6. Shri Nitin Prakash, Deputy Director, CEA
7. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
8. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
9. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.
10. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector- 24, Noida.
11. Sh. A.K. Gupta, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL

Copy to:

- (i) PS to AS (VKT)
- (ii) PS to JS (CPD)
- (iii) PS to Dir. (CPD)

Copy to: Cabinet Secretariat (Under Secretary, CA-3)





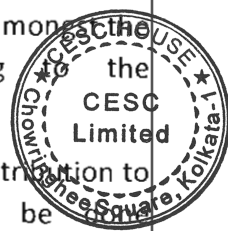
## Minutes of the Sub Group meeting held on 28.07.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 28.07.2022 through Video Conferencing. It was chaired by Joint Secretary (CPD), Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

List of Participants is at ANNEXURE.

**Subgroup Decisions on Coal Supply to Gencos. /Plants:**

S. No.	Genco/ Power Plant	Coal Co.	Supply Plan / Supply as per Subgroup Decision Dtd: 21.07.22		Supply Plan as per Subgroup decision 28.07.2022	Remarks
			Plan	Actual Supply		
1	DVC	ECL	3 Rakes	2.0 Rakes	3 Rakes	DVC is directed to improve its RCR lifting and to resolve the issues of unloading.
		BCCL	6 Rakes	6.3 Rakes	6 Rakes	
		CCL	3 Rakes	2.8 Rakes	3 Rakes	
		MCL	4 Rakes	2.2 Rakes	4 Rakes	
		<b>Total</b>	<b>16 Rakes</b>	<b>13.3 Rakes</b>	<b>16 Rakes</b>	
2	NTPC & JV	ECL	12 Rakes	11.8 Rakes	12 Rakes	
		BCCL	4 Rakes	4.0 Rakes	4 Rakes	
		CCL	15 Rakes	12.7 Rakes	15 Rakes	
		NCL	14 Rakes	14.7 Rakes	14 Rakes	
		WCL	6 Rakes	1.0 Rakes	6 Rakes	
		SECL	5 Rakes	4.2 Rakes	5 Rakes	
		MCL	29 Rakes	25.0 Rakes	29 Rakes	
		SCCL	5 Rakes	1.8 Rakes	5 Rakes	
		<b>Total</b>	<b>90 Rakes</b>	<b>75.1 Rakes</b>	<b>90 Rakes</b>	
3	UPRVUNL	BCCL	4 Rakes	2.5 Rakes	4 Rakes	Genco is getting rakes as per the plan and it is directed to distribute rakes among the plant according to the requirement. MGR and RCR distribution to Anapara C to be
		CCL	4 Rakes	3.5 Rakes	4 Rakes	
		NCL	6 Rakes	6.3 Rakes	6 Rakes	
		<b>Total</b>	<b>14 Rakes</b>	<b>12.3 Rakes</b>	<b>14 Rakes</b>	



						internally by UPRVUNL.
4	RRVUNL	NCL	4 Rakes	2.0 Rakes	4 Rakes	Genco to submit program at MCL to start supply in bridge linkage.
		SECL	4 Rakes	3.3 Rakes	4 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>5.3 Rakes</b>	<b>8 Rakes</b>	
5	GSECL	NCL	1 Rakes	1.2 Rakes	0 Rakes	Genco to increase lifting in RCR.
		WCL	4 Rakes	0.0 Rake	4 Rakes	
		SECL	3 Rake 30,000Te – RCR mode	2.7 Rakes 4,000Te – RCR mode	3 Rake 30,000Te – RCR mode	
		<b>Total</b>	<b>8.0 Rakes+ RCR</b>	<b>4.7 Rakes + RCR</b>	<b>7.0 Rakes+ RCR</b>	
6	PSPCL	BCCL	0.5 Rake	0.2 Rake	0.5 Rake	
		CCL	0.5 Rake 2.5 Rake RCR	0.0 Rake 2.3 Rake RCR	0.5 Rake 2.5 Rake RCR	
		SECL	0.5 Rake	0.2 Rakes	0.5 Rake	
		<b>Total</b>	<b>4.0 Rake (Incl. RCR)</b>	<b>2.6 Rake (Incl. RCR)</b>	<b>4.0 Rake (Incl. RCR)</b>	
7	HPGCL	ECL	0.5 Rake	0.7 Rake	0.5 Rake	Due to less unloading of rakes by the Genco materialization of coal supply is low during last week and same needs to improve.
		BCCL	1.0 Rake	0.7 Rake	1.0 Rake	
		CCL	4.0 Rakes	2.5 Rake	4.0 Rakes	
		NCL	2.0 Rakes	1.2 Rake	2.0 Rakes	
		MCL	3.0 Rake	2.0 Rake	3.0 Rake	
		<b>Total</b>	<b>10.5 Rakes</b>	<b>7.0 Rake</b>	<b>10.5 Rakes</b>	
8	MAHAGENCO	WCL	11.0 Rakes	4.8 Rakes	11 Rakes	High detention in Koradi & Bhusawal Plants leading to less loading
		SECL	1.0 Rake	0.8 Rake	1 Rake	
		MCL	5.0 Rake	3.7 Rake	5 Rake	
		SCCL	4.0 Rakes	1.2 Rake	3 Rakes	
		<b>Total</b>	<b>21 Rakes</b>	<b>10.5 Rakes</b>	<b>20 Rakes</b>	
9	MPPGCL	NCL	1.0 Rake (plus 1 RCR)	1.2 Rakes 126	1.0 Rake (Plus 1 RCR)	About 3.80 LT coal stock at



		WCL	2.0 Rake	0.0 Rakes	2.0 Rake	different GSS in NCL, SECL & WCL and Genco is not placing indents for lifting the same.
		SECL	6.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	6.7 Rakes 1.9 Rake (RCR)	6.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	
		<b>Total</b>	<b>12.5 Rakes (Incl. RCR)</b>	<b>9.7 Rakes (Incl RCR)</b>	<b>12.5 Rakes (Incl. RCR)</b>	
10	<b>TANGEDCO</b>	MCL	7.0 Rakes 3.0 Rakes (RCR)	10.2 Rakes 0.0 Rake(RCR)	7 Rakes 3 Rakes (RCR)	
		SCCL	0 Rake	0.3 Rake	0 Rake	
		<b>Total</b>	<b>10.0 Rakes (Incl. RCR)</b>	<b>10.5 Rakes (Incl. RCR)</b>	<b>10 Rakes (Incl. RCR)</b>	
11	<b>APGENCO &amp; APPDCL</b>	MCL	5.0 Rakes (0.5 RSR+4.5 ARR) 4.0 Rakes-RCR	5.2 Rakes 0.0 Rakes	5 Rakes (0.5 RSR+4.5 ARR) 4 Rakes-RCR	Around 5.0 LT coal stock still lying at ports and Genco directed to lift the same to TPPs on or before 31.07.2022
		SCCL	6.0 Rakes	2.2 Rakes	2.5 Rakes	
		<b>Total</b>	<b>15.0 Rakes (Incl. RCR)</b>	<b>7.4 Rakes</b>	<b>11.5 Rakes (Incl. RCR)</b>	
12	<b>KPCL</b>	WCL	1.0 Rakes	0.2 Rake	1.0 Rake-RCR	Genco to place indent for new terminal to get the rakes as per allocation given.  Genco has started lifting coal in RCR at WCL.
		MCL	5.0 Rakes	4.7 Rakes	7.0 Rakes	
		SCCL	3.0 Rakes	2.0 Rake	0 Rakes	
		<b>Total</b>	<b>9.0 Rakes</b>	<b>6.8 Rake</b>	<b>8.0 Rakes (Incl. RCR)</b>	
13	<b>WBPDCCL</b>	ECL	1.5 Rake	0.8 Rake	1.5 Rake	
		BCCL	1.0 Rake	0.8 Rake	1.0 Rake	
		MCL	4.0 Rake	0.8 Rake	4.0 Rake	
		CCL	0.5 Rake	0.2 Rake	0.5 Rake	
		<b>Total</b>	<b>7.0 Rake</b>	<b>2.7 Rake</b>	<b>7.0 Rake</b>	
14	<b>CSPGCL</b>	SECL	24,000 Belt 0.7 IR Rake	22,000 Belt 0.8 Rake	24,000 Belt 0.7 IR Rake	



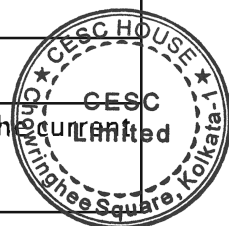
15	<b>Mahatma Gandhi/ Jhajjar</b>	ECL	1.0 Rake	0.0 Rake	0.0 Rake	
		BCCL	1.5 Rake	0.8 Rake	1.5 Rake	
		CCL	2.0 Rakes	1.5 Rakes	2.0 Rakes	
		NCL	0.5 Rake	0.5 Rakes	0.5 Rake	
		<b>Total</b>	<b>5.0 Rakes</b>	<b>2.8 Rakes</b>	<b>4.0 Rakes</b>	
16	<b>Nabha Power</b>	CCL	1.5 Rake – RCR	0.7 Rake – RCR	1.5 Rake – RCR	
		NCL	2.0 Rakes	1.0 Rake	2 Rakes	
		SECL	1.5 Rakes	0.7 Rakes	1.5 Rakes	
		<b>Total</b>	<b>5.0 Rakes (Incl. RCR)</b>	<b>2.4 Rake (Incl. RCR)</b>	<b>5.0 Rakes (Incl. RCR)</b>	
17	<b>Talwandi Sabo</b>	CCL	1.75 Rake (RCR)	0.9 Rake (RCR)	1.75 Rake (RCR)	Action needed for improvement in unloading time. Less materialization due to restriction imposed by Rly. In last 2 days.
		NCL	0.8 Rake	0.5 Rake	0.8 Rake	
		MCL	8.0 Rakes	3.2 Rakes	8.0 Rakes	
		<b>Total</b>	<b>10.55 Rakes (Incl. RCR)</b>	<b>4.6 Rakes (Incl. RCR)</b>	<b>10.55 Rakes (Incl. RCR)</b>	
18	<b>Kawai TPP</b>	NCL	2.0 Rakes	2.0 Rakes	2.0 Rakes	
		SECL	1.0 Rakes	0.8 Rake	1.0 Rakes	
		<b>TOTAL</b>	<b>3.0 Rakes</b>	<b>2.8 Rakes</b>	<b>3.0 Rakes</b>	
19	<b>Lalitpur</b>	CCL	1.5 Rake 3.0 Rake (RCR)	0.0 Rakes 3.2 Rake (RCR)	1.5 Rake 3 Rake (RCR)	CCL to supply rakes as per the plan.
		NCL	1.5 Rake	0.8 Rake	1.5 Rake	
		SECL	0.8 Rake	0.3 Rake	0.8 Rake	
		<b>Total</b>	<b>6.8 Rake (Incl. RCR)</b>	<b>4.4 Rake (Incl. RCR)</b>	<b>6.8 Rake (Incl. RCR)</b>	
20	<b>Prayagraj TPP</b>	NCL	3.5 Rakes 4.0 Rakes (RCR)	3.9 Rakes 0.0 Rakes (RCR)	3.5 Rakes 4 Rakes (RCR)	
		<b>Total</b>	<b>7.5 Rakes (Incl. RCR)</b>	<b>4.9 Rakes (Incl. RCR)</b>	<b>7.5 Rakes (Incl. RCR)</b>	
21	<b>Bajaj Group</b>	NCL	0.5 Rake	3.8 Rake	0.5 Rake	



			0.5 Rake RCR	1.1 Rake (RCR)	0.5 Rake RCR	
		<b>Total</b>	<b>1.0 Rake (Incl. RCR)</b>	<b>4.9 Rake Incl. RC</b>	<b>1.0 Rake (Incl. RCR)</b>	
22	<b>Rosa TPP</b>	CCL	4.0 Rakes 4000 RCR	3.5 Rakes 0 Rake RCR	4.0 Rakes 4000 RCR	RCR lifting likely to start by 07 <sup>th</sup> August.
23	<b>Unchpinda</b>	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
		CCL	-	-	0.5 Rake	
		<b>Total</b>	<b>1.0 Rake</b>	<b>0.8 Rake</b>	<b>1.5 Rake</b>	
24	<b>Balco TPS</b>	SECL	1.0 Rake	1.2 Rake	1.0 Rake	
25	<b>Dhariwal TPS</b>	SECL	1.0 Rakes	0.8 Rakes	1.0 Rakes	WCL to ensure lifting from Niljai OCM.
		WCL	0.3 Rake	0.0 Rake	0.3 Rake	
		<b>Total</b>	<b>1.3 Rake</b>	<b>0.8 Rake</b>	<b>1.3 Rake</b>	
26	<b>Sabarmati</b>	SECL	1.0 Rake	0.8 Rake	1.0 Rake	Around 30 value paid rake pending and SECL to ensure coal supply as per plan.
27	<b>Seioni / Jhabua</b>	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
		MCL	0.5 Rake	0.0 Rake	0.5 Rake	
		<b>Total</b>	<b>1.5 Rake</b>	<b>0.8 Rake</b>	<b>1.5 Rake</b>	
28	<b>Pathadi TPS</b>	SECL	0.5 Rake	0.2 Rake	1.0 Rake	
29	<b>Anuppur (MB Power)</b>	SECL	0.5 Rake – 2 Rake- RCR	0.5 Rake 0.8 Rake RCR	1.5 Rake – 2 Rake- RCR	Plant reported coal availability issues in Dipka & Gevra. SECL to address the issue.
		MCL	2.5 Rake	1.2	1.5 Rake	Railways informed that due to route congestion 2.5 rakes/day is not feasible in MCL as of now.
		<b>Total</b>	<b>5.0 Rake (Incl. RCR)</b>	<b>2.5 Rake (Incl. RCR)</b>	<b>5.0 Rake (Incl. RCR)</b>	
30	<b>Baradhara TPS/DB Power</b>	SECL	2.0 Rake	1.3 Rake	2.0 Rake	
31	<b>Akaltara TPS</b>	SECL	3.5 Rake 1.5 Rake RCR	2.8 Rakes 1.4 Rake RCR	3.5 Rake 1.5 Rake RCR	



		MCL	1.0 Rake	0.8 Rake	2 Rake	
		Total	6.0 Rake Incl. RCR	5.1 Rake (incl.RCR)	7 Rake Incl. RCR	
32	Bina	CCL	0.7 Rake	0.5 Rake	0.7 Rake	
		SECL	0.5 Rake (RCR)	0 Rake RCR	0.5 Rake (RCR)	
		Total	1.2 Rake (Incl. RCR)	0.5 Rake (Incl. RCR)	1.2 Rake (Incl. RCR)	
33	Amravati	SECL	4.0 Rakes 2 Rakes (RCR)	3.5 Rake 1 Rake (RCR)	4.0 Rakes 2.0 Rakes (RCR)	
		Total	6.0 Rakes (Incl. RCR)	3.5 Rakes (Incl. RCR)	6.0 Rakes (Incl. RCR)	
34	Dahanu	SECL	2 Rakes	0 Rake (RCR)	2 Rakes	
35	Wardha Warora	WCL	Coal Supply as per payment.			
36	GMR Warora	SECL	1.0 rake	1.0 Rakes	1.0 rake	Only 3 value paid rakes pending.
37	Adani Tirora	SECL	5.5 Rakes	5.3 Rakes	5.5 Rakes	
		WCL	1.0 Rakes (RCR)	2.1 Rakes (RCR)	1.0 Rakes (RCR)	
		MCL	1.0 Rake	0.8 Rake	1.0 Rake	
		Total	7.5 Rakes (Incl RCR)	8.3 Rake (Incl RCR)	7.5 Rakes (Incl RCR)	
38	Painam- puram	MCL	5.0 Rakes (FSA)	4.5 Rakes	5.0 Rakes	
39	Tata Power Jojobera	CCL	1 Rake – RCR	0.3 Rake – RCR	1 Rake – RCR	
40	MahadevPd./ Adhunik Power	CCL	1.5 Rake	1.5 Rake	1.5 Rake	
41	Sterlite Energy/ Vedanta	MCL	2.0 Rake	1.8 Rake	2 Rake	
42	Haldia	MCL	2.0 Rakes	1.7 Rake	2.0 Rakes	
43	GMR Kamalanga	MCL	0.0 Rakes	0.0 Rakes	0.0 Rakes	Rake Program in the month exhausted.



44	Hiranmaye TPS	MCL	1.5 Rake	1.2 Rake	2.0 Rake	
45	CESC (Budge Budge)	ECL	1.0 Rake	1.8 Rake	1.0 Rake	
46	Binjkote	SECL	0.0 Rake	0.0 Rake	0.0 Rake	No value paid pending
47	Hinduja/ Vizag TPS	MCL	4.0 rakes/day	2.7 Rake	4.0 rakes/day	Plant does not have own siding to unload the rakes and rakes are unloaded at GSS. Desired number of rakes can be supplied if plant makes arrangements of unloading of BOXNS rakes
48	GVK	CCL	As per Payment			
49	NTPL	MCL	2.0 Rake	2.2 Rake	2 Rake	
50	TS Genco	SCCL	6.0 Rakes	4.2 Rakes	6 Rakes	
51	SingareniTpp	SCCL	4.5 Rakes	4.0 Rakes	4.5 Rakes	
52	DPL	ECL BCCL MCL TOTAL	0.3 Rake 0.5 Rake 1.0 Rake 1.8 Rakes	0.0 Rake 0.5 Rake 0.8 Rake 1.3 Rakes	0.3 Rake 0.5 Rake 1.0 Rake 1.8 Rakes	
53	Tenughat	CCL	2.0 Rakes	1.3 Rakes	2.0 Rakes	
54	AvanthaBhandar	MCL	1.0 Rakes 1.0 RCR  Total	0.7 Rakes 0.0 Rake	1 Rakes 1 RCR  2.0 Rakes	
55	Jindal Tamnar	MCL	1.0 Rake	-	1 Rake	

## ANNEXURE

### Ministry of Coal

1. Smt Vismita Tej, Joint Secretary (CPD)
2. Sh. Mukesh Choudhary, Director (CPD)
3. Sh. Marapally Venkateshvarlu Director NA

### Ministry of Power/CEA

1. Shri Piyush Singh Joint Secretary
2. Shri Nitin Prakash Deputy Director CEA

### Railway Board/ Zone



1. ED Coal Railways

### **Representatives of Power Plants**

1. Shri Dilip Kumar, NTPC
2. Shri H R Mallick, NTPC
3. Shri S K Ghosh, ED (Fuel), DVC
4. Chief Engineer, UPRVUNL
5. Shri P M Patel GSECL
6. Shri Vinay Kumar, HPGCL
7. ED (Coal), Mahagenco
8. Shri Rajeev Srivastava MPPGCL
9. Shri Lalit Joshi, Anuppur
10. Chief Engineer, APGENCO
11. RO, KPCL
12. Shri Prakash Sethia Hiranmaye
13. Shri D S Nag, GM (FM), WBPDC
14. Shri Tarun Bajaj Mahatma Gandhi
15. Shri Sarvajit Singh, PSPCL
16. Shri Vernav Morasis Dhariwal/ Haldia
17. Shri Saurabh, NPL
18. Shri Ravi Sahay, DB Power
19. Shri Lalit Joshi, Anuppur (MB Power)
20. Shri Naresh Dahanu
21. Shri Akash Saxena, Adani Tirora/ Kawai
22. Shri Ankush Jain, Lalitpur/Bajaj Energy
23. Shri Chandan, Amravati
24. Shri Himanshu TRN Energy
25. Shri Sidhartha Das, Vizag TPS
26. Shri Rakesh Bhadoriya Tata Power
27. Shri S N Lahiri CESC
28. Shri Bijay Dash, Akaltara

### **Coal India Limited**

1. Shri A.K. Gupta, General Manager (M&S), CIL, Kolkata
2. Sh Bhimsen Chief Manager (M&S) CIL Delhi
3. GM/HoD(M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL





Shastri Bhawan, New Delhi,  
Date: 26.08.2022

**OFFICE MEMORANDUM**

**Subject: - Minutes of 679<sup>th</sup> meeting of the Sub-Group constituted by Infrastructure Constrains Review Committee to look into the issues of critical power houses.**

The undersigned is directed to forward herewith a copy of the minutes of 679th meeting of the Sub-Group held on 25.08.2022 for reviewing the position of critical thermal power stations for information and necessary action.

Encl. as above

  
26/08/2022  
(Pardeep Kumar)  
Assistant Director

To

1. Sh. Vivek Kumar Dewangan, Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi.
2. Shri Piyush Singh, JS, M/o Power, Shram Shakti Bhawan, New Delhi.
3. Sh. Avinash Kumar Mishra, ED (Coal), Ministry of Railways (Railway Board), Rail Bhawan, New Delhi.
4. Sh. Vinay Kumar Prajapati, Director, Ministry of Shipping, Transport Bhawan, New Delhi.
5. Sh. Manoj Kumar Upadhyay, SRO (Power & Energy), NITI Aayog, Yojana Bhavan, New Delhi.
6. Shri Nitin Prakash, Director, CEA
7. Director (Marketing), CIL, Coal Bhawan, Newtown, Rajarhat, Kolkata-700156.
8. R.O, SCCL, 526, Hawa Singh Block, Khel Gaon, New Delhi.
9. Sh. Bhimsen, SM, CIL, Scope Minar, Laxmi Nagar, New Delhi.
10. Sh. Dileep Kumar, ED (Corp FM), NTPC, Room No. 124, R&D Building, A-8A, Sector-24, Noida.
11. Sh. A.K. Gupta, General Manager (S&M), CIL, Newtown, Rajarhat, Kolkata-700156.
12. CMDs of ECL/BCCL/CCL/NCL/SECL/MCL/WCL/SCCL.
13. CMD, TANGEDCO, RRVUNL, WBPDC, APGENCO, GSECL, UPRVUNL, MAHAGENCO, HPGCL, KPCL

Copy to:

- (i) PS to AS (VKT)
- (ii) PS to JS (CPD)
- (iii) PS to Dir. (CPD)
- (iv) PS to Dir (T) NA

Copy to: Cabinet Secretariat (Under Secretary, CA-3)



## Minutes of the Sub Group meeting held on 25.08.2022 to review Infrastructure Constraints

The meeting of the Sub-Group constituted by the Infrastructure Constraints Review Committee was held on 25.08.2022 at 10.30 AM through Video Conferencing. It was chaired by Joint Secretary (CPD), Ministry of Coal and attended by officials of MoC, MoP, Railway Board, CEA, SCCL, NTPC, DVC, State Gencos & IPPs, as well as CIL Kolkata/Subsidiaries HQ/CIL Delhi.

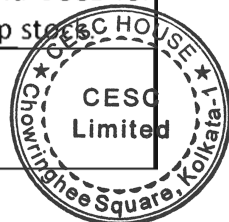
List of Participants is at ANNEXURE.

### Subgroup Decisions on Coal Supply to Gencos. /Plants:

S. No.	Genco/ Power Plant	Coal Co.	Supply Plan / Supply as per Subgroup Decision Dtd: 17.08.2022		Supply Plan as per Subgroup decision 25.08.2022	Remarks
			Plan	Actual Supply		
1	DVC	ECL	3 Rakes	2.5 Rakes	3 Rakes	Railways to augment supplies
		BCCL	6 Rakes	5.5 Rakes	6 Rakes	
		CCL	3 Rakes	2.2 Rakes	3 Rakes	
		MCL	4 Rakes	2.3 Rakes	4 Rakes	
		<b>Total</b>	<b>16 Rakes</b>	<b>12.5 Rakes</b>	<b>16 Rakes</b>	
2	NTPC & JV	ECL	12 Rakes	10.2 Rakes	12 Rakes	MCL to stop loading rakes to NTECL Vallur TPS immediately.
		BCCL	4 Rakes	3.5 Rakes	4 Rakes	
		CCL	15 Rakes	9.5 Rakes	15 Rakes	
		NCL	14 Rakes	13.8 Rakes	14 Rakes	
		WCL	6 Rakes	3.0 Rakes	6 Rakes	
		SECL	5 Rakes	5.0 Rakes	5 Rakes	
		MCL	29 Rakes	21.2 Rakes	29 Rakes	
		SCCL	3 Rakes	3.3 Rakes	3 Rakes	
		<b>Total</b>	<b>88 Rakes</b>	<b>69.5 Rakes</b>	<b>88 Rakes</b>	
3	UPRVUNL	BCCL	4 Rakes	2.3 Rakes	4 Rakes	Genco to settle the dues of coal companies.
		CCL	4 Rakes	2.0 Rakes	4 Rakes	
		NCL	6 Rakes	6.2 Rakes	6 Rakes	
		<b>Total</b>	<b>14 Rakes</b>	<b>10.5 Rakes</b>	<b>14 Rakes</b>	



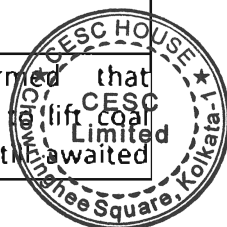
4	RRVUNL	NCL	4 Rakes	3.3 Rakes	4 Rakes	<p>Rake allotment from NCL to increase to 6 rakes/day, if Genco makes payment.</p> <p>SECL to issue delivery orders by 26.08.22.</p> <p>Genco to place sufficient program with railways as per allocation of rakes.</p>
		SECL	4 Rakes	3.5 Rakes	4 Rakes	
		MCL	0 Rakes	0 Rakes	4 Rakes	
		<b>Total</b>	<b>8 Rakes</b>	<b>6.8 Rakes</b>	<b>12 Rakes (plus RCR rakes additional)</b>	
5	GSECL	WCL	2 Rakes	1.7 Rake	2 Rakes	<p>RCR lifting needs to be increased.</p>
		SECL	3 Rake 30,000Te – RCR mode	2.2 Rakes 25,000Te – RCR mode	2 Rakes 30,000Te – RCR mode	
		<b>Total</b>	<b>5.0 Rakes+ RCR</b>	<b>3.9 Rakes + RCR</b>	<b>4 Rakes+ RCR</b>	
6	PSPCL	BCCL	0.0 Rake	0.0 Rake	1.0 Rake	<p>RCR lifting needs to be increased.</p>
		CCL	0.5 Rake 2.5 Rake RCR	0.0 Rake 2.0 Rake RCR	0.5 Rake 3.0 Rake RCR	
		<b>Total</b>	<b>3.0 Rake (Incl. RCR)</b>	<b>2.0 Rake (Incl. RCR)</b>	<b>4.5 Rake (Incl. RCR)</b>	
7	HPGCL	ECL	0.5 Rake	0.0 Rake	0.5 Rake	<p>Rakes may be provided at Kandla Port for liquidation of imported coal.</p> <p>High unloading time needs to be reduced at Rajiv Gandhi TPS.</p>
		BCCL	1.0 Rake	1.3 Rake	1.0 Rake	
		CCL	3.0 Rakes	2.0 Rake	3.0 Rakes	
		NCL	2.0 Rakes	1.7 Rake	2.0 Rakes	
		MCL	3.0 Rake	2.7 Rake	3.0 Rake	
		<b>Total</b>	<b>9.5 Rakes</b>	<b>7.7 Rake</b>	<b>9.5 Rakes</b>	
8	MAHAGENCO	WCL	8.0 Rakes	8.7 Rakes	8.0 Rakes	<p>Railways pointed that high unloading time leading to less materialization.</p> <p>Genco needs to reduce unloading time.</p> <p>Genco to clear dues of WCL and SCCL for building up stock.</p>
		SECL	1.0 Rake	0.7 Rake	1.0 Rake	
		MCL	5.0 Rake	3.2 Rake	5.0 Rake	
		SCCL	4.0 Rakes	2.6 Rake	4.0 Rakes	
		<b>Total</b>	<b>18Rakes</b>	<b>15.2 Rakes</b>	<b>18 Rakes</b>	
9	MPPGCL	NCL	2.0 Rake (plus 1.0 RCR)	1.8 Rakes 0.0Rakes	1.0 Rake 1.0 Rake- RCR	



		WCL	2.0 Rake	0.5 Rakes	2.0 Rake	
		SECL	8.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	7.0 Rakes 0.4 Rake (RCR)	8.0 Rakes (without RCR/Logistic) 2.5 Rake RCR	
		<b>Total</b>	<b>15.5 Rakes (Incl. RCR)</b>	<b>9.7 Rakes (Incl RCR)</b>	<b>14.5 Rakes (Incl. RCR)</b>	
10	<b>TANGEDCO</b>	MCL	11.0 Rakes  3.0 Rakes (RCR)	12.2 Rakes  0.0 Rake(RCR)	11.0 Rakes  3.0 Rakes (RCR)	
11	<b>APGENCO &amp; APPDCL</b>	MCL	9.5 Rakes (5.0 RSR+4.5 ARR)  4.0 Rakes-RCR	9.0 Rakes  0.2 Rakes RCR	9.5 Rakes (5.0 RSR+4.5 ARR)  4 Rakes-RCR	Genco to take appropriate actions for liquidation of coal lying at Port. Genco to clear dues of MCL within a week's time to ensure supply for coal stock build up.
		SCCL	2.5 Rakes	3.0 Rakes	3.0 Rakes	
		<b>Total</b>	<b>16.0 Rakes (Incl. RCR)</b>	<b>12.2 Rakes</b>	<b>16.5 Rakes (Incl. RCR)</b>	
12	<b>KPCL</b>	WCL	1.0 Rakes-RCR	0.2 Rake	0.0 Rakes-RCR	2.20 LT coal lying at ports. Genco to liquidate the entire quantity within a week.  Outstanding dues to be cleared for uninterrupted coal supply from SCCL.
		MCL	0.0 Rakes	0.0 Rakes	0.0 Rakes	
		SCCL	2.0 Rakes	0.7 Rake	2.0 Rakes	
		<b>Total</b>	<b>3.0 Rakes(Incl. RCR)</b>	<b>0.9 Rake</b>	<b>2.0 Rakes</b>	
13	<b>WBPDCCL</b>	ECL	1.5 Rake	1.5 Rake	1.5 Rake	BCCL to liquidate 5 value paid rakes. Genco to make sufficient payment with ECL and BCCL to get rakes.
		BCCL	2.0 Rake	1.3 Rake	2.0 Rake	
		MCL	4.0 Rake	2.7 Rake	4.0 Rake	
		CCL	0.5 Rake	0.0 Rake	0.5 Rake	
		<b>Total</b>	<b>8.0 Rake</b>	<b>5.5 Rake</b>	<b>8.0 Rake</b>	
14	<b>CSPGCL</b>	SECL	24,000 Belt  0.5 IR Rake	18,000 Belt  0.5 Rake	24,000 Belt  0.5 IR Rake	
15	<b>Mahatma Gandhi/ Jhajjar</b>	ECL	0.25 Rake	0.3 Rake	0.25 Rake	
		BCCL	1.5 Rake	1.7 Rake	1.5 Rake	
		CCL	2.0 Rakes	1.5 Rakes	2.0 Rakes	



		NCL	0.5 Rake	0.5 Rakes	0.5 Rake	
		Total	4.25 Rakes	4.0 Rakes	4.25 Rakes	
16	Nabha Power	CCL	1.5 Rake – RCR	0.0 Rake – RCR	1.5 Rake – RCR	
		NCL	1.5 Rakes	1.5 Rake	1.5 Rakes	
		SECL	1.5 Rakes	1.2 Rakes	1.5 Rakes	
		Total	4.5 Rakes (Incl. RCR)	2.7 Rake (Incl. RCR)	4.5 Rakes (Incl. RCR)	
17	Talwandi Sabo	CCL	1.75 Rake (RCR)	0.0 Rake (RCR)	1.75 Rake (RCR)	Rakes program for the month almost exhausted at MCL.
		NCL	0.8 Rake	0.7 Rake	0.8 Rake	
		MCL	8.0 Rakes	4.7 Rakes	5.0 Rakes	
		Total	10.5 Rakes (Incl. RCR)	5.4 Rakes (Incl. RCR)	7.55 Rakes (Incl. RCR)	
18	Kawai TPP	NCL	2.0 Rakes	2.0 Rakes	2.0 Rakes	
		SECL	1.0 Rakes	1.0 Rake	1.0 Rakes	
		TOTAL	3.0 Rakes	3.0 Rakes	3.0 Rakes	
19	Lalitpur	CCL	1.5 Rake 3 Rake (RCR)	0.0 Rakes 5.0 Rake (RCR)	1.5 Rake 3.0 Rake (RCR)	
		NCL	1.5 Rake	0.5 Rake	1.5 Rake	
		SECL	0.8 Rake	0.5 Rake	0.8 Rake	
		Total	6.8 Rake (Incl. RCR)	6.0 Rake (Incl. RCR)	6.8 Rake (Incl. RCR)	
20	Prayagraj TPP	NCL	3.5 Rakes 4.0 Rakes (RCR)	4.0 Rakes 1.0 Rakes (RCR)	4 Rakes 4 Rakes (RCR)	
		Total	7.5 Rakes (Incl. RCR)	5.0 Rakes (Incl. RCR)	8 Rakes (Incl. RCR)	
21	Bajaj Group	NCL	0.5 Rake 0.5 Rake RCR	0.5 Rake 0.0 Rake (RCR)	0.5 Rake 0.5 Rake RCR	
		Total	1.0 Rake (Incl. RCR)	0.5 Rake Incl. RCR	1.0 Rake (Incl. RCR)	
22	Rosa TPP	CCL	4.0 Rakes 4000 RCR	3.2 Rakes 0 Rake RCR	3.5 Rakes	TPP informed that permission to lift coal in RCR is still awaited



						from discom.
23	Unchpinda	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
24	Balco TPS	SECL	0.5 Rake	0.2 Rake	0.5 Rake	
25	Dhariwal TPS	SECL	1.5 Rakes	1.2 Rakes	1.0 Rakes	
		WCL	0.3 Rake	0.2 Rake	0.7 Rake	
		<b>Total</b>	<b>1.8 Rake</b>	<b>1.3 Rake</b>	<b>1.7 Rake</b>	
26	Sabarmati	SECL	1.0 Rake	0.8 Rake	1.0 Rake	
27	Seioni / Jhabua	SECL	1.5 Rake	1.0 Rake	1.5 Rake	
		MCL	0.5 Rake	0.3 Rake	0.5 Rake	
		<b>Total</b>	<b>2.0 Rake</b>	<b>1.3 Rake</b>	<b>2.0 Rake</b>	
28	Pathadi TPS	SECL	1.0 Rake	1.0 Rake	1.0 Rake	
29	Anuppur (MB Power)	SECL	1.5 Rake – 2 Rake- RCR	1.3 Rake 1.0 Rake RCR	1.5 Rake – 2 Rake- RCR	
		MCL	1.5 Rake	0.8 Rake	1.5 Rake	
		<b>Total</b>	<b>5.0 Rake (Incl. RCR)</b>	<b>3.1 Rake (Incl. RCR)</b>	<b>5.0 Rake (Incl. RCR)</b>	
30	Baradhara TPS/DB Power	SECL	1.5Rake	1.2 Rake	1.5Rake	
31	Akaltara TPS	SECL	4.0 Rake 1.5 Rake RCR (1.0rake from CIC)	3.0 Rakes 0.0 Rake RCR	3.0 Rake 1.5 Rake RCR	
		MCL	1.0 Rake	0.7 Rake	1.0 Rake	
		<b>Total</b>	<b>6.5 Rake Incl. RCR</b>	<b>3.7 Rake (incl.RCR)</b>	<b>5.5 Rake Incl. RCR</b>	
32	Bina	CCL	0.7 Rake	0.3 Rake	0.5 Rake	
		SECL	0.5 Rake (RCR)	0.0 Rake RCR	0.5 Rake (RCR)	
		<b>Total</b>	<b>1.2 Rake (Incl. RCR)</b>	<b>0.3 Rake (Incl. RCR)</b>	<b>1.0 Rake (Incl. RCR)</b>	
33	Amravati	SECL	4.0 Rakes 2.0 Rakes (RCR)	3.0 Rake 0.0 Rake (RCR)	4.0 Rakes 2 Rakes (RCR)	RCR lifting not yet started.
		<b>Total</b>	<b>6.0 Rakes (Incl. RCR)</b>	<b>3.0 Rakes (Incl. RCR)</b>	<b>6.0 Rakes (Incl. RCR)</b>	



34	<b>Dahanu</b>	SECL	2.0 Rakes	0.2 Rake	2.0 Rakes	Railways puts restriction because of high unloading time in last week.  TPP informed that the Supply from washeries likely to be started from this week.
35	<b>Wardha Warora</b>	WCL	Coal Supply as per payment.			
36	<b>GMR Warora</b>	SECL	1.0 rake	0.7 Rakes	1.0 rake	
37	<b>Adani Tirora</b>	SECL	5.5 Rakes	5.0 Rakes	5.5 Rakes	
		WCL	1.0 Rakes (RCR)	0.2 Rakes (RCR)	3.0 Rakes (RCR)	
		MCL	1.0 Rake	0.2 Rake	1.0 Rake	
		<b>Total</b>	<b>7.5 Rakes (Incl RCR)</b>	<b>5.4 Rake (Incl RCR)</b>	<b>9.5 Rakes (Incl RCR)</b>	
38	<b>Painampur-am</b>	MCL	6.0 Rakes	4.7 Rakes	6.0 Rake (Including SGPL)	
39	<b>Tata Power Jojobera</b>	CCL	1.0 Rake – RCR	0.6 Rake – RCR	1 Rake – RCR	
40	<b>Mahadev Pd./ Adhunik Power</b>	CCL	0.7 Rake	1.0 Rake	1 Rake	
41	<b>Sterlite Energy/ Vedanta</b>	MCL	1.5 Rake	1.7 Rake	1.5 Rake	
42	<b>Haldia</b>	MCL	2.5 Rakes	2.0 Rake	2.5 Rakes	
43	<b>GMR Kamalanga</b>	MCL	3.0 Rakes	3.0 Rakes	0.3 Rakes	Only 2 rakes pending
44	<b>Hiranmaye TPS</b>	MCL	1.0 Rake	1.5 Rake	1.0 Rake	
45	<b>CESC(Budge Budge)</b>	ECL	0.6 Rake	0.8 Rake	0.6 Rake	
		BCCL	0.3 Rake	0.2 Rake	0.3 Rake	
		MCL		0.2 Rake	0.0 rakes	
		<b>Total</b>	<b>0.9 Rake</b>	<b>1.2 Rake</b>	<b>0.9 Rake</b>	
46	<b>Binjkote</b>	SECL	0.2 Rake	0.2 Rake	0.2 Rake	



47	Hinduja/ Vizag TPS	MCL	4.0 rakes/day	2.3 Rake	4.0 rakes/day	
48	GVK	CCL	As per Payment			
49	NTPL	MCL	2.0 Rake	0.5 Rake	2.0 Rake	
50	TS Genco	SCCL	6.0 Rakes	4.1 Rakes	6.0 Rakes	
51	Singareni Tpp	SCCL	4.5 Rakes	4.6 Rakes	4.5 Rakes	
52	DPL	ECL	0.3 Rake	0.2 Rake	0.3 Rake	
		BCCL	1.0 Rake	0.5 Rake	1.0 Rake	
		MCL	0.25 Rake	0.2 Rake	0.25 Rake	
		<b>TOTAL</b>	<b>1.55 Rakes</b>	<b>0.8 Rakes</b>	<b>1.55 Rakes</b>	
53	Tenughat	CCL	2.0 Rakes	1.3 Rakes	2.0 Rakes	
54	Avantha Bhandar	MCL	0.5 Rakes 1.0 Rake RCR	1.3 Rakes	0.5 Rakes 1 Rake RCR	

## Annexure

### List of participants

#### Ministry of Coal

1. Smt Vismita Tej, Joint Secretary
2. Sh. Mukesh Choudhary, Director (CPD)

#### Ministry of Power/CEA

1. Shri Piyush Singh, Joint Secretary

#### Railway Board/ Zone

1. Shri Avinash Kumar Mishra, ED (Coal), Railways Board

#### Representatives of Power Plants

1. Shri Dilip Kumar, NTPC
2. Shri H R Mallick, NTPC
3. Shri S.K. Ghosh, DVC
4. DT, UPRVUNL
5. Shri Devendra Shirangi, RRVUNL
6. Shri P M Patel, CE(Fuel) GSECL
7. Chief Engineer, HPGCL
8. Shri Parvin Katre, TSPL
9. Shri Rajeev Srivastava, MPPGCL
10. Chief Engineer, APGENCO
11. RO, KPCL
12. Shri Sarvjit Singh, PSPCL
13. Shri D S Nag, WBPCL
14. Shri Rajnesh Sethia, Mahatma Gandhi
15. Shri Jatinder, Utpal Rosa
16. Shri Vernon Morais, Dhariwal/ Haldia





17. Shri Naresh, Dahanu
18. Shri Jitesh Pal, Adani Tirora/ Kawai/Avantha Bhandar
19. Shri Ankush, Lalitpur/Bajaj Energy
20. Shri Gautam Wazir, Amravati
21. Shri Soumendra, Vedanta
22. Shri Ravi Sahay, DP Power
23. Shri Vishnu, Adhunik Power
24. Shri. Rajesh Tripathi Akaltara
25. Shri Vikrant Aggarwal, Pathadi TPS
26. Shri Achesh Maraviya, Jhabua
27. CE (Coal), TANGEDCO
28. Shri Saurabh patel, Nabha Power
29. Shri. Prakash Sethia, Hiranmaye
30. Shri. Mahendra Bhagat, Binjekote

### **Coal India Limited**

1. Shri A.K. Gupta, General Manager (M&S), CIL, Kolkata
2. Shri Bhimsen Chief Manager (M&S) CIL Delhi
3. GM/HoD(M&S)- ECL, BCCL, CCL, NCL, WCL, SECL, MCL





**RP - Sanjiv Goenka  
Group**

Growing Legacies



**VP (SO): 955**

**16 August 2022**

The Secretary  
Hon'ble West Bengal Electricity Regulatory Commission  
Plot No – AH/5, Premises No. MAR 16-1111  
Action Area – 1A, New Town  
Rajarhat  
Kolkata – 700 163

Madam,

**Power and Coal Crises: Embedded Station Despatch  
and Supplementary Power Purchase**

We are writing in continuation of our earlier communication, ref: ED(G): CESC/0196, dated 04.06.2022 and would inform that imported coal has been secured through e-tender conducted on MSTC (a public sector undertaking) platform to tide over the coal and power crises. The Company is also participating in CIL e-auctions to arrange for adequate fuel.

The Hon'ble Commission would kindly appreciate that marginal cost of electricity generation, using e-auction and imported coal will be higher than landed cost of power from other sources. The Company therefore, in consumer interest, has put in place a process, to ensure merit order dispatch duly considering landed cost of power procured from other sources and marginal cost of power generation of Budge Budge Generating Station using e-auction / imported coal. It is respectfully submitted that downward impact on the PLF of the embedded stations, if any, due to such merit order protocol will be in the overall interest of the consumers. Needless to mention that the plant availability factor will not be lowered.

Requisite data are being duly submitted through monthly communications on variable cost and will also be furnished with the FPPCA and APR Petitions.

We shall keep the Hon'ble Commission apprised on further developments in this matter.

Yours faithfully,

**VICE PRESIDENT (SYSTEM OPERATIONS)**



## Reconciliation Statement: 2023-24

*in Rs. Crore*

Particulars	Amount
Net consolidated Fuel and Power Purchase Cost (A) prayed through petition (FPPC)	5650
Revenue recovered (B)	4626
<i>Approved Variable Cost in terms of Tariff Order</i>	4626
<i>FPPAS computed in terms of Rules</i>	<i>Kindly see note 3</i>

Notes :

1. Basis of computation for FPPC under Schedule-7A and FPPAS in terms of MoP Rules are different.

2. All data and parameters are finalised through audit at the end of the year, necessitating both + / - adjustments, as applicable. Thus FPPC figures are based on audited data, whereas FPPAS figures capture the effect of various parameters in terms of applicable Rules.

3. The Electricity (Amendment) Rules, 2022 came into effect from 2 January 2023. Since, generally Rules take precedence over the Regulations, the Company addressed communications to the Ministry of Power on the need for harmonisation of the Rules with the Regulations and clarifications about some issues. CESC addressed a communication to the Hon'ble Commission too, informing implementation challenges of the Rules. Meanwhile, in deference to the Rules, but subject of course to the above-described limitations, CESC computed the FPPAS as per the Schedule-II Formula to the best of understanding, by applying the percentage on the individual consumer's bill and reflected on the electricity bill of consumers. However, FPPAS collection was kept in abeyance, pending clarity on the methodology, during the period under consideration and audited FPPAS Certificates are being furnished through this petition.



## **Coal Procurement Process and Logistics**

### **Coal Procurement**

CESC Limited sources coal through linkage route from subsidiaries of Coal India Limited (CIL) under Fuel Supply Agreement (FSA), captive mine and balance through E-auction 13. CESC, for its Budge Budge Unit 3 and other stations, has Fuel Supply Agreements (FSAs) with subsidiaries of Coal India Limited ("CIL"), namely Eastern Coalfields Limited ("ECL") and Bharat Coking Coal Limited ("BCCL"). The FSAs of the Company with both the subsidiaries have been amended in recent past to enhance the Annual Contracted Quantity ("ACQ"). The relevant FSAs with amendments have been submitted before the Hon'ble Commission vide CORP:SERV 2596 dated 2 May 2024. The Company, through diligent efforts, was able to manage coal procurement at reasonable level at about 118% of its ACQ on a combined basis from ECL and BCCL. In terms of applicable sections of FSAs, contractual liability has been borne by the Company in the year under consideration. As the Performance Incentive payable under the FSA to the coal suppliers for delivery beyond stipulated quantity is lower than the prevailing e-auction premiums, still, the overall cost was found to be cheaper than coal procured through e-auction mode. Domestic coal procured through linkage has been recognised as one of the sources of procurement in terms of Regulation 5.8.4 (2) of the Tariff Regulations.

CESC has consumed about 33% of its annual requirement for BBGS Unit 1 & 2 from coal produced from its captive mine located at Sarisatolli. Captive mine has been recognised as a source of coal under regulation 5.8.4 (2) and Form D(b) of the Tariff Regulations. Captive coal was mined to the extent possible as some uncontrollable factors hindered production, which include rapid spread out of fire in and around areas of coal seam close to working areas, restrictions imposed by Directorate General of Mines Safety (DGMS) on blasting in some parts, difficult geographical terrain inside the mines resulting into deeper sections with narrower angles, necessitating use of smaller equipment, existing district board road through the mine which is being used as a thoroughfare etc. All such factors have made extraction extremely difficult at times and the issues have been regularly placed before the Appropriate Authority through monthly status reports / communications. In this regard, as has already been intimated to the Hon'ble Commission that matters relating to performance standards



and production issues under the Coal Mine Development and Production Agreement (CMDPA) is presently sub-judice before the Hon'ble Tribunal, Rajmahal Project Area, Lalmatia Godda, Jharkhand, constituted under the Coal Bearing Areas (Acquisition and Development) Act, 1957, which is also the appropriate authority for adjudication under the Coal Mines (Special Provisions) Act, 2015. Subsequently, in the matter of issues relating to shortfall in production from the mine, various difficulties faced in the mine was represented before the Scrutiny Committee constituted by Ministry of Coal. The Committee recommended the Nominated Authority to take opinions / comments of Central Mine Planning and Design Institute Limited (CMPDIL). In response, CMPDIL in July 2021 communicated to the Coal Ministry that "the fire is affecting the production capacity of the mine, however, for assessing the impact of fire on the annual production capacity of the mine a detail study would be required involving considerable resources in terms of time and money". CMPDIL, after conducting the study, has prepared a report which mentioned that the annual production capacity of the mine may be considered to be about 1.3-1.6 million Tonnes considering the production constraints (observed by the Scrutiny Committee in the 20th Meeting dated 27/28.07.2023 and also 23rd Meeting dated 16.07.2024). The Scrutiny Committee has noted that production target for the year under consideration herein would be in the above range. CESC has procured 1.25 million tonnes of equivalent ROM coal from the captive mine in 2023-24. Relevant communications / details have been placed in Pages 115 to 120 of Volume 5 of this Petition.

A proportion of coal allotted through linkage and significant quantum of coal from indigenous source is washed in nature. The Hon'ble Commission has observed that washing for the indigenous source is done to adhere to environmental needs and the associated cost impact is insignificant. The West Bengal Pollution Control Board has recently reiterated the requirement of utilisation of coal with ash content not beyond 33% at the Budge Budge Generating Station. The Company is, therefore, required to resort to judicious mix of supply from CIL sources and other sources including beneficiated coal from appropriate blending.

As coal through linkage and captive mine routes are not sufficient to support generation, the Company also had to procure coal through the e-auction mechanism rolled out by the



Government of India from some of the specified mines of CIL and its subsidiaries, considering the quality, delivery schedule and blending requirements. Coal supply position for non-power sector, like iron and steel, aluminum etc. have also got adversely affected due to lower allocation of linkage coal as compared to the power sector. On top of that Cabinet Committee on Economic Affairs merged all types of coal auctions since March 2022. This has also resulted in escalation of e-auction prices. All e-auction procurement has been made based on the prices discovered through transparent competitive bidding in the e-auction platform considering the quality, delivery schedule and blending requirements. The vendors engaged for handling, transportation etc. were also selected through competitive bidding. Since, CESC had explored such procurement decisions judiciously keeping the interest of consumers in the forefront with continuous monitoring of the coal market and abiding by the principles of coal procurement specified in the Tariff Regulations (Regulation 5.8.2), the Hon'ble Commission may kindly consider the cost of e-auction coal in terms of the extant Tariff Regulations to protect the Company from any adverse price impact.

E-auction coal is a permitted source of procurement under regulations 5.8.2 first proviso and Form D (c). It is pertinent to mention that the responsibility of loading of coal at railway siding lies with the Coal Company and therefore the procurer does not have any control / role whatsoever, on overloading / underloading charges. CESC procures significant proportion of e-auction coal through Road-cum-rail (RCR) mode from subsidiaries of CIL.

In this context, it is also submitted that cost of road transport is generally discovered through transparent competitive bidding, with publication of advertisements in newspapers, as directed by the Hon'ble Commission. It is also submitted that "Surface Transportation Charge" of CIL is imposed for movement of coal within coal mine area. CIL also enjoys considerable economies of scale. Due to the above reasons, considering "Surface Transportation Charge" of CIL, as proxy for cost of transportation of coal through RCR mode is inappropriate.



## Logistics

### A. Mine to coal loading at Railway Siding

#### a. Activities involved –

1. Coal movement from mine to railway siding
2. Ensuring no leakage for coal in transit
3. Loading of coal on railway wagons at railway siding
4. Providing proper protection against elements of nature and society

Responsibility of the above activities is with coal company for Rail mode, with buyer for road / RCR mode

5. Coordination between coal company, railways, sampling laboratories etc. – responsibility with buyer

#### b. Charges / costs involved –

1. Road transportation cost for coal movement from mine to railway siding
2. Costs involved in coal loading on to railway wagons
3. Costs associated with minimizing leakage for coal in transit and providing protection against elements of nature and society
4. Cost associated with rail shunting, overloading / underloading, demurrage
5. Cost associated with coordination between various agencies

Costs are incurred by parties (coal company / buyer) accordingly, considering their respective responsibilities

Loading of boulders, stones etc. is beyond Buyer's control in the above cases

### B. Railway Transport

- Freight charged on wagon permissible carrying capacity, not on coal actually loaded
  - Carrying capacity is higher than coal actually loaded in most cases, increasing effective freight per tonne of coal



- Overloading is computed by the Railways based on permissible carrying capacity whereas underloading compensation is computed on the basis of difference between actual weight and stenciled carrying capacity of the wagon, thus increasing the chances of applicability of overloading charges and reducing chances of underloading compensation. Therefore, cost for carriage based on carrying capacity is not neutralized by compensation for underloading. Due to this reason and imposition of GST, actual railway freight on Rs. / Te basis is normally higher than the rates provided in the railway freight table placed in the Appendix. It is humbly submitted that the responsibility of loading of coal at railway siding for coal sourced through linkage mode and e-auction route via rail mode lies with the Coal Company and therefore the procurer does not have any control / role whatsoever, on overloading / underloading charges.

### **C. Road Transportation**

- In case coal mines are situated in far-away places, the procurement is riddled with issues of logistics and use of roadways is frequently needed to be taken up. Presently, insufficient infrastructural readiness of some of the mines necessitates Road-cum-Rail (RCR) mode of transports specially during e-auction mode of sourcing. Therefore, the Company had to resort to RCR mode of transport for coal sourced through e-auction mode sometimes for the period under consideration. In terms of regulation 5.8.2 read with paragraph 8.1 (iii) under Schedule-1, cost of transportation through road mode is a part of fuel cost. The cost is a defined head under Serial No. D) 10 of the specified Form D. However, in the interest of the consumers, mode of transport has been shifted from road to rail, whenever the dispensation was allowed by the Coal India subsidiaries, especially during the hardship times of Covid-19.
- Coal handling agents are engaged to ensure movement of coal from mine to railway siding, loading of wagons at siding and subsequent transfer to generating station end. Such handling agents ensure timely lifting and delivery of coal through close liaison and co-ordination with various agencies, e.g. Coal India subsidiaries, Indian Railway etc. and are also responsible for escorting the rakes to destination of use to prevent





pilferage. The handling agents are identified through competitive bidding. Railway siding is identified considering availability of / congestion at the railway siding with an objective of minimizing the overall coal transportation cost.

- Coal handling agents provide host of services, which, inter-alia, includes co-ordination with supplier (ECL, BCCL, CCL, MCL or SECL as applicable) for ensuring smooth and continuous flow of rakes from sidings as per advice of the Company, supervision of loading, ensuring proper quality of coal, arrangement of sufficient tippers / trucks and manpower for supervision to ensure regular and smooth dispatches of coal supplies from colliery, release of delivery order, rake allotment, rake offering, indent placement, rake loading etc.
- In 2015, the government brought in a policy level change to shift from imported coal to developing new areas for mining and supplying domestic coal. When the new mines opened up, absence of railway siding and railway tracks for coal evacuation became a critical issue. At this juncture, as a policy decision, coal consumers were encouraged to lift coal from mine on their own and carry it to railway siding for onward transport. This mechanism is known as “Road-Cum-Rail” or “RCR” in common parlance. Shift in policy stance from import to domestic RCR route also gets evidenced from the decision of the Railway Authority keeping in abeyance in 2016 the “Logistic Plan” introduced in 2011 for imported coal. However, pursuant to directive from Ministry of Power following severe coal and power crises experienced in 2022, the Company had to resort to import of coal through independent transparent mechanism conducted by MSTC Limited in the year under review.
- The Ministry of Coal has formed the Infrastructure Constraints Review Committee to look into the coal shortage issues in thermal power plants. Reports of the sub group constituted by Infrastructure Constraints Review Committee, having representation from the Ministry of Coal, the Ministry of Power, the Central Electricity Authority, Railways, Coal Companies, NTPC etc. show that not only the Independent Power Plants (“IPP”), but the Public Sector Undertakings like NTPC Limited, DVC etc. were also encouraged to lift coal through RCR route and had concurrence / approval of the Ministry of Power and other government authorities. Thus, the generating companies



started procuring coal through RCR mode in addition to already existing rail mode. As per the Annual Report of Coal India Limited for the year 2023-24, around 33% of coal was despatched in road mode in 2023-24.

- It is apparent from the minutes of meetings of the Sub-Group of the Infrastructure Constraints Review Committee that coal dispatch in RCR mode was encouraged. RCR mode of coal transportation had been advocated on numerous occasions during these meetings by Government authorities to improve coal production and offtake. Coal supply from domestic sources were threatened to be reduced in case of inadequate lifting through RCR mode in few cases. Kindly refer to Volume 11 of this petition. It is also respectfully submitted that “first-mile-connectivity” is a challenging issue for the Coal India subsidiaries and to evacuate, mined coal from coal mines having connectivity issue are offered on RCR mode. In past few years, a considerable quantity of coal was moved in RCR mode across the country. Road transportation by trucks is also allowed in the Environment (Protection) Amendment Rules, 2020.
- As mentioned above, insufficient infrastructural readiness of some of the mines necessitates RCR mode of transports. Therefore, the Company had to resort to RCR mode of transport for coal sourced through e-auction mode sometimes for the period under consideration. In terms of Regulation 5.8.2 read with paragraph 8.1 (iii) under Schedule-1 of the Tariff Regulations, cost of transportation through road mode is an inherent part of fuel cost.
- The existing sidings at the mines were not available for rail transportation. Therefore, available nearby railway sidings were explored and selection was done considering the parameters such as, whether sidings are operational or not, whether length of the siding could accommodate entire rake so as to minimise loading time, whether such sidings were used exclusively for loading coal into railway rakes or for movement of any other commodity and to optimize the overall handling and transportation cost.



## Unloading

- Various activities and associated charges are needed to be reckoned for the same.

Activities would include:

- Transfer of coal to the private siding in case of BBGS
- Movement of rakes / wagons from Kolkata Port Trust siding to SGS
- Various shunting operation and related charges for the operation inside the Station yard based on types of wagons used which in turn entail a planning of track route inside the station
- Railway Track maintenance up to the station
- Demurrage charges

And accordingly, related charges, apart from Railway Freight, are imposed on coal transported to generating station (Budge Budge, Southern) namely RITES, Trip Basis Charge, FCI charges, Railway Track Maintenance, Demurrage etc.

- Transfer of coal to Private Sidings (Generating Stations)
  1. Siding / Trip Basis Charge – Coal is transported to Budge Budge Generating Station (BBGS) upper yard near the railway station at Budge Budge. The same is then transported to the generating plant which is about 7 kilometers away from the station upper yard. Some oil installations are located in this route and therefore electrification in this route was not permitted. Hence, diesel engines are engaged for transportation of coal through this path. Railways imposes trip basis charge for involving diesel engines in this route.
  2. RITES Fees – Rake / wagon shunting operation is necessary at the plant end of Budge Budge and Southern Generating stations during coal unloading. Two types of wagons are usually involved – BOBR and BOXN. BOBR type wagons are transported one by one, whereas 18 wagons at a time are moved in case of BOXN. This necessitates shunting operation. RITES Ltd. is a company under the ownership of Indian Railways, Ministry of Railways, and an engineering consultancy corporation specialising in the field of railway transport infrastructure. Rake / wagon shunting is a specialized job and RITES has trained



manpower to carry out such activities. Charge levied by RITES for shunting operation is known as RITES fees.

Apart from the above, in case of SGS, Railways deliver coal at the Kolkata Port Trust siding. Rakes are thereafter transported from the Kolkata Port Trust siding to SGS through own loco and after unloading of coal, rakes are again brought back to the Kolkata Port Trust siding by own loco. RITES undertakes this entire activity and RITES fees for SGS also include costs for such operations.

3. KoPT Charges – As the siding for Southern is located within the Kolkata Port Trust area, KoPT imposes a charge on CESC, referred to as KoPT charges. These charges are on per rake basis and have three components, namely
  - a. Consolidated charge
  - b. Terminal Charge
  - c. Off-take charge
- FCI Charge – The 7 kilometer railway route from upper yard of BBGS to the plant consists of two parts, 4 kilometer path through Food Corporation of India (FCI) campus and 3 kilometer path beyond FCI. 4 km track within FCI campus carries wagons of FCI as well as BBGS plant. However, loaded wagons are mostly pertaining to BBGS. Railways issue bills to FCI for maintenance of 4 km track within FCI campus. FCI in turn issues bills to BBGS on a proportionate basis considering only the wagons relating to the latter. A tripartite agreement involving BBGS, FCI and Indian Railways is entered into.
- Railway Track Maintenance Charge– Beyond the FCI campus, 3 kilometer track is maintained by an agency employed by BBGS having requisite expertise. Charges for the same is recovered as Railway Track Maintenance. The same agency is also involved in railway track maintenance within plant for BBGS and for SGS, a different agency is involved for track maintenance within the plant. A contract with the agency is in vogue.
- Demurrage Charge – Demurrage is detention of a railway wagon beyond the stipulated time allowed for loading and unloading and the related charge for the event



is defined as demurrage charge. Railway imposes charge pertaining to unloading end on CESC. Time permitted to unload wagons is called the 'free time'. Free time for BOBR wagon is 2.5 hours and 7 hours for BOXN wagon. Such permissible timelines are usually not changed. However, the demurrage rate structure has been made a telescopic one, which increases as the time incurred for unloading increases. Moreover, fraction of an hour is rounded up to the next hour. Due to above factors, demurrage charge enhances on some occasions.

BBGS has the scope of operating two wagon tipplers on a parallel basis to unload two rakes involving BOXN wagons. However, there are certain practical difficulties of operating two wagon tipplers in parallel. CESC has repeatedly requested Railway authority not to send two rakes simultaneously consisting of BOXN wagons. However, the prayers have fallen on deaf ears. This accentuates the problem further.

Demurrage logic for SGS is a little different. As coal is delivered by Railways at the Kolkata Port Trust siding, time is considered from the moment rakes reach the Kolkata Port Trust Siding till the empty rakes / wagons are delivered back by RITES to the Kolkata Port Trust siding.

Once the rakes containing coal arrive at Kolkata Port Trust siding and information is provided to SGS, such time is denoted as "Made Over Time". Thereafter RITES takes these rakes / wagons by help of own loco to the station, where the station unloads the wagons. Afterwards, RITES takes these empty wagons back to the Kolkata Port Trust siding. The time of delivery is noted and is termed as "Turn Over Time". 11 hours of "Free Time" is provided between the "Made Over Time" and "Turn Over Time" and time taken in excess of 11 hours for the operation attracts demurrage.



2023-2024					
TYPE	BASE	GST	TOTAL AMOUNT	AS PER ACCOUNTS	INS COMPANY
Property Insurance- 01.10.23-31.03.24	12,13,07,123	2,18,35,282	14,31,42,405	7,15,71,203	ICICI LOMBARD
Property Insurance- 01.04.23-30.09.24	14,72,00,000	2,64,96,000	17,36,96,000	8,68,48,000	ICICI LOMBARD
Marine Policy	8,25,000	1,48,500	9,73,500	9,73,500	NEW INDIA
Motor Policy	26,43,863	4,75,895	31,19,758	31,19,758	ICICI LOMBARD
Fidelity Policy	10,000	1,800	11,800	11,800	ICICI LOMBARD
Public Liability Policy	15,00,000	2,70,000	17,70,000	8,85,000	ICICI LOMBARD
Burglary Policy	3,50,000	63,000	4,13,000	4,13,000	ICICI LOMBARD
Mis Policies	1,19,29,685	21,47,343	1,40,77,028	1,40,77,028	ICICI LOMBARD
D & O Policy	5,00,000	90,000	5,90,000	5,90,000	TATA AIG
Money Policy	21,00,000	3,78,000	24,78,000	24,78,000	ICICI LOMBARD
KNR Policy	4,80,000	86,400	5,66,400	5,66,400	TATA AIG
Crime Policy	45,00,000	8,10,000	53,10,000	53,10,000	ICICI LOMBARD
<b>GRAND TOTAL</b>				<b>18,68,43,689</b>	

**2023-2024  
CESC LIMITED**

PROPERTY BENCHMARKING			
INSURANCE COMPANY	PREMIUM (EXCL GST)	RANK AS PER PREMIUM	REMARKS
ICICI	12.13	I	ANNEXURE 1 & 2
RELIANCE	12.94	II	ANNEXURE 3
TATA AIG	13.26	III	ANNEXURE 4 & 5
SBI	13.63	IV	ANNEXURE 6
HDFC	13.67	V	ANNEXURE 7
BAJAJ	14.12	VI	ANNEXURE 8 & 9
GO DIGIT	14.33	VII	ANNEXURE 10





## MEGA QUOTE SLIP

Type of cover	Comprehensive Mega Risk Policy	
Insured	CESC Limited	
Address of the Insured	Budge Budge Generating Station (BBGS), P.O. – Pujali, Budge Budge, South 24 Parganas Pin – 700138 West Bengal	
Business / Occupancy	Electric Generation Stations 3 x 250 MW- Thermal Power Plant	
Scope of Cover	All Risks including Machinery Breakdown and Consequential Loss of Profit	
Risk Location Address	Budge Budge Generating Station (BBGS), P.O – Pujali, Budge Budge, South 24 Parganas, Pin – 700138, West Bengal	
Period	12 months - 01st October, 2023 to 30th September, 2024	
Interest Insured	<p><b>Section-1: "All Risks" &amp; Machinery Breakdown</b>  All assets forming part of 3 x 250 MW Coal Fired Power Project including Transmission Line the insured's thermal power station and/or any offsite storage including but not limited to the buildings, their contents, civil structures, roads, plant and equipments, machinery, any electrical or electronic equipment, turbines, boilers, generators, transformers, cables, auxiliary equipments, water intake/outlet outside the premises, stocks of fuel oil, lube oil, coal and any other fuel, stock in process, storage tanks, supplies, spares, fixtures, fittings, Coal handling plant/conveyor belts, transmission lines located inside and outside the premises, piping located inside and outside the premises, and/or any other associated assets inside or outside the premises and/or any other real or personal property belonging to the insured or for which he is legally responsible.</p> <p><b>Section-2: Business Interruption</b>  Gross profit and increased cost of working due to reduction in turnover following a loss covered under the section 1(A) All Risk and 1(B) Machinery Breakdown of the policy pertaining to 3 x 250 MW Coal Fired Power Project including Transmission Line.</p>	
Sum Insured	Property Damage	INR 56,04,74,77,058
	Machinery Breakdown including values towards piping's and cables	INR 43,85,58,20,626
	Business Interruption (FLOP & MLOP)	INR 6,85,00,00,000 each
	Total Sum Insured	INR 62,89,74,77,058
Indemnity Period	12 months	
Add-ons and Extensions	As per Annexure	
Deductibles	<ul style="list-style-type: none"> <li>Material Damage :- 5% of claim amount subject to minimum of Rs.1.25 Crs for each and every loss</li> <li>Business Interruption :-</li> </ul>	



	<p>FLOP : 30 days of Standard Gross Profit MLOP : 45 days of Standard Gross Profit</p> <p>TERRORISM (As per Indian Terrorism Pool) –</p> <p>For material damage :- 5% of the claim amount for each and every claim/loss amount subject to minimum of INR 100,000 and maximum of INR 25,00,000</p> <p>For Loss of Profit :- In any one occurrence of loss or damage, the Company shall not be liable for the amount obtained by multiplying seven (7) days standard turnover with rate of gross profit.</p>
<b>Rate</b>	1.225 per mille
<b>Premium</b>	INR 7,70,65,432 + GST as applicable
<b>Claim Details</b>	As below

Account	2018-19	2019-20	2020-21	2021-22	2022-23
CESC - BBGS	-	26,83,035	5,03,45,000	4,96,00,000	-

Our terms based on the below mentioned claim history submitted by insured (for past 36 months)

Incurring Claims ratio (paid + outstanding)
20% < Loss Ratio ≤ 50%

In case any deterioration is ascertained in the incurred claims ratio declared above, Insurer reserves the right to revise the Premium, warranties, Terms & conditions during the course of policy period.

\*Subject to no deterioration of claims (as declared in RFQ). In case of any change in loss ratio/loss history, the above quoted terms are subjected to change.

Note- Our quote is subjected to change, due to any regulatory changes if imposed during course of placement.

#### Annexure –

#### ADD ON COVERAGE'S

#### Material Damage Section

Material Damage Section -Add Ons	Sub Limits - First Loss Basis
Civil Authorities / Public Authorities / Local authorities' clause	Upto INR 5 Crs EEL and in aggregate
Auditor's / Certification clause	INR 5 Crs AOA/AOY
Solicitor's and Professional fees	INR 5 Crs AOA/AOY
Deliberate Damage.	INR 5 Crs AOA/AOY



Demolition and Increased Cost of Construction	INR 5 Crs AOA/AOY
Expediting expenses	INR 5 Crs AOA/AOY
Immediate Repair	INR 5 Crs AOA/AOY
Restoration of Records, Plans and Documents	INR 5 Crs AOA/AOY
Start-up/ Shutdown expenses	Rs. 10 Crs. AoA and Rs. 50 Crs in the aggregate
Storm Tempest Flood Inundation	Policy SI
Earthquake Fire & Shock.	Policy SI
Designation of Property Clause.	Agreed
Reinstatement Value clause.	Agreed for other than stocks
Expenses for Loss Minimization	INR 5 Crs EEL and in aggregate
Architect's Surveyor's and Consulting Fees	INR 5 Crs EEL and in aggregate
Spontaneous combustion for coal	Rs 50 Cr AOA and in the aggregate
Escalation	Upto 10% of MD Section SI excl. stocks
Additional Customs Duty	INR 5 Crs EEL and in aggregate
Sprinkler Upgrading Cost	INR 2 Crs EEL and in aggregate
Coinsurance Clause	Agreed
New Business Claims	New Business Clause - Agreed
Omission to Insured Addition, Alteration or Extensions	Upto 5% of MD Section SI excl. stocks
Removal of Debris Clause	upto Rs 25 Cr AOA and in the aggregate.
Machine Warranty Clause	Agreed
Off premises /Property outside away from premises/ Unnamed (Unspecified) Locations	To be covered upto Full Location Sum Insured - to be intimated and approved at the time of requirement
P&M (All Risk Cover) operating at port premises	INR 5 Crs AOA/AOY
Minor Works	Rs. 25 Cr any one project and Rs. 100 Cr in the aggregate for the policy period
Property plant Testing & Commissioning clause.	INR 5 Crs EEL and in aggregate
Waiver of Underinsurance - 15% of MD SI ( itemwise i.e Building, Plant & Machinery etc excluding Stock)	Covered
Plans, Documents & Computer records	Rs. 50 lakhs AOA and in the aggregate
Temporary Removal (including stock)	Rs.50 Cr AoA:AOY Territorial limit within India.
Loss Minimisation / Loss prevention expenses	Rs. 5 Crs AOA and in the aggregate
72 hours clause	Agreed
Property and consignment held in care, custody & control	Rs. 20 Cr AOA and in the aggregate-Covered if included in sum insured
Technological Advancement Cover	Upto 25 Crs AoA:AOY
Inland Transit	Rs. 15 Crs per sending limit and in aggregate only for machineries sent for repairing /renovation.
Material Lying in Open for stocks and spares	Covered upto full Sum Insured within plant premises

Foam Consumption & Fire Extinguishing expenses.	Rs. 5 Crs AOA and in the aggregate
RSMD coverage	Agreed
Obsolete Parts Coverage	Agreed
Demurrage Charges	Rs. 5 Crs AOA and in the aggregate
Exploratory Cost	Agreed upto INR 5 Crs EEL and in aggregate
Capital Additions Clause	Agreed. Premium to be charged on Pro Rata Basis
Involuntary Betterment	INR 5 Crs AOA/AOY
Inadvertent Omission	INR 5 Crs AOA/AOY
Error and Omission	INR 5 Crs AOA/AOY
Outage Clause	Agreed
Nominated Adjusters Clause	Agreed
Foreign Technician's Fees & Expenses Clause	Rs. 5 Crs AOA and in the aggregate
Leakage And Contamination Cover	Rs. 5 Crs AOA and in the aggregate
De-watering Expense	Rs. 5 Crs AOA and in the aggregate
Decontamination and Cost of Clean Up Expense	Rs. 5 Crs AOA and in the aggregate
Contamination and Co-Mingling of Stocks	Rs. 5 Crs AOA and in the aggregate
Leakage and Overflowing	Rs. 5 Crs AOA and in the aggregate
Property of Employees and Visitors/Personal Effects	Rs. 5 Crs AOA and in the aggregate
Landscaping Cost	Rs. 5 Crs AOA and in the aggregate
Catalyst and Consumable (including lining and refractory) interest in process	Rs. 5 Crs AOA and in the aggregate
Accounts Receivable	Rs. 5 Crs AOA and in the aggregate
Non-Invalidation Clause	Agreed
Protection and Preservation of Property	Rs. 5 Crs AOA and in the aggregate
Sue and Labour Charges	Rs. 5 Crs AOA and in the aggregate
Cost of Clearing Drains Clause	Rs. 5 Crs AOA and in the aggregate
Newly Acquired property	Agreed addition on pro-rata basis
Control of Damaged Goods	Rs. 5 Crs AOA and in the aggregate
Temporary Repair Costs	Rs. 5 Crs AOA and in the aggregate
Appraisement Clause	Agreed for claims up to INR 5 Crs.
Outbuilding Clause	Agreed, subject to same being included in SI
Aggravation Clause	Rs. 5 Crs AOA and in the aggregate
Merger And Acquisition	Agreed addition on pro-rata basis
Margin Clause_10%	Rs. 5 Crs AOA and in the aggregate
Key and lock clause	Rs. 5 Crs AOA and in the aggregate
Green Clause	Rs. 5 Crs AOA and in the aggregate

#### **Business Interruption Add-ons**

Business Interruption Add Ons	Sub- Limits - First Loss Basis
Specified Customers and suppliers premises	20% of BI SI - CBI Wordings as provided below

Customer Premises Extension (Named 20% and Unnamed 10%)	20/10% of BI SI - CBI Wordings as provided below
Public Utility Extension	10% of BI SI - CBI Wordings as provided below
Aggravation Clause (Under BI Section).	Agreed
Prevention of Access	28 days - CBI Wordings as provided below
Delayed Indemnity Clause (BI)	Agreed
Additional increased cost of working (BI)	10% of BI SI max. upto INR 5 Crs EEL and in aggregate
Difference Clause	Agreed
Contribution Clause	Agreed
Loss Payee Clause	Agreed
Professional Accountant Clause	Rs. 5 Crs AoA and in the aggregate
Departmental clause	Agreed
Alternative Basis Clause	Agreed
Interdependency Cover	Agreed
Return of Premium Clause	Agreed upto 50%

#### Clauses Applicable for Both Section

Add Ons	Sub Limits - First Loss Basis
Automatic Reinstatement of sum insured	Up to INR 5 crores beyond INR 5 Crs upon payment of Pro-rata Premium
Multiple Insured clause including Non-Vitiation Clause	Agreed
Loss Payee Clause	Agreed
Additional Insured Clause	Agreed
Nominated Loss Adjusters Clause	To be mutually agreed
Aggravation Clause	As agreed above
Co-Insurance Clause	Agreed
Claims Preparation clause	Rs. 5 Crs AoA and in the aggregate
Primary and Non Contributory clause.	Agreed
Cancellation Clause	Agreed
Bankruptcy and insolvency	Agreed
Expiration Clause	Agreed
On account Payment Clause	up to 60% of claim amount within 15 days of issuance of ILA
Transmission & Distribution lines BBGS- Rs 100 Crores (MD + BI combined), DIL- Rs 100 Crores (MD+BI combined) & HALDIA - Rs 100 Crores (MD + BI combined)	Rs. 100 Crores (MD + BI combined) - as per T&D Line Wordings

### ADD ONS OVER AND ABOVE EXPIRING POLICY

Add Ons	Sub Limits - First Loss Basis
<p><b>Soft Costs</b> (Applicable to Business Interruption Section) - this Policy covers the actual loss sustained incurred by the Insured of Soft Costs during the Indemnity Period arising out of the delay of completion of buildings and additions under construction directly resulting from physical loss or damage of the type insured to insured property under construction at an insured location. Soft Costs shall mean: Expenses over and above normal expenses at locations undergoing renovation or in the course of construction limited to the following:</p> <ul style="list-style-type: none"> <li>• <b>Construction loan fees</b> - the additional cost incurred to rearrange loans necessary for the completion of construction, repairs or reconstruction including; the cost to arrange refinancing, accounting work necessary to restructure financing, legal work necessary to prepare new documents, charges by the lenders for the extension or renewal of loans necessary.</li> <li>• <b>Commitment fees, leasing and marketing expenses</b> - The cost of returning any commitment fees received from prospective tenant(s) or purchaser(s), the cost of re-leasing and marketing due to loss of tenant(s) or purchaser(s).</li> <li>• <b>Additional fees</b> - for architects, engineers, consultants, attorneys and accountants needed for the completion of construction, repairs or reconstruction.</li> <li>• <b>Carrying costs</b> - property taxes, building permits, additional interest on loans, realty taxes and insurance premiums.</li> </ul>	Not Agreed
<p><b>Minimum Demand Charges</b> (Applicable to Business Interruption Section) - this Policy is extended to include the minimum demand charges imposed by any named supplier of electricity, water, gas or utility services to which the Insured has contracted and which cost has been incurred by the Insured following upon the loss</p>	Not Agreed
<p><b>Delay in Repair</b> (Business Interruption section) - The insurer shall, within the agreed maximum indemnity period, be liable for a period not exceeding four weeks for any loss of interest insured resulting from a delay in repair or replacement of lost or damaged property insured of foreign make, where such delay results from import or export restrictions, customs regulations, currency restrictions or any other regulations imposed by any government or public authority.</p>	Agreed; IP - 4 weeks
<p><b>Land Stabilisation Costs</b> (Material Damage section) - the policy pays for any costs reasonably and necessarily incurred to stabilise land, prior to repairs or reinstatement of the insured property caused by subsidence or heave. Cover to include surfaced areas even where the Buildings are not affected.</p>	Agreed to cover under Landscaping Cost Extension

<b>Unspecified Locations (Material Damage section)</b> - This policy extends to cover property (Machineries / Equipment and Stocks) of the insured temporarily stored in unspecified locations outside the insured premises upto Full Sum Insured Limit	Repeat; Cover provided under extension - 'Off premises /Property outside away from premises/ Unnamed (Unspecified) Locations'
<b>Foreign Debris Removal (Material Damage section)</b>	Agreed to cover under 'Removal of Debris' Extension
Margin Clause @ 10%	Agree to cover margin clause up to 10%; Since escalation clause and margin clause both are opted, in the event of loss, client may opt either of these two clause to operate.
<b>Properties located underground and offshore to be covered under the policy</b>	
<b>Following wording to be included :</b>	
All Real and Personal Underground Property of every kind and description belonging to the Insured or for which they are responsible or have assumed responsibility to insure including all such property in which the Insured may acquire an insurable interest during the period of Insurance are covered.	Underground Properties – Pipelines, cables and likes which are located underground are covered within plant location Offshore Properties - Covered as per coverage extended for 'Wet Risks/Marine properties – Wordings provided below
Exposure to Wet risks / Marine properties up to 5% of Sum Insured (Property Damage and Business Interruption combined) is covered subject to maximum limit of INR 5,000 million (PD and BI combined). "The coverage to include all Marine perils at All Risk Basis including impact from Water and Tidal waves"	<ul style="list-style-type: none"> <li>Exposure to Wet risks / Marine properties up to 5% of Sum Insured (Property Damage and Business Interruption combined) is covered subject to maximum limit of INR 5,000 million (Property Damage and Business Interruption combined). The coverage is for Non-Marine perils (Fire, EQ, etc.).</li> </ul>

**Exclusions:**

- Sanction Limits and Exclusion Clause
- Political Risk Exclusion
- Nuclear Energy Risk Exclusion Clause
- Testing and Commissioning
- Total Asbestos Exclusion Clause
- Electrical Data Recognition Clause
- Information Technology Clarification Agreement
- Radioactive Exclusion
- Cyber Risk Exclusion Clause
- Communicable Disease Exclusion

**Contingent Business Interruption Extension (Restricted to onshore customers/suppliers/public utilities):**

- Prevention of access with maximum limit of 28 days (over & above the policy time excess) and with maximum radius of 5 Kilometers from insured premises & only inland. Coverage under this section shall extend to include loss or reduction resulting from cessation, interruption, interference or inhabitation to the business as consequence of physical destruction of or damage to property belonging to the Insured or property within a radius of 5 Kms from the insured premises (inland only) which prevents or hinders the use of or access to the premises (excluding port blockage).
- Any coverage wider than the above including Denial of Access is deemed to be excluded under the Treaty.
- Suppliers and/or customers and/or utilities extension upto first tier or direct suppliers/customers/public utilities
- Premises of Named customers & suppliers for a maximum limit of 20% of the limit of indemnity (Business Interruption Sum Insured/ Loss Limit). Coverage to be restricted to FLEXA perils for overseas customer/suppliers, whereas coverage to be restricted to FLEXA and AOG perils for Domestic customer/suppliers.
- Premises of Un-named customers & suppliers located in India, for a maximum limit of 10% of the limit of indemnity (Business Interruption Sum Insured/ Loss Limit) and coverage restricted to FLEXA perils only. No cover for unnamed suppliers/customers located overseas.
- Public utilities for a maximum limit of 10% of the limit of indemnity (Business Interruption Sum Insured/ Loss Limit) . Coverage to be restricted to the terminal ends of the utilities.
- The limits specified above are in aggregate across all onshore customers/suppliers/public utilities respectively.
- Assets like pipelines, transmission & distribution lines, cables, etc. extending beyond the suppliers and/ or customers and/ or utilities premises are excluded from coverage.

**Condition for Transmission & Distribution lines**

This insurance does not cover any loss of, destruction of or damage to any kinds of above or below ground conductors (e.g. transmission and distribution lines) including wires, cables, poles, scaffolding, pylons and masts or any property forming a part thereof or connected therewith and including substations and transformer stations unless such conductors for which the insured carries the risk are located no further than 1,500 feet from an insured plant of the insured.

This exclusion also applies to any consequential losses, time element losses or business interruption losses resulting therefrom including but not limited to increased cost of working.

This exclusion includes but is not limited to conductors for the transmission or distribution of electrical energy, telephone or telegraphic signals, and all communication signals whether audio or visual.

It is, however, understood and agreed that this exclusion shall not apply to:


- Cellular Network Package policies other than any network with physical connections like optical fiber cables
- Captive Power Plants
- Transmission/ interconnection lines, running between a power plant and the point of connection to the host energy distribution company, up to a maximum loss limit of INR 1,000,000,000 (100%



basis and PD / BI combined). It is understood that the policy loss limit of INR 1,000,000,000 is any one accident and aggregate during the policy period is applicable only for Power generation plants

- MD cover for Substations of power companies involved in distribution of Power is allowed for property located on premises owned and /or controlled and/or managed by the Insured.
- Transmission & Distribution lines of standalone power distribution and/or transmission companies are completely excluded.



ICICI LOMBARD GENERAL INSURANCE COMPANY LIMITED									
Insured Name	CESC LIMITED							 GENERAL INSURANCE	
Mailing Address	CESC House, 1, Chittaranjan Avenue, Chowringhee Square, Kolkata WB - 700001								
Policy Period	01/10/2023 to 30/09/2024								
Risk Description			FY - 2023-24						
Location	Coverage	Occupancy	Sum Insured	Premium w/o Terrorism	Terrorism Premium	Total Net Premium Annual	Premium for 12 months	GST @ 18%	Total Premium Payable
Southern Generating Stn	IAR	Thermal Power Plant	8,56,96,38,113	88,04,433	21,66,883	1,09,71,315	1,09,71,315	19,74,837	1,29,46,152
New Cossipore Generating Stn	SFSP	Silent Risk	50,00,00,000	3,80,250	1,38,000	5,18,250	5,18,250	93,285	6,11,535
Titagarh Generating Stn.	SFSP	Silent Risk	73,41,34,708	5,58,309	1,91,851	7,50,160	7,50,160	1,35,029	8,85,189
CESC - Coal Washery - BMC	SFSP	Coal/Coke/Charcoal Ball & Briquettes Manufacturing	93,23,00,000	16,43,319	2,14,429	18,57,748	18,57,748	3,34,395	21,92,142
CESC - Coal Washery - Stock	SFSP	Coal/Coke/Charcoal Ball & Briquettes Manufacturing	63,85,00,000	11,25,452	1,46,855	12,72,307	12,72,307	2,29,015	15,01,322
River Tunnel	SFSP	Bridge Concrete/Steel	4,88,00,000	32,106	13,188	45,294	45,294	8,153	53,447
Distribution Sin & Sub-Station - Various Location	SFSP	Electric Sub-Station	35,96,49,00,000	2,61,21,307	-	2,61,21,307	2,61,21,307	47,01,835	3,08,23,142
CESC House	SFSP	Office Premises, Meeting Room	1,45,63,19,794	7,43,815	-	7,43,815	7,43,815	1,33,887	8,77,702
Different Location - Stocks & Spares	SFSP	Stock of Cat I Goods	94,02,95,258	13,63,334	-	13,63,334	13,63,334	2,45,400	16,08,734
RMU - Electronic Equipments	All Risk		3,09,00,00,000	3,09,000	-	3,09,000	3,09,000	55,620	3,64,620
Different Location - Electronic Equipments	All Risk		1,31,30,93,785	1,31,309	-	1,31,309	1,31,309	23,636	1,54,945
CESC House - Computer & Accessories	EEI		1,68,00,000	4,200	-	4,200	4,200	756	4,956
Different Location - Electronic Equipments	EEI		61,46,06,215	1,53,652	-	1,53,652	1,53,652	27,657	1,81,309
			4,13,70,486			4,42,41,691	4,42,41,691	79,63,504	5,22,05,196
All terms & conditions are as per expiring policy (mentioned in above) except the deductible limit of IAR policy of Southern Generating Station.									
Deductible for SGS IAR Policy as per new GIC circular:-		For Material Damage: 5% of Claim amount subject to a minimum amount of Rs 1.25 Crs. each & every loss							
		For FLOP : Deductible shall be 30 days of Standard Gross Profit							
Communicable disease exclusion.									
Our terms are based on the below mentioned claim history submitted by insured (for past 36 months). Incurred Claims ratio (paid + outstanding) = INR 0. Loss Ratio: 0%. In case any deterioration is ascertained in the incurred claims ratio declared above, Insurer reserves the right to revise the Premium, warranties, Terms & conditions during the course of policy period.									







INSURED NAME	Particulars	Sum Insured considered	CESC NET PREMIUM
CESC,HEL,DIL	Mega Premium without terrorism	62,89,74,77,058	7,08,57,145
	Terrorism Premium		87,05,505
		<b>TOTAL</b>	<b>7,95,62,650</b>
CESC Ltd. - SGS	IAR premium without terrorism	8,56,96,38,113	97,82,703
	Terrorism Premium		22,66,882
		<b>TOTAL</b>	<b>1,20,49,585</b>
<b>Non Mega Premium</b>	<b>Particulars</b>	<b>Sum Insured considered</b>	<b>NET PREMIUM</b>
CESC Ltd.	PEEI 1	1,31,30,93,785	459583
CESC Ltd.	PEEI 2	3,09,00,00,000	1081500
CESC Ltd.	SFSP OFFICE	1,45,63,19,794	743815
	TERRORISM PREMIUM	0	0
CESC Ltd RIVER TUNNEL	SOOKSHMA	48800000	33184
	TERRORISM PREMIUM	48800000	11224
CESC Ltd SUBSTATION & DISTRIBUTION	SFSP	35,96,49,00,000	29023674
	TERRORISM PREMIUM	0	0
CESC Ltd.	EEL 1	6,14,606,215	553146
CESC Ltd.	EEL 2	1,68,00,000	9257
CESC Ltd WASHERY STOCK DISTRIBUTION	SFSP	94,02,95,258	1363334
	TERRORISM PREMIUM	0	0
CESC Ltd WASHERY STOCK	SFSP	63,85,00,000	1125452
	TERRORISM PREMIUM	63,85,00,000	181355
CESC Ltd WASHERY BMC	SFSP	93,23,00,000	1643319
	TERRORISM PREMIUM	93,23,00,000	265011
CESC NSGS	SFSP	50,00,00,000	380326
	TERRORISM PREMIUM	50,00,00,000	138023
CESC TGS	SFSP	73,41,34,708	558309
	TERRORISM PREMIUM	73,41,34,708	191851
	<b>TOTAL</b>		<b>37762364</b>

TOTAL MEGA NET PREMIUM	7,95,62,650.00
TOTAL IAR NET PREMIUM	1,20,49,585.00
TOTAL NON MEGA NET PREMIUM	3,77,62,363.67
Premium	12,93,74,598.67
GST	23287428
<b>TOTAL PREMIUM</b>	<b>15,26,62,026</b>



## Parna Das

**Subject:**

FW: RENEWAL 2023-2024 - Non Mega Quotes

**Attachments:**

CEC- Dist and Subs (SFSP).pdf; CESC- EEI Diff Location (EEI).pdf; CESC- EEI Maniframe (EEI).pdf; CESC- NCGS\_Silent Risk (SFSP).pdf; CESC- River Tunnel (BSUS).pdf; CESC- Stock Diff Loc (SFSP).pdf; CESC\_CESC House (SFSP).pdf; CESC-Coal Washery\_Stock (SFSP).pdf; CESC-Diff (All Risk).pdf; CESC-RMU (All risk).pdf; CESC-SGS (IAR).pdf; CESC-TGS\_Silent Risk (SFSP).pdf; CESC- Coal Washery\_BMC (SFSP).pdf



**RP - Sanjiv Goenka  
Group**  
Growing Legacies

W: [www.rpsg.in](http://www.rpsg.in)**Parna Das**

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From: Das, Sourabh2 <[Sourabh2.Das@tataaig.com](mailto:Sourabh2.Das@tataaig.com)>

Sent: 21 September 2023 12:19

To: [parna.das@rpsg.in](mailto:parna.das@rpsg.in)Cc: Azad, Qaisar <[Qaisar.Azad@tataaig.com](mailto:Qaisar.Azad@tataaig.com)>; Kumar, Vishwajeet3 <[Vishwajeet3.Kumar@tataaig.com](mailto:Vishwajeet3.Kumar@tataaig.com)>; Kumari, Meena2 <[Meena2.Kumari@tataaig.com](mailto:Meena2.Kumari@tataaig.com)>

Subject: FW: RENEWAL 2023-2024 - Non Mega Quotes

Dear Ma'am,

Please find the attached Non mega quotes and premium summary with total summations mentioned below for your kind perusal.

Location	Product	SI	Net Premium	GST @18%	Total Premium
Southern Generating Stn	IAR	8,56,96,38,113	1,10,39,018	19,87,023.24	1,30,26,041
New Cossipore Generating Stn	SFSP	50,00,00,000	5,18,250	93,285.00	6,11,535



## Annexure 4

Titagarh Generating Stn.	SFSP	73,41,34,708	7,50,160	1,35,028.80	8,85,189
CESC - Coal washery - BMC	SFSP	93,23,00,000	18,80,748	3,38,534.64	22,19,283
CESC - Coal washery - stock	SFSP	63,85,00,000	12,95,307	2,33,155.26	15,28,462
River Tunnel	Sookshma	4,88,00,000	52,753	9,495.54	62,249
Distribution stn&Sub-station - various location	SFSP	35,96,49,00,000	2,61,21,307	47,01,835.26	3,08,23,142
CESC house	SFSP	1,45,63,19,794	7,43,815	1,33,886.70	8,77,702
Different location - Stocks & spares	SFSP	94,02,95,258	13,63,334	2,45,400.12	16,08,734
RMU - Electronic Equipments	All Risk	3,09,00,00,000	3,09,000	55,620.00	3,64,620
Different location - Electronic Equipments	All Risk	1,31,30,93,785	1,31,309	23,635.62	1,54,945
CESC house - computer & accessories	EEI	1,68,00,000	4,200	756.00	4,956
Different location - Electronic Equipments	EEI	61,46,06,215	1,53,652	27,657.36	1,81,309
<b>Total</b>		<b>54,81,93,87,873</b>	<b>4,43,62,853</b>	<b>79,85,314</b>	<b>5,23,48,167</b>

Warm regards,

**Sourabh Das**

Chief Manager – Property, Energy & Construction (EAST)

**TATA AIG General Insurance Company Limited**

Constantia Building, Wing-A, 2<sup>nd</sup> Floor,

Kolkata - 700017, West Bengal, India

M: +91-9836522404



**Parna Das**

**Subject:** FW: premium break up



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LIMITED**

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**From:** Kumar, Vishwajeet3 <[Vishwajeet3.Kumar@tataaig.com](mailto:Vishwajeet3.Kumar@tataaig.com)>

**Sent:** 19 September 2023 15:31

**To:** Parna Das <[parna.das@rpsg.in](mailto:parna.das@rpsg.in)>

**Cc:** Azad, Qaisar <[Qaisar.Azad@tataaig.com](mailto:Qaisar.Azad@tataaig.com)>

**Subject:** RE: premium break up

Dear Madam,

As discussed, please find the details in required format below –

Description	CESC - BBGS
Base Premium	78,730,162
Add On Premium (existing policy)	891,628
Add On Premium (New in RFQ)	-
Terrorism Premium	8,566,784
GST	15,873,943

1





SI No	Location	Coverage	Sum Insured	Occupancy	TAC Code	Premium	GST	Gross Premium
1	Budge Budge	Mega	62,89,74,77,059	Electric Generation Stations - Thermal Power stations	2217	8,88,28,559	1,59,89,141	10,48,17,699
4	Southern Generating Stn	IAR	8,56,96,38,113	Electric Generation Stations - Thermal Power stations	2217	1,22,32,327	22,01,819	1,44,34,146
5	New Cossipore Generating Stn	SFSP	50,00,00,000	Silent Risk	4900	5,29,750	95,355	6,25,105
6	Titagarh Generating Stn.	SFSP	73,41,34,708	Silent Risk	4900	7,67,046	1,38,068	9,05,114
7	CESC - Coal washery - BMC	SFSP	93,23,00,000	Coal/Coke/Charcoal ball & briquettes Manufacturing	2054	19,08,330	3,43,499	22,51,829
8	CESC - Coal washery - stock	SFSP	63,85,00,000	Coal/Coke/Charcoal ball & briquettes Manufacturing	2054	13,06,807	2,35,225	15,42,032
9	River Tunnel	BSU	4,88,00,000	Bridges - Concrete/Steel	2023	50,000	9,000	59,000
10	Distribution stn&Sub-station - various location	SFSP	35,96,49,00,000	Electric Sub-Stations	3005	2,68,46,899	48,32,442	3,16,79,340
11	CESC house	SFSP	1,45,63,19,794	Office premises / Meeting Rooms	1007	7,43,815	1,33,887	8,77,702
12	Different location - Stocks & spares	SFSP	94,02,95,258	Storage of Category I hazardous Goods. (Materials stored in Godowns & Silos)	4002	13,63,334	2,45,400	16,08,734
13	RMU - Electronic Equipments	All Risk	3,09,00,00,000	RMU		10,81,500	1,94,670	12,76,170
14	Different location - Electronic Equipments	All Risk	1,31,30,93,785	Different location		4,59,583	82,725	5,42,308
15	CESC house - computer & accessories	EEI	1,68,00,000	CESC House		4,200	756	4,956
16	Different location - Electronic Equipments	EEI	61,46,06,215	Different location		1,53,652	27,657	1,81,309
TOTAL						13,62,75,801	2,45,29,644	16,08,05,445





Policy Type	Policy Description	Sum Insured	Net Premium excl Terrorism	Terrorism Premium	Total	GST	Total Premium
Mega	CESC - BBGS	62,89,74,77,058	8,24,24,467	95,60,958	9,19,85,425	1,65,57,377	10,85,42,802
IAR	SGS - IAR	8,56,96,38,113	94,68,968	21,66,883	1,16,35,850	20,94,453	1,37,30,304
Fire	Substation and Distribution Station	35,96,49,00,000	2,61,21,307		2,61,21,307	47,01,835	3,08,23,142
Fire	Washery - BMC	93,23,00,000	17,69,179	2,14,429	19,83,608	3,57,049	23,40,658
Fire	Other Stocks	94,02,95,258	12,61,782		12,61,782	2,27,121	14,88,903
Fire	Washery Stocks	63,85,00,000	12,11,650	1,46,855	13,58,505	2,44,531	49,384
Fire	TGS Silent Risk	73,41,34,708	5,58,309	1,68,851	7,27,160	1,30,889	8,58,049
Fire	CESC House	1,45,63,19,794	7,43,815		7,43,815	1,33,887	8,77,702
Fire	NCGC Silent Risk	50,00,00,000	3,80,250	36,540	4,95,250	89,145	5,84,395
All Risk	All Risk 1	1,31,30,93,785	65,655		65,655	11,818	77,473
All Risk	All Risk 2	3,09,00,00,000	1,54,500		1,54,500	27,810	1,82,310
EEI	EEI 1	61,46,06,215	1,53,652		1,53,652	27,657	1,81,309
EEI	EEI 2	1,68,00,000	4,200		4,200	756	4,956
BSU	River Tunnel	4,88,00,000	36,112	11,224	47,336	8,520	55,856
			<b>12,43,53,846</b>	<b>1,23,05,740</b>	<b>13,67,38,045</b>	<b>2,46,12,848</b>	<b>15,97,97,243</b>





Risk Location	Risk Coverage	Sum Insured				
		Amount	Premium	Add: Terrorism	Total	Inc. GST
<b>IAR</b>						
SGS	IAR	7,71,96,38,113	1,08,77,156	21,57,148	1,30,34,304	1,53,80,478
<b>Silent Risk Policy</b>						
NCGS	Silent Risk Policy	50,00,00,000	3,80,250	1,15,000	4,95,250	5,84,395
TGS	Silent Risk Policy	73,41,34,708	5,58,309	1,68,851	7,27,160	8,58,049
<b>SFSP Policy</b>					-	-
Distribution and Substations	Distribution Station & Substation	35,96,49,00,000	2,61,21,307	82,71,927	3,43,93,234	4,05,84,016
CESC House	Stks, Bldg & Otrs	1,45,63,19,794	7,04,495	3,34,954	10,39,448	12,26,549
Washery	Fire & Earthquake	93,23,00,000	17,69,179	2,14,429	19,83,608	23,40,658
Washery	Stock	63,85,00,000	11,77,171	1,46,855	13,24,026	15,62,350
Different Locations	Stocks & Spares	94,02,95,258	13,49,324	2,16,268	15,65,592	18,47,398
<b>All Risk Insurance</b>			-		-	-
RMU	Electrical Equipment	3,09,00,00,000	37,08,000	7,10,700	44,18,700	52,14,066
Diff locations	Electrical Equipment	1,31,30,93,785	15,75,713	3,02,012	18,77,724	22,15,714
<b>EEI</b>			-		-	-
Diff locations	Electrical Equipments	61,46,06,215	15,74,928	1,41,359	17,16,288	20,25,220
CESC House	Computer Main Frame	1,68,00,000	43,050	3,864	46,914	55,359
			-		-	-
River Tunnel	Fire & Earthquake	4,88,00,000	45,384	11,224	56,608	66,797
<b>TOTAL</b>		<b>53,96,93,87,873</b>	<b>4,98,84,265</b>	<b>1,27,94,590</b>	<b>6,26,78,855</b>	<b>7,39,61,049</b>





### Quote for Mega Risk Insurance incl MLOP

Insured	CESC Ltd		
Risk Location's	Budge Budge Generating Station (BBGS), P.O. – Pujali, Budge Budge, South 24 Parganas Pin – 700138 West Bengal		
Occupancy	Electric Generation Stations 3 x 250 MW- Thermal Power Plant		
Policy Period	01-Oct-2023 to 30-Sep-2024		
Policy Form	Mega Risk		
Description	Sum Insured INR		
Section 1 - Material Damage (refer SI Breakup)	56,04,74,77,058		
Section 1 - Machinery Breakdown	43,85,58,20,626		
Section 2 - Fire Loss of Profit: IP 12 Months	6,85,00,00,000		
Section 2 - Machinery Breakdown Loss of Profit: IP 12 Months	6,85,00,00,000		
Net Premium		6,88,83,634	
Terrorism Premium		96,06,958	
Total Premium		7,84,90,591	
GST	18%	1,41,28,306	
Total Premium Payable		9,26,18,898	

### Terms & Conditions

Subject to no deterioration of loss ratios till Inception of new policy		
Subject to no revision in sum insured		
All terms and conditions as per Standard Mega Policy wordings & Add on wordings as per approved Bjaz wordings.		
Terms are subject to change with respect to Any changes/revised rates/revised instructions from regulatory/supervisory bodies like IRDA/IIB/GIC Re/GI Council.		
FEA warranty/Basement warranty/Construction warranty/Mid term inclusion warranty		
Cyber Risk exclusion NMA 2915 /Sanction & Limitations clause/Communicable disease exclusion clause/Sabotage & Terrorism damage exclusion clause/Transmission & Distribution Lines Exclusion clause- as per Standard treaty wordings		
Transmission & Distribution lines: Covered upto a combined limit of INR 100 Crs (MD + BI)		
<b>Deductibles Each &amp; Every claim</b>		
<b>MD</b>	5% of Claim Amount subject to Minimum Rs. 1.25 Crores	
<b>FLOP</b>	30 days of Gross Profit	
<b>MLOP</b>	45 days of Gross Profit	

CUSTOMERS, SUPPLIERS AND FABRICATORS EXTENSION	<p>This section is extended to cover the insured's loss of Gross Profit resulting from damage due to</p> <p>a. Fire, Lightning, Explosion and Aircraft Damage (FLEXA) and Act Of God (AOG) perils for direct &amp; named onshore Indian suppliers, customers &amp; fabricators: Limit 20% of BI sum insured eel and in aggregate</p> <p>b. FLEXA perils for direct &amp; named onshore foreign suppliers &amp; customers &amp; fabricators: Limit 20% of BI sum insured eel and in aggregate</p> <p>c. FLEXA perils for direct &amp; unnamed onshore Indian suppliers &amp; customers &amp; fabricators: Limit 10% of BI sum insured eel and in aggregate</p> <p>There is no cover for unnamed foreign suppliers &amp; customers as well as offshore suppliers &amp; customers of any kind</p> <p>Definition of "direct" as below:</p> <p>"Direct" shall mean any company having a direct contractual relationship with the insured(s) which materialises and manifests itself by / in the direct and actual physical supply, transfer or exchange of goods and/or utilities to the insured(s), without any involvement or value added by any third party supplier or customer resulting in the alteration, transformation or modification of the physical or chemical properties of the supply, goods or utilities before it is finally supplied, transferred or exchanged with the insured(s).</p> <p>For the purposes of the meaning of Direct, this limitation does not apply to any third party logistic companies or transportation companies who supply or transfer such goods or utilities to the insured (s) and whose role is solely limited to only transport or logistical services.</p> <p>"Act Of God (AOG)", this shall mean the following type of event:</p> <p>a. Earthquake – Fire &amp; Shock</p> <p>b. Landslide / Rockslide / Subsidence</p> <p>c. Flood / Inundation</p> <p>d. Storm / Tempest / Hurricane / Typhoon / Cyclone / Lightning or other atmospheric disturbances</p> <p>It is hereby agreed and understood that suppliers named in the policy and endorsed thereon will only be considered for coverage and claims, if any and shall be subject to the sanctions clause inset under the policy.</p> <p>It is hereby agreed to cover insured's loss resulting from interruption or or interference with the business carried out by the insured at the premises described within consequence of failure of electrical / gas / water supply at the terminal ends of the electrical service feeders / gas works / waterworks from which the insured obtained electric / gas / water supply at the said premises directly due to damage to property at an electricity station, Substation, or Public electrical supply undertaking from which the insured obtained electrical / gas / water supply shall deem to be loss resulting from damage to the property used by insured at the premises.</p> <p>Provided, however, that the Company shall not be liable for any loss occasioned by the deliberate act of the Government, Municipal or Local Authority or Supply Authority</p> <p>- Not performed for the sole purpose of safeguarding life or protecting any part of the supply undertaking's system</p> <p>- To withhold or restrict or ration supply not necessitated solely by Damage to the supply undertaking's generating or supply equipment by an insured peril.</p> <p>Coverage under this section shall extend to include loss or reduction resulting from cessation, interruption, interference or inhabitation to the business as consequence of:-</p> <p>physical destruction of or damage to property belonging to the Insured or property within a radius of 5 kms from the insured premises (inland only &amp; excluding port blockage) which prevents or hinders the use of or access to the premises;</p> <p>The total liability under this section is limited to maximum of 4 weeks over and above the policy BI deductible.</p>
UTILITIES EXTENSION	
Prevention of Access	





Insured Name	CESC Limited
Communication Address	1, Chittaranjan Ave, Esplanade, Chowringhee North, Bow Barracks, Kolkata, West Bengal 700001

digit

SI No	Location	Coverage	Sum Insured	Net Premium Excluding Terrorism	Terrorism Premium	Total Net Premium	GST	Gross Premium
1	Southern Generating Stn	IAR	8,56,96,38,113	87,38,875	14,36,072	1,01,74,947	18,31,491	1,20,06,438
2	New Cossipore Generating Stn	SFSP	50,00,00,000	4,32,000	1,15,000	5,47,000	98,460	6,45,460
3	Titagarh Generating Stn.	SFSP	73,41,34,708	6,34,292	1,68,851	8,03,143	1,44,566	9,47,709
4	CESC - Coal washery - BMC	SFSP	93,23,00,000	6,79,647	2,14,429	8,94,076	1,60,934	10,55,009
5	CESC - Coal washery - stock	SFSP	63,85,00,000	4,65,467	1,46,855	6,12,322	1,10,218	7,22,539
6	River Tunnel	Sookshma	4,88,00,000	24,400	11,224	35,624	6,412	42,036
7	Distribution stn&Sub-station - various location	SFSP	35,96,49,00,000	3,10,73,674	82,71,927	3,93,45,601	70,82,208	4,64,27,809
8	CESC house	SFSP	1,45,63,19,794	6,94,665	3,34,954	10,29,618	1,85,331	12,14,949
9	Different location - Stocks & spares	SFSP	94,02,95,258	8,12,415	2,16,268	10,28,683	1,85,163	12,13,846
10	RMU - Electronic Equipments	All Risk	3,09,00,00,000	7,72,500	7,10,700	14,83,200	2,66,976	17,50,176
11	Different location - Electronic Equipments	All Risk	1,31,30,93,785	3,28,273	3,02,012	6,30,285	1,13,451	7,43,736
12	CESC house - computer & accessories	EEI	1,68,00,000	4,200	3,864	8,064	1,452	9,516
13	Different location - Electronic Equipments	EEI	61,46,06,215	1,53,652	1,41,359	2,95,011	53,102	3,48,113
14	CESC Ltd, Budge Budge	Mega	PD- 56,04,74,77,058, BI- 6,85,00,00,000	7,81,95,533	81,81,798	8,63,77,331	1,55,47,920	10,19,25,251
<b>Total</b>				<b>12,30,09,592</b>	<b>2,02,55,313</b>	<b>14,32,64,905</b>	<b>2,57,87,683</b>	<b>16,90,52,588</b>



## Security Deposit

CESC Limited is the oldest distribution licensee of India, serving electricity to its consumers for over 120 years. As a legacy of its initial days as the capital of India and subsequently as the most important city of eastern India, CESC continues to have consumers dating back from very early period of its history.

Electricity has traditionally been in the nature of a post-paid service i.e. bills are raised upon the consumers after consumption of the service. There is considerable lag between supply of electricity to the consumers' premises and realization of the amount payable for such service, even following the normal billing cycle. In case any amount is left unrealized, electricity being in the nature of an essential service, disconnection of supply for non-payment of dues entails a laid-down procedure of issuance and service of notice as well as allowing additional time for arrear payment. In view of such timelines and rigid legal processing prior to discontinuity of electricity service, consumers' security deposit is essentially an amount deposited by the consumers to protect the licensee from accumulation of outstanding amounts and for ensuring continuity of service.

It is needless to mention that security deposit remains the consumers' money in the hands of the licensee, till relationship is severed with the consumer. It is only recently that other options like bank guarantee / Letter of Credit etc. are being recognized as eligible instruments for safeguarding payment. For pre-paid service, security deposit is not allowed to be collected, which substantiates the position that security deposit is essentially a protective measure against outstanding and is thus not required for pre-paid services.

It is respectfully submitted that it may not be feasible to detail out exact utilisation of cash security deposit collected over last 120 years. However, it can be substantiated that the entire amount of security deposit collected is retained / utilized in the distribution business of the Company. Further details follow.

1. The licensee is allowed to collect security deposit under Section 47 of the Electricity Act, 2003 ("**2003 Act**") which permits a person requiring supply under Section 43 of the 2003 Act to provide the licensee with reasonable security determined by regulations "*for the payment to him of all moneys which may become due to him ...*". Security deposit is collected by the distribution licensee in terms of the 2003 Act read with Regulation 4 of the West Bengal Electricity Regulatory Commission (Miscellaneous Provisions) Regulations, 2013 ("**Miscellaneous Provisions**").



**Regulations**”) and is held by the licensee for recovery of “any sum legally due or owing by the consumer to the licensee whether the supply of electric energy to the consumer continues or has ceased ...” in terms of Regulation 4.2.7 of the Miscellaneous Provisions Regulations. Regulation 4.2.2 of the Miscellaneous Provisions Regulations allows security deposit to be provided in cash or through bank guarantee. There is no requirement of payment of security deposit in cash or through bank guarantee, where the supply is made through pre-paid meter or through unconditional, confirmed, revolving, irrevocable and non-recourse Letter of Credit, subject to certain terms and conditions provided in Regulation 4.2.3 of the Miscellaneous Provisions Regulations. Moreover, there is a requirement for return / refund of cash security deposit within 15 days of a request made by the person who gave such security deposit, after adjusting amount of any outstanding bill (Regulation 4.2.5 of the Miscellaneous Provisions Regulations).

The above-mentioned provisions suggest that security deposit is held by the licensee as a safeguard against accumulation of outstanding amounts and is a deterrent for Bad Debts. This understanding is reinforced by the fact that Bad Debts allowed by the Hon’ble Commission has a ceiling of 0.5% of the annual gross sale value of power, in terms of Regulation 5.10.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 (“**Tariff Regulations**”).

2. Security Deposit thus being money held by the licensee towards settlement of consumers’ dues and also being refundable upon exercise of the option by the consumer in applicable cases, it is prudent to keep the same largely invested in liquid current assets of the Company. It may be noted that at the year-end of 2023-24, CESC Limited had a cash and bank balance of Rs.1134 crores.
3. Further, licensees across the country suffer from the problem that there is poor collection of electricity dues from government agencies. For CESC, there is a significant delay between raising of bills upon many government agencies, viz, Kolkata Municipal Corporation, Howrah Municipal Corporation, other smaller municipalities and panchayats, etc. and realization thereof. While these amounts are settled from time-to-time by the government agencies, there is a time lag for such settlement of dues and some money remains continuously locked resulting in a special need for funds differing from a usual business requirement. The average outstanding dues from municipal bodies during the year were 269 crores. Unfortunately, punitive measures against the municipal bodies, providing essential services like public water works, sewage, public



lighting, crematoriums, security etc. cannot be contemplated. The shortfall in payment for electricity is required to be met with funds in the hands of the licensee, of which, security deposit is a necessary constituent. Needless to mention that, without recourse to such funds, there would have been an additional interest burden.

4. In terms of the figures submitted through the APR Petition for 2023-24 and the audited annual accounts for the year ended 31 March 2024, CESC Limited has a security deposit of Rs.1956 crores, cash and bank balance of Rs. 1134 crores, average outstanding dues from municipalities of Rs. 269 crores as well as significant other current assets including pending APR receivables.
5. Utilisation of security deposit is thus as detailed hereinabove and we trust that the same meets with the requirements placed on us.

It is also our respectful submission that there had never been a financial / regulatory requirement for maintenance of details of utilisation of security deposit through the 2003 Act or through Subordinate Legislations.



**List of Review Petition / Appeals filed by CESC Limited pending before the Hon'ble West Bengal Electricity Regulatory Commission (Hon'ble Commission) or Hon'ble Appellate Tribunal for Electricity (Hon'ble APTEL)**

**A. Pending review petition before Hon'ble Commission**

Sl. No.	Particulars	Date of Filing
1	Review Petition against FPPCA and APR Order in Cases No. FPPCA-99/20-21 and APR-83/20-21 dated 05.10.2024 for 2019-20	12.11.2024

**B. Pending Appeals before Hon'ble APTEL**

Sl. No.	Particulars	Date of Filing
1	Appeal against FPPCA and APR Order in Cases No. FPPCA-74/15-16 and APR-49/15-16 dated 16.07.2022 for 2014-15	21.09.2022
2	Appeal against FPPCA and APR Order in Cases No. FPPCA-79/16-17 and APR-58/16-17 dated 01.08.2022 for 2015-16	22.09.2022 r/w 28.05.2024
3	Appeal against FPPCA and APR Order in Cases No. FPPCA-85/16-17 and APR-65/17-18 dated 01.08.2022 for 2016-17	23.09.2022 r/w 28.05.2024
4	Appeal against FPPCA and APR Order in Cases No. FPPCA-93/18-19 and APR-73/18-19 dated 01.08.2022 for 2017-18	23.09.2022 r/w 28.05.2024
5	Appeal against FPPCA and APR Order in Cases No. FPPCA-95/19-20 and APR-80/19-20 dated 22.09.2023 for 2018-19	06.11.2023 r/w 16.08.2024
6	Appeal against Order dated 31.03.2023 (merged with MYT Order dated 03.02.2022) in Case No. TP(R)-41/21-22 for sixth control period	21.04.2023
7	Appeal against Tariff Order dated 01.08.2022 in Case No. TP-96/20-21 for seventh control period	02.12.2022
8	Appeal against Tariff Order dated 11.12.2023 in Case No. TP-96/20-21 for seventh control period (2022-23)	25.01.2024



Sl. No.	Particulars	Date of Filing
9	Appeal against Tariff Order dated 03.09.2024 in Case No. TP-102/22-23 for eighth control period	17.10.2024
10	Appeal against FPPCA and APR Order in Cases No. FPPCA-99/20-21 and APR-83/20-21 dated 05.10.2024 for 2019-20	19.11.2024
11	Appeal against Order on waiver of Intra-State Transmission Charges for 150 MW Wind Solar Hybrid Renewable Energy in Case No. OA-471/23-24	12.07.2024

### C. Pending Petition before Hon'ble CERC

Sl. No.	Particulars	Date of Filing
1	Petition filed for Tariff adoption for 300 MW Solar power	11.09.2024



## **Quarterly Report on Renewable Energy Purchase Obligation (RPO) for 2023-24**

In terms of the directive 9.4 of the Tariff Order for the year 2023-24 and 2024-25 dated 03 September 2024, it is respectfully submitted that diligent and prudent efforts are being made in order to comply with the RPO targets and to promote the use of renewable energy.

It is respectfully submitted that availability of renewable energy in West Bengal is a serious constraint as the State is not blessed with renewable energy generation potential. As there are little possibility of renewable generation within the licensed area, the requirement of bringing power from outside will also increase with increase in RPO targets, involving multiple levels of transaction charges and losses. To bring power from outside, State network will need to be developed along with necessary creation of new network or strengthening of existing network for wheeling of such power into CESC system.

The Company is providing necessary support to interested eligible consumers for seamless integration of their roof top solar sources with the distribution network.

The Company has created a "Single-Point-of-Contact" (SPOC) for all related queries and assistance. A senior officer, in the rank of Manager has been designated as the SPOC for this purpose. A team consisting of members from various departments has also been created for effective handling of consumer queries and successful implementation of solar roof-top sources by interested eligible consumers.

In order to assist the consumers, information relating to the key features of metering scheme, the eligibility criteria for setting up such sources and the contact details of the SPOC has been placed on the website of the Company.

As on 31 March 2024, about 42 MW roof-top solar capacities is operational in the licensed area of CESC. 664 no of solar installations are connected to the network of CESC as on 31.03.2024.

Net metering arrangements with the consumers having roof-top solar PV sources connected with CESC's distribution system have contributed 5.32 MU solar energy injection into the distribution network in 2023-24. Total operational capacity under net metering and net billing mechanism is given below:



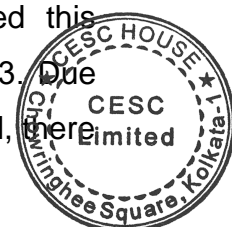
Arrangements	Nos.	Capacity (kWp)
Net Metering	641	41750
Net Billing	23	427
Total	664	42177

Considering 16.13% Capacity Utilisation Factor, as mentioned in the Order dated 25 October 2021 (Case No. SM-28/21-22), generation from the roof-top sources is 59 MU in 2023-24.

### **Wind-solar Hybrid power procurement**

CESC has undertaken a Tariff Based Competitive Bidding process for procurement of 150 MW Wind-Solar Hybrid power from ISTS-connected Wind-Solar Hybrid Power Projects, to meet its RPO targets. The power purchase agreement has been signed with the successful bidder for developing the wind-solar hybrid project at the discovered tariff. Hon'ble Commission has adopted the tariff and approved the power purchase agreement for a period of 25 years vide order dated 31.08.2023. As observed by the Hon'ble Commission, CESC will get minimum 448.2 MU quantum of energy annually from Wind-Solar Hybrid Project. However, due to certain unforeseen exigencies, there might be some delay in construction of the project. The Scheduled Commissioning date may be required to be extended. The Company shall keep the Hon'ble Commission apprised about the developments.

A power sale agreement has also been executed between CESC and Solar Energy Corporation of India Limited ("**SECI**") for purchase of Wind-Solar Hybrid power of 100 MW for a period of 25 years at the discovered tariff through competitive bidding. Hon'ble Commission has approved the power sale agreement vide order dated 15.05.2023. Hon'ble Central Electricity Regulatory Commission ("**CERC**") has adopted the tariff vide Order in Petition No. 213/AT/2023 dated 13.09.2023. Due to delay in adoption in tariff by the Hon'ble CERC and consequent requests received from the developers, SECI has extended the Scheduled Commissioning Date ("**SCD**") of Wind-Solar Hybrid Projects from 11.01.2025 to 16.05.2025. CESC has informed this development to the Hon'ble Commission vide communication dated 07.11.2023. Due to delayed commissioning of transmission network at the generating station end, there





might be further delay in flow of power. Few developers have also approached Hon'ble CERC for "Change in Law" relief in tariff, which are pending before the Hon'ble CERC for adjudication. The Company shall keep the Hon'ble Commission apprised about the developments. The Company recently floated another tender for procurement of 300 MW wind solar hybrid power.

### **Solar power procurement**

As a step towards fulfilling its RPO target, CESC has further undertaken a Tariff Based Competitive Bidding process for procurement of Solar Power of 300 MW from grid connected solar project. CESC has signed the Power Purchase Agreement on 03.10.2024 with the successful bidder. The power purchase approval petition has been submitted to the Hon'ble Commission for approval on 03.10.2024. CESC has submitted Petition for adoption of tariff before the Hon'ble CERC on 11.09.2024.

### **Renewable power procurement through GTAM and GDAM**

The Company also procured 11 MU renewable power from power Exchange during the year 2023-24. Availability of power in Exchange is an issue. The Company purchased to the extent available and quantum which could be accommodated.

### **Other Renewable Power procurement**

In the year, CESC has procured 129 MU of cogeneration energy which are eligible under RPO and are also sources with zero marginal greenhouse gas emission. This year Khidderpore Factory and Hotels of ITC Limited have availed open access, source being wind power plant located in Andhra Pradesh.

The Company has also submitted petition for approval of deviation from the Model Bidding Documents (medium term) for procurement of 200 MW Hydro power. CESC has obtained approval of the Hon'ble Commission on deviations for procurement of 200 MW Hydro Power on medium term basis vide orders dated 06.03.2024 and 16.05.2024. However, CESC has not obtained any offer from interested bidders.

The Company is also procuring renewable power from DEEP portal on short term basis. The Company is trying to execute long term power purchase agreements with the developers.



The quarterly RPO status for the year 2023-24 is given below:

Quarters	Total consumption of electricity (in MU)	Target RPO (%)			Quantum of Obligation (in MU)			RPO met during the year (in MU)			RPO met during the year (%)		
		Solar RPO (%)	Non Solar RPO (%)	Total RPO (%)	Solar RPO (in MU)	Non Solar RPO (in MU)	Total RPO (in MU)	Solar (in MU)	Non Solar (in MU)	Total (in MU)	Solar (%)	Non Solar (%)	Total (%)
Q1	3279	6.0%	11%	17%	197	361	557	16	37	53	8%	10%	9%
Q2	3096	6.0%	11%	17%	186	341	526	15	37	52	8%	11%	10%
Q3	2394	6.0%	11%	17%	144	263	407	15	31	46	10%	12%	11%
Q4	2182	6.0%	11%	17%	131	240	371	15	35	49	11%	14%	13%
<b>Overall</b>	<b>10950</b>	<b>6.0%</b>	<b>11%</b>	<b>17%</b>	<b>657</b>	<b>1204</b>	<b>1861</b>	<b>60</b>	<b>140</b>	<b>200</b>	<b>9%</b>	<b>12%</b>	<b>11%</b>



Minutes of the Meeting held on 30.03.2024 in the Office of Hon'ble MIC, Dept of Power, Govt of West Bengal Hon'ble MIC Power presided over the meeting with CESC Ltd.

The following officials were present at the meeting.

1. Sri Santanu Basu, Secretary, Dept of Power
2. Sri Debasish Banerjee, Managing Director, CESC Ltd.
3. Sri Avijit Ghosh, ED Distribution services, CESC Ltd
4. Sri Rabi Chowdhury, MD(G), CESC

Hon'ble MIC, Power in his opening remarks mentioned that this is the Emergency Meeting regarding maintaining stable & uninterrupted power during the ensuing Summer & General Election of 2024 and advised CESC high officials to take necessary actions in this regard. He further emphasized towards taking prompt effective measures to meet the load demand of 2700-2800 MW (expected to be 6% to 7% increase than last year) which may come during the summer due to abnormal rise in ambient temperature forecasted by IMD.

Hon'ble MIC, Power further instructed following steps to be taken by CESC with immediate measures to maintain stable and uninterrupted power supply under their jurisdiction :-

1. More than 100 nos. of Generators with highest capacity to be deployed by CESC in all places to be used as back up to provide power in case of any interruption.
2. Massive manpower to be engaged and substantial number of additional vehicles to be provided in all places of jurisdiction of CESC.
3. If any interruption takes place, power must be restored within 15-20 minutes.
4. It maintains up to Puja 24X7.

The Secretary, Power, Govt. of West Bengal advised CESC officials to take appropriate and prompt action towards maintaining steady power supply during the forthcoming General Election and ensuing summer.

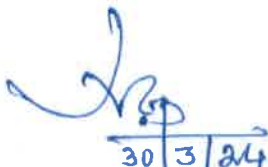


The Hon'ble MIC, Power, GoWB concluded the meeting informing the house that he had a detailed discussion with the Hon'ble CM of Govt of West Bengal, Smt. Mamata Banerjee & the Hon'ble CM has directed that nobody shall be spared if steady & uninterrupted power supply is not maintained during the summer as well as ensuing General Election period. If anything happens, CESC will be sole responsible.


The meeting ended with thanks to the Chair and from the Chair to the participants.


  
(Secretary)

Dept. of Power

  
(Aroop Biswas)

MIC, Dept. of Power

  
MD(D), CESC

  
MD(G), CESC

  
ED(DS), CESC





श्यामा प्रसाद मुखर्जी पोर्ट, कोलकाता  
SYAMA PRASAD MOOKERJEE PORT, KOLKATA  
Formerly Kolkata Port Trust

General Administration Department  
Estate Division  
6, Fairlie Warehouse, 2<sup>nd</sup> Floor, 6, Strand Road  
Kolkata – 700 001

No.Lnd.2539/XVII/24/1623

Date: 13.05.2024

WITHOUT PREJUDICE

SPEED POST

M/s. CESC Limited,  
Central Regional Office,  
Victoria House  
59, Bentinck Street,  
Esplanade, Chowringhee North,  
Bow Barracks,  
Kolkata-700069

AND ALSO AT

Sr. Manager (Estates),  
M/s. CESC Limited,  
Estate Department,  
Barick Bhawan (6<sup>th</sup> Floor),  
8, Chittaranjan Avenue,  
Kolkata-700 072

Dear Sir,

Sub :	i)	P.P Act Proceedings No. 1598 of 2017 vis-a-vis <u>Plate No.D-115/3</u> ---Originally granted to CESC Ltd on lease of 83 years 8 months and 26 days w.e.f.05.11.1940 in respect of land measuring 505.392 sq.mts;
	ii)	P.P Act Proceedings No. 1599 of 2017 vis-a-vis <u>Plate No.D-115</u> ---Originally granted to CESC Ltd on lease of 99 years w.e.f.01.04.1925 in respect of land measuring 55,135 sq.mts;
	iii)	P.P Act Proceedings No. 1602 of 2017 vis-a-vis <u>Plate No.D-115/2</u> -- Originally granted to CESC Ltd on lease of 90 years 8 months w.e.f.01.08.1933 in respect of land measuring 3285.793 sq.mts
	iv)	P.P Act Proceedings No. 1600 of 2017 vis-a-vis <u>Plate No.D-115/4</u> ---Originally granted to CESC Ltd on lease of 30 years w.e.f.22.10.1929 in respect of land measuring 10,106 sq.mts and thereafter treated on month-to-month basis;
	v)	P.P Act Proceedings No. 1597 of 2017 vis-a-vis <u>Plate No.D-</u>



	<p><u>115/5</u>---Not covered under any agreement in respect of land measuring 80,062 sq.mts;</p> <p>vi) P.P Act Proceedings No.1601 of 2017 vis-a-vis <u>Plate No.D-766</u>---Not covered under any agreement in respect of land measuring 14,875.95 sq.mts;</p> <p>Board of Trustees of the Port of Kolkata</p> <p>Vs-</p> <p>M/s. CESC Limited.....O.P</p>
--	---

This has reference to your letter bearing No.Est:011 dated 19.04.2023 addressed to Estate Manager, SMP, Kolkata, whereby stating inter alia that CESC has crystallized their dues against the aforesaid 6 plates to Rs.38,50,00,000/- approx till March, 2023, relating to the issues pertaining to the subject land parcels, situated at Southern Generating Station, Alif Nagar.

2. Your request contained in your letter under reference, is under the process of consideration by Competent Authority in SMP, Kolkata.
3. I have been directed to inform you the matter of withdrawal of ejectment notice(s) all dated 10.12.2015 and restoration of lease and rent charges in respect of the subject plates mentioned in the subject above will be placed before competent authority in SMP, Kolkata for decision on your paying up-to-date dues of SMP, Kolkata, which is to the tune of Rs 103,30,35,353.44 as on 30.11.2023 in respect of the 6 plates in question as well as also regularise the breach of unauthorised construction.
4. It is pertinent to mention that after adjustment of credits, the interest liability may go down but CESC has to clear the dues on principal first.
5. On receipt of the aforementioned payment from the CESC Limited, the matter will be placed before the Competent Authority of SMP, Kolkata for further consideration and decision.
6. Moreover, a request is also placed making you convenient to attend a joint meeting/discussion on the matter in the chamber of Estate Manager (I/C) on 15.05.2024 at 10.30 A.M., please.

Yours faithfully,

*(Signature)*

(P.K.Jha)  
Executive Engineer (Dk-III)  
for Estate Manager (I/C)



## **Report on Other Initiatives of CESC Limited**

CESC as a Group, for embarking on any new business initiatives, generally, ensures taking up specific activities only through Special Purpose Vehicles (SPVs) as separate entities, which in many cases are the subsidiary companies of CESC Limited.

The financials of the above-referred business initiatives encompassing income, expenses, assets, liabilities etc. are reflected in the financial statements of such respective SPV entities, which are duly audited under the provisions of the applicable statute. Expenses pertaining to the licensed business and the generation business supplying power to the licensed business, as permitted under the relevant Regulations, have only been prayed for through this petition with specific exclusions of expenses on account of employee cost, legal and other overheads not directly attributable to the licensed distribution business or the generation business supplying power to the licensed business, to the best of knowledge and information. The gains arising from the utilization of CESC facilities are appropriately dealt with and shared with the consumers in accordance with the applicable Regulations.







Work is Our Strength, Success is our Commitment

# B.D. CONSTRUCTION CO.

Civil, Mechanical Contractor & General order suppliers  
21, Indira Ghat Road (ward no.11), Pujali, Budge Budge, Kolkata-700138  
7003514925 & 9674471330, email: bdconstructionco2016@gmail.com

PAN: AQIPD7830R GSTIN: 19AQIPD7830R1Z5

## TAX INVOICE

To,  
The General Manager  
M/s CESC Limited  
Budge Budge Generating Station  
Pujali, Budge Budge  
Kolkata-700138

Date of Receipt at Finance	
Certifying Department Code	16

Certifying Authority Details	
Name	S Bandyopadhyay/K Chaudhuri
Designation	DSM
Employee Code	9888377 989307
Department	16
Certified for payment	Rs 361237.10
Account	110322/110070160013121
Checked & Passed for Payment	
Bill Code	B B G S / B I L L / 10130753
Engineer / Sr. Engineer / Asst. Manager / Dy. Manager	Additional Manager / Manager / Sr. Manager

TPS

02/04/24

Dear Sir,

Name of work : Maintenance of Railway track and watch & ward of Railway structure including maintenance of signal equipments.

Work order No : BBGS/R/BBSG/10081024, Date... 03/02/2024

Bill No : BD/BGS/600/23-24 Date.31/03/2024

Period of Bill : MARCH'2024

I am submitting of my bill against your offer order for your kind certification and release for payment.

Sl	Description	Sac Code	Unit	Quantity	Rate	Amount
1	Maintenance of Railway track and watch & ward of Railway structure including maintenance of signal equipments. For the month of MARCH'2024	998519	Month	1	306133.14	306133.14
Gross Bill value Rs						306133.14
Add: CGST @ 9 % on Rs 306133.14						27551.98
Add: SGST @ 9 % on Rs 306133.14						27551.98
Net Bill value Rs						361237.10

Amount in words: Rupees Three lakh sixty one thousand two hundred thirty seven & paise ten only.

Our GST No: 19AQIPD7830R1Z5
CESC' GST No: 19AABCC2903N1ZL

checked  
habe  
02/04/2024

E & O E

For B.D. Construction Co.

B.D. Construction Co.  
Budge Budge  
Kolkata-138  
Indira Ghat Road (Ward No.-11)





# INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7  
filed and verified]  
(Please see Rule 12 of the Income-tax Rules, 1962)

**Assessment Year**  
**2021-22**

PAN	AABCC2903N		
Name	CESC LIMITED		
Address	CESC HOUSE , CHOWRINGHEE SQUARE , Kolkatta G.P.O. , Kolkata , KOLKATA , 32-West Bengal , 91-India , 700001		
Status	Public Company	Form Number	ITR-6
Filed u/s	139(1) Return filed on or before due date	e-Filing Acknowledgement Number	328107630110322
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		5,15,96,29,555
	Book Profit under MAT, where applicable	2	6,32,12,02,403
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	1,78,58,84,013
	Interest and Fee Payable	5	1,98,13,956
	Total tax, interest and Fee payable	6	1,80,56,97,970
	Taxes Paid	7	1,89,66,16,842
Distribution Tax details	(+)Tax Payable /(-)Refundable (6-7)	8	(-) 9,09,18,870
	Dividend Tax Payable	9	0
	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
Accreted Income & Tax Detail	(+)Tax Payable /(-)Refundable (11-12)	13	0
	Accreted Income as per section 115TD	14	0
	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+)Tax Payable /(-)Refundable (17-18)	19	0

Income Tax Return submitted electronically on 11-03-2022 18:30:00 from IP address 10.1.213.135 and verified by DEBASISH BANERJEE having PAN ACXPB2197G on 11-03-2022 18:29:55 using Paper ITR-verification form generated through mode

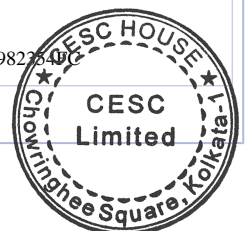
System Generated

Barcode/QR Code



AABCC2903N063281076301103225C24D0B9EBEBC7039372F3BA7B35F3289823540C

**DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU**



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड  
पता : सेस्क हाउस चौरिंधी स्वेर, कोलकटा जी.पी.ओ. कोलकता, कोलकता वॅस्ट बंगाल 700001 इंडिया  
फ़ोन: 91-8584873715

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## निर्धारण वर्ष 2021-22 के लिए आपके केस में प्रतिदाय निर्धारित हुआ है

* प्रतिदाय की राशि:	₹ 23,06,350	प्रतिदाय अनुक्रम सं.:	9258118575
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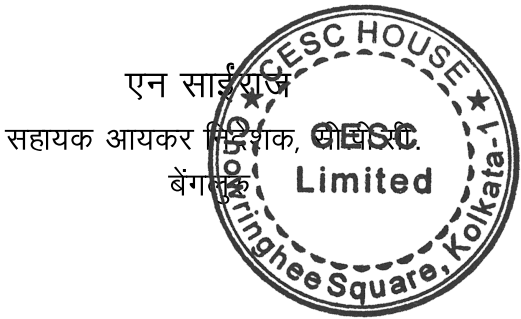
ITR फॉर्म का प्रकार ITR6 मूल	फाइलिंग की दिनांक 11/03/2022	सूचना आदेश की दिनांक 13/11/2022	
नियत दिनांक 15/03/2022	विस्तारित नियत दिनांक 15/03/2022	स्थिति Public company	आवासीय स्थिति Resident

### आयकर विवरणी का विवरण

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि ( ₹ में ) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	कराधान विकल्प	115BA/115BAA/115BAB का विकल्प चुना	No	No
02	आय का विवरण	कुल आय	5,15,96,29,555	5,40,36,12,660
03	कर का विवरण	राहत के बाद कर दायित्व	1,78,58,84,013	1,87,11,41,469
04	ब्याज और देय शुल्क	कुल ब्याज और शुल्क ( 234A, 234B, 234C और 234F )	1,98,13,956	2,31,69,006
05	पूर्व संदत्त कर	कुल भुगतान किया गया कर (अग्रिम कर, टी डी एस ,टी सी एस , स्व-मूल्यांकन कर)	1,89,66,16,842	1,89,66,16,828
06	प्रतिदाय का विवरण	प्रतिदाय राशि (244A के ब्याज सहित)	9,09,18,870	23,06,350

\* नोट: सूचना प्राप्त होने की तिथि से 15 दिनों के भीतर प्रतिदाय आपके बैंक खाते में क्रेडिट कर दिया जायेगा। कृपया ध्यान दें कि ऐसा क्रेडिट आपके बैंक खाता के पूर्व-मान्य होने और आपके पैसों से लिंक होने पर आधारित है।

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धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि ( ₹ में )	
			करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	आय के शीर्ष	घर संपत्ति शीर्ष के तहत आय	0	0
02		कारोबार या व्यवसाय से लाभ और अभिलाभ शीर्ष के तहत आय	6,64,48,19,094	6,88,88,02,199
03		पूँजी अभिलाभ शीर्ष के तहत आय	15,19,33,375	15,19,33,375
04		अन्य स्रोतों के तहत आय	29,92,05,074	29,92,05,074
05		अंतरा शीर्ष समायोजन	0	0
06		कुल (अंतरा शीर्ष समायोजन के बाद) [6=(1+2+3+4-5)]	7,09,59,57,543	7,33,99,40,648
07		6 के विरुद्ध वर्तमान वर्ष की हानि का समायोजन	0	0
08		वर्तमान वर्ष की हानि के बाद शेष [8=(6 - 7)]	7,09,59,57,543	7,33,99,40,648
09		8 के विरुद्ध आगे लाई गई हानि का समायोजन	0	0
10		कुल सकल आय [10=(8-9)]	7,09,59,57,543	7,33,99,40,648
11	विशेष आय	(i) धारा 115BBE के तहत विशेष दर पर कर प्रभार्य आय	0	0
		(ii) धारा 115BBE के अलावा विशेष दर पर कर प्रभार्य आय	0	0
12	अध्याय VI A के तहत कटौती	a) अध्याय VI-A के भाग-B	11,60,50,000	11,60,50,000
		(b) अध्याय VI-A का भाग-C	1,82,02,77,988	1,82,02,77,988
		(c) कुल [(12a + 12b)]	1,93,63,27,988	1,93,63,27,988
13		धारा 10AA के तहत कटौती	0	0
14		कुल आय [14={10-12(c)-13}]	5,15,96,29,555	5,40,36,12,660
15		विशेष दरों पर कर प्रभार्य आय	0	0
16		सामान्य दरों पर कर प्रभार्य आय (14-15)	5,15,96,29,555	5,40,36,12,660
17		कुल कृषि आय	0	0
18		आगे ले जाई गयी वर्तमान वर्ष की हानि	0	0
19		धारा 115JB के तहत मान्य कुल आय	6,32,12,02,403	7,31,66,74,485
20	धारा 115JB के तहत कर का विवरण	धारा 115JB के तहत मान्य कुल आय पर देय कर	94,81,80,360	1,09,75,01,184
21		उम्र 20 पर अधिभार	11,37,81,643	13,17,00,142
22		क्र. सं. (20+21) पर स्वास्थ्य और शिक्षा उपकर @ 4%	4,24,78,480	4,91,68,053
23		धारा 115JB के तहत कुल देय कर [23=(20+21+22)]	1,10,44,40,483	1,27,83,69,379
24	कुल आय पर देय कर	सामान्य दरों पर क्र. सं. 16 पर कर	1,54,78,88,867	1,62,10,83,798
25		(i) धारा 115BBE पर कर	0	0
		(ii) धारा 115BBE के अलावा विशेष आय पर कर	0	0
26		कुल आय पर देय कर [26=(24+25(i)+25(ii))]	1,54,78,88,867	1,62,10,83,798
27		उम्र 26 पर अधिभार		
		(i) धारा 115BBE मके तहत प्रभार्य आय पर कर का 25%	0	0
		(ii) [(क्रम सं. 26) - (धारा 115BBE के तहत मानित आय पर कर)] पर (लागू होगा यदि 14,1 करोड़ से ज्यादा होगा)	18,57,46,664	19,45,30,056
		(iii) कुल (i + ii)	18,57,46,664	19,45,30,056
28		स्वास्थ्य और शिक्षा उपकर @ 4% की दर से (26 +27(iii)) पर	6,93,45,421	7,26,24,554
29		सकल कर देयता [29=(26+27(iii)+28)]	1,80,29,80,952	1,88,82,38,408
30		सकल देय कर (23 या 29 में से जो भी अधिक हो)	1,80,29,80,952	1,88,82,38,408



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि ( ₹ में )	
			करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31		पूर्व के वर्षों में भुगतान किए गए कर का धारा 115JAA के तहत क्रेडिट (यदि 29, 23 से अधिक है)	1,70,96,939	1,70,96,939
32		धारा 115JAA के तहत क्रेडिट के बाद देय कर [(30-31)]	1,78,58,84,013	1,87,11,41,469
33	कर राहत	धारा 90/90A	0	0
34		धारा 91	0	0
35		कुल [35=(33+34)]	0	0
36	आयकर देय	कुल कर देय [36=(32-35)]	1,78,58,84,013	1,87,11,41,469
37	ब्याज और देय शुल्क	(a) धारा 234A के तहत ब्याज	0	0
		(b) धारा 234B के तहत ब्याज	0	0
		(c) धारा 234C के तहत ब्याज	1,98,13,956	2,31,69,006
		(d) धारा 234F के तहत शुल्क	0	0
		(e) कुल ब्याज और देय शुल्क [37e={37(a)+37(b)+37(c)+37(d)}]	1,98,13,956	2,31,69,006
38		कुल दायित्व [38=(36+37e)]	1,80,56,97,970	1,89,43,10,475
39	पूर्व संदत्त कर	(a) अग्रिम कर	1,85,00,00,000	1,85,00,00,000
		(b) टी डी एस	3,63,65,284	3,63,65,270
		(c) टी सी एस	1,02,51,558	1,02,51,558
		(d) स्वतः निर्धारित कर	0	0
		(e) भुगतान किया गया कुल कर [39e={39(a)+39(b)+39(c)+39(d)}]	1,89,66,16,842	1,89,66,16,828
40	प्रतिदाय	प्रतिदाय राशि [40=(39e-38)]	9,09,18,870	23,06,353
41		करदाता को विलंब श्रेय (महीनों में)	N/A	0
42		धारा 244A के तहत प्रतिदाय पर ब्याज (क्रम संख्या 41 पर विचार करने के बाद क्रम संख्या 40 के तहत प्रतिदाय राशि पर)	N/A	0
43		धारा 244A के तहत भुगतान किए गए ब्याज पर टी डी एस की कटौती (क्रम संख्या 42 पर) - केवल अनिवासी के लिए	N/A	
44		कुल आयकर प्रतिदाय [44=(40+42-43)]		23,06,353
45	कम: धारा 245 के तहत प्रक्रिया का पालन करने के बाद पिछले निर्धारण वर्ष (वर्षों) की मांग (मांगों) और धारा 220(2) के तहत देय ब्याज के खिलाफ समायोजित प्रतिदाय की राशि।			0
46	प्रतिदाय योग्य कुल राशि [46=(44-45)]			23,06,350



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## प्रतिदाय नोट:

1. आयकर अधिनियम, 1961 की धारा 244A के तहत ब्याज की गणना हेतु प्रतिदाय जारी करने की तारीख शामिल की जाती है।
2. इस सूचना में निर्धारित प्रतिदाय तथा धारा 244A के तहत ब्याज, धारा 245 के तहत बकाया राशि के समायोजन के अधीन है।
3. आयकर विभाग की ओर से स्टेट बैंक ऑफ इंडिया (प्रतिदाय बैंक) द्वारा प्रतिदाय जारी किया जाता है। प्रतिदाय की स्थिति का विवरण वेबसाइट ([www.tin-nsdl.com](http://www.tin-nsdl.com)) पर "कर प्रतिदाय की स्थिति" के अंतर्गत प्राप्त किया जा सकता है। प्रतिदाय की प्राप्ति में किसी भी कठिनाई या विलंब के मामले में, या प्रतिदाय की स्थिति जानने के लिए स्टेट बैंक ऑफ इंडिया के कॉल सेंटर नंबर 18004259760 पर कॉल करें।
4. यदि इस सूचना के किसी भी भाग में सुधार करने की आवश्यकता है, तो आप आयकर अधिनियम 1961 की धारा 154 के तहत सुधार हेतु अनुरोध कर सकते हैं।

## To file a Rectification Request





धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

पता : सेस्क हाउस चौरिंघी स्वेर, कोलकटा जी.पी.ओ. कोलकता, कोलकता वेस्ट बंगाल 700001 इंडिया

फ़ोन: 91-8584873715

स्थायी खाता संख्या : AABCC2903N

| निर्धारण वर्ष : 2021-22

| पावती सं. : 328107630110322

| पत्र संदर्भ संख्या : CPC/2122/A6/312540570

दावा किए गए और अनुमत किए गए कर क्रेडिट के बीच बेमेल।

तालिका B: बेमेल टी.डी.एस./ टी.सी.एस. का विवरण

क्रम संख्या	कटौतीकर्ता का टैन/ क्रेता का पैन	टी.डी.एस./ टी.सी.एस. की कटौती का वर्ष	पैन से संबंधित टी.डी.एस.	टी.डी.एस./ टी.सी.एस. की दावा की गई राशि	टी.डी.एस./ टी.सी.एस. मिलान की राशि	टी.डी.एस./ टी.सी.एस. असंतुलन की राशि	असंतुलन के कारण
1	MUMS25234G	2020	AABCC2903N	7,273	7,272	1	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
2	MUMR21838F	2020	AABCC2903N	5,777	5,776	1	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
3	MUMY02084F	2020	AABCC2903N	37,56,535	37,56,523	12	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS



# धारा 143(1) के तहत सूचना

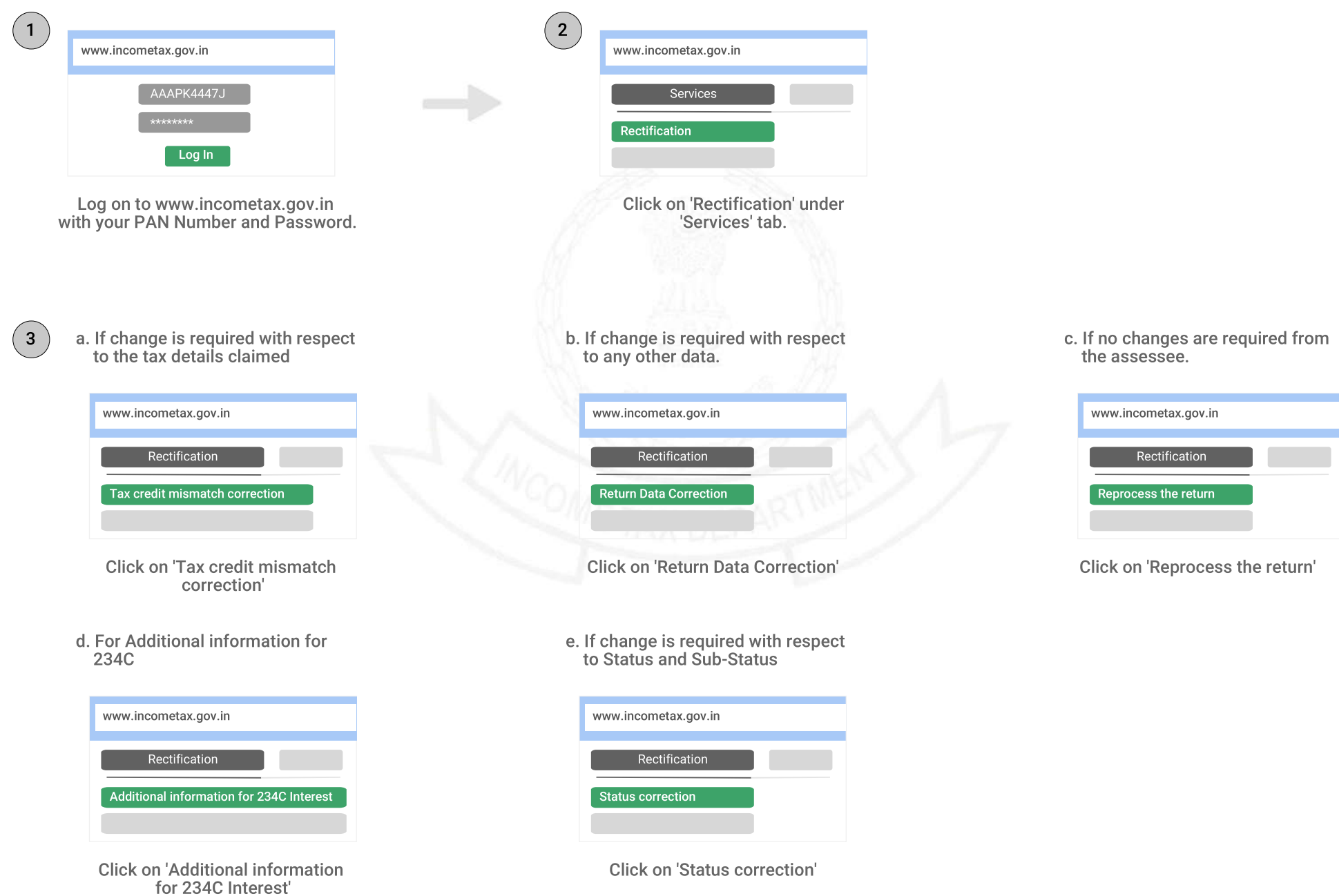
नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

ध्यान दें:

- यदि पैन /निर्धारण वर्ष /प्रमुख शीर्ष/ लघु शीर्ष में सुधार की आवश्यकता है, तो आप अधिकारिता निर्धारण अधिकारी से संपर्क कर सकते हैं। अनुरोध ऑनलाइन मोड के माध्यम से भी किया जा सकता है, जब भी यह कार्यविधि उपलब्ध कराई जायेगी।
- यदि अनुसूची-IT/ TDS/ TCS में दावा किया गया कर भुगतान/ TDS/ TCS का विवरण गलत है तो इसकी अनुमति नहीं है, आप सभी कर भुगतान /TDS/ TCS के विवरण को ठीक करने के लिए ऑनलाइन सुधार अनुरोध कर सकते हैं।
- सुधार के लिए आवेदन क्रेडिट करने से पहले, कृपया फॉर्म 26 AS में जानकारी के साथ कर क्रेडिट के दावे की जांच करें। फॉर्म 26AS में विवरण की जांच करने के लिए, कृपया अपने उपयोगकर्ता id और पासवर्ड के साथ ([www.incometax.gov.in](http://www.incometax.gov.in)) पर लॉग ऑन करें और "फॉर्म 26AS (कर भुगतान) देखें" पर क्लिक करें।

## To file a Rectification Request



- कृपया ध्यान दें कि सुधार आवेदन भरते समय उस अनुसूची से संबंधित कर भुगतान के सभी विवरण पूरी तरह से भरे जाने चाहिए (इनमें वे भी शामिल हैं, जो पहले से मिला लिए गए हैं और जिनकी अनुमति दे दी गई हो)। चूंकि नया डेटा पुराने डेटा को अधिलेखित कर देता है, कर भुगतान डेटा मिट जाने के परिणाम स्वरूप उस कर भुगतान की अनुमति नहीं है जो दर्ज नहीं किया गया है
- टी डी एस के अतिरिक्त क्रेडिट का दावा सुधार अनुरोध द्वारा कवर नहीं किया जाता है।



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

ध्यान दें:

1. कृपया दिनांकित आधिकारिक पत्र को ईमेल ID rajarshi.bandyopadhyay@rpsg.in पर देखें। क्योंकि कोई प्रतिक्रिया नहीं दी गई है/प्रतिक्रिया(एं) स्वीकार नहीं की गई है, धारा 143(1) (a) के प्रावधानों के तहत नीचे उल्लेखित समायोजन, कुल आय के बराबर होगी।

## धारा 143(1)(a) के तहत समायोजन

लेखा परीक्षा रिपोर्ट में दर्शाए गए परंतु धारा 143 (1)(a)(iv) के तहत विवरणी में कुल आय की गणना करने में शामिल व्यय की अस्वीकृति

क्रम संख्या	विवरण	आयकर विवरणी में राशि	प्रपत्र अनुलग्नक 3 में उल्लिखित राशि	कुल आय का प्रस्तावित समायोजन
1	There is inconsistency in any sum payable by the assessee as interest on any loan or borrowing from a scheduled bank or a co-operative bank other than a primary agricultural credit society or a primary co-operative agricultural and rural development bank claimed in return and audit report	72,42,240	0	72,42,240
2	There is inconsistency in Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year claimed in return and audit report	35,74,700	0	35,74,700
3	There is inconsistency in the amount of profit chargeable to tax under section 41 specified in return & in audit report	0	70,60,929	70,60,929
4	There is inconsistency in Any sum payable towards leave encashment claimed in return and audit report	18,95,33,154	0	18,95,33,154





धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

अनुलग्नक - मुनाफ़ा और हानि खाता  
लाभ और हानि खाते में क्रेडिट

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
13	व्यापार खाते से स्थानांतरित किया गया सकल मुनाफ़ा	0	0
14	अन्य आय		
	(i) किराया	0	0
	(ii) कमीशन	0	0
	(iii) लाभांश आय	0	0
	(iv) ब्याज से आय	0	0
	(v) अचल आस्तियों की बिक्री पर मुनाफ़ा	0	0
	(vi) प्रतिभूति लेनदेन कर (एस.टी.टी.) पर प्रभारित प्रतिभूति के रूप में निवेश की बिक्री पर मुनाफ़ा	0	0
	(vii) अन्य निवेश की बिक्री पर मुनाफ़ा	0	0
	(viii) धारा 43AA के तहत विदेशी मुद्रा के उतार-चढ़ाव के कारण लाभ (हानि)	0	0
	(ix) धारा 28 (vi a) के तहत वस्तुसूची को पूंजी परिआस्ति में परिवर्तित करने पर लाभ (रूपांतरण की तिथि को वस्तुसूची का उचित बाजार मूल्य)	0	0
	(x) कृषि से आय	0	0
	(xi) कोई अन्य आय (प्रकृति और राशि बताएं)		
	योग	0	0
	(xii) कुल अन्य आय ( i + ii + iii + iv + v + vi + vii + viii + ix + x + xi)	0	0
15	मुनाफ़ा और हानि खाते में कुल क्रेडिट (13+14xii)	0	0
16	जावक माल का भाड़ा	0	0
17	स्टोर और स्पेयर पार्ट्स की खपत	0	0
18	बिजली और ईंधन	0	0
19	किराये	0	0
20	बिल्डिंग की मरम्मत	0	0
21	मशीनरी की मरम्मत	0	0
22	कर्मचारियों को क्षतिपूर्ति		
	(i) वेतन और मजदूरी	0	0
	(ii) बोनस	0	0
	(iii) चिकित्सा व्यय की प्रतिपूर्ति	0	0
	(iv) छुट्टी का नकदीकरण	0	0
	(v) छुट्टी यात्रा लाभ	0	0
	(vi) अनुमोदित अधिवार्षिक की निधि में योगदान	0	0
	(vii) मान्यता प्राप्त भविष्य निधि में योगदान	0	0
	(viii) मान्यता प्राप्त उपदान निधि में योगदान	0	0
	(ix) किसी भी अन्य निधि में योगदान	0	0
	(x) कर्मचारियों के लिए कुछ अन्य लाभ जिसके संबंध में व्यय किया गया है	0	0
	(xi) कर्मचारियों को कुल क्षतिपूर्ति (22i+22ii+22iii+22iv+22v+22vi+22vii+22viii+22ix+22x)	0	0



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - मुनाफ़ा और हानि खाता  
लाभ और हानि खाते में क्रेडिट

		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(xii) क्या कोई मुआवजा, जो 22xi में शामिल है, अनिवासियों को दिया गया		0
	अगर हाँ, तो अनिवासियों को दी जाने वाली राशि	0	0
23	बीमा		
	(i) चिकित्सा बीमा	0	0
	(ii) जीवन बीमा	0	0
	(iii) कीमैन का बीमा	0	0
	(iv) फैक्टरी, कार्यालय, कार, माल आदि सहित अन्य बीमा।	0	0
	(v) बीमा पर कुल खर्च (23i + 23ii + 23iii + 23iv)	0	0
24	कामगार और कर्मचारी कल्याण व्यय	0	0
25	मनोरंजन	0	0
26	हॉस्पिटैलिटी	0	0
27	कॉन्फ़ेंस	0	0
28	बिक्री संवर्धन प्रचार सहित	0	0
29	विज्ञापन	0	0
30	कमीशन		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i+ii)	0	0
31	रॉयल्टी		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i + ii)	0	0
32	व्यावसायिक / परामर्श शुल्क / तकनीकी सेवाओं के लिए शुल्क		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i + ii)	0	0
33	होटल, बोर्डिंग और लॉजिंग	0	0
34	विदेश यात्रा के अलावा यात्रा के अन्य व्यय	0	0
35	विदेश यात्रा व्यय	0	0
36	परिवहन व्यय	0	0
37	टेलीफोन व्यय	0	0
38	गेस्ट हाउस व्यय	0	0
39	क्लब के व्यय	0	0



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - मुनाफ़ा और हानि खाता  
लाभ और हानि खाते में क्रेडिट

		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
40	त्योहार उत्सव व्यय	0	0
41	छात्रवृत्ति	0	0
42	उपहार	0	0
43	दान	0	0
44	सरकार या किसी स्थानीय निकाय को दी गई दरें और कर (आय पर कर को छोड़कर)		
	(i) केंद्रीय उत्पाद शुल्क	0	0
	(ii) सेवा कर	0	0
	(iii) वैट/ बिक्री कर	0	0
	(iv) उपकर	0	0
	(v) केंद्रीय माल और सेवा कर (सी.जी.एस.टी.)	0	0
	(vi) राज्य माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(vii) एकीकृत माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(viii) केंद्र शासित माल एवं सेवा कर (यू.टी.जी.एस.टी.)	0	0
	(ix) एस.टी.टी. और सी.टी.टी. सहित कोई अन्य दर, कर, शुल्क या उपकर	0	0
	(x) कुल दरें और कर जिनका भुगतान किया जा चुका है या जो देय हैं (44i + 44ii + 44iii + 44iv + 44v + 44vi + 44vii + 44viii + 44ix)	0	0
45	ऑडिट शुल्क	0	0
46	अन्य व्यय		
	कुल	0	0
47	डूबंत ऋण (उस व्यक्ति का पैन/आधार संख्या निर्दिष्ट करें, यदि उपलब्ध हो, जिसके लिए रु. 1 लाख या अधिक की राशि के लिए डूबंत ऋण का दावा किया गया है और राशि )	0	0
	(ii) अन्य (रु. 1 लाख से ज़्यादा) जहाँ पैन उपलब्ध नहीं है (नाम और पूरा पता प्रदान करें)	0	0
	(iii) अन्य	0	0
	(iv) कुल अप्राप्य ऋण (47i + 47ii + 47iii)	0	0
48	अशोध्य और संदिग्ध ऋणों के लिए प्रावधान	0	0
49	अन्य प्रावधान	0	0
50	ब्याज, वीमूल्यान और कर से पहले का लाभ [15 - (16 से 21 + 22xi + 23v + 24 से 29 + 30iii + 31iii + 32iii + 33 से 43+ 44x + 45+ 46iii+ 47iv + 48iv + 49)]	0	0
51	ब्याज		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i+ii)	0	0
52	वीमूल्यान और परिशोधन	0	0



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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## अनुलग्नक - मुनाफ़ा और हानि खाता

लाभ और हानि खाते में क्रेडिट

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
53	करों से पहले निवल लाभ (50 - 51iii - 52)	0	0
	कर और विनियोजन के लिए प्रावधान		
54	चालू कर के लिए प्रावधान	0	0
55	आस्थगित कर और आस्थगित कर दायित्व की व्यवस्था	0	0
56	कर के बाद लाभ [53-54-55]	0	0
57	पिछले वर्ष से आगे लाया गया शेष	0	0
58	विनियोजन के लिए उपलब्ध राशि (56 + 57)	0	0
59	विनियोग		
	(i) आरक्षित निधि और अधिशेष में अंतरण	0	0
	(ii) प्रस्तावित लाभांश/ अंतरिम लाभांश	0	0
	(iii) लाभांश पर कर/ पिछले वर्षों के लाभांश पर कर	0	0
	(iv) निगमित सामाजिक ज़िम्मेदारी (CSR) क्रियाकलाप के लिए विनियोजन (कंपनी अधिनियम, 2013 की धारा 135 के तहत कवर की गई कंपनियों के मामले में)	0	0
	(v) कोई अन्य विनियोग	0	0
	(vi) कुल (59i + 59ii + 59iii + 59iv + 59v)	0	0
60	बैलेंस शीट में ले जाया गया शेष (58 - 59vi)	0	0
61	धारा 44AE के तहत माल की गाड़ियों से प्रकल्पित आय की गणना		
	(ii) धारा 44AE के तहत माल वाहक के लिए प्रकल्पित आय (टेबल 61(i) के स्तंभ (5) का कुल योग)	0	0
62	विदेशी कंपनी के मामले में, जिसकी कुल आय धारा 44B, 44BB, 44BBA या 44BBB में दिए गए कारोबार के लाभ और प्राप्तियाँ द्वारा ही हैं, निम्नलिखित जानकारी प्रस्तुत करें		
	(a) सकल प्राप्तियाँ/ बिक्री (ai+aii+aiii+aiiv)	0	0
	(i) धारा 44B	0	0
	(ii) धारा 44BB	0	0
	(iii) धारा 44BBA	0	0
	(iv) धारा 44BBB	0	0
	(b) कुल मुनाफ़ा (bi+bii+biii+biv)	0	0
	(i) धारा 44B	0	0
	(ii) धारा 44BB	0	0
	(iii) धारा 44BBA	0	0
	(iv) धारा 44BBB	0	0



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - मुनाफ़ा और हानि खाता Ind AS  
लाभ और हानि खाते में क्रेडिट

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
13	व्यापार खाते से स्थानांतरित किया गया सकल मुनाफ़ा	69,21,47,55,994	69,21,47,55,994
14	अन्य आय		
	(i) किराया	0	0
	(ii) कमीशन	0	0
	(iii) लाभांश आय	0	0
	(iv) ब्याज से आय	29,92,05,074	29,92,05,074
	(v) अचल आस्तियों की बिक्री पर मुनाफ़ा	35,45,713	35,45,713
	(vi) प्रतिभूति लेनदेन कर (एस.टी.टी.) पर प्रभारित प्रतिभूति के रूप में निवेश की बिक्री पर मुनाफ़ा	0	0
	(vii) अन्य निवेश की बिक्री पर मुनाफ़ा	0	0
	(viii) धारा 43AA के तहत विदेशी मुद्रा के उतार-चढ़ाव के कारण लाभ (हानि)	0	0
	(ix) धारा 28 (vi a) के तहत वस्तुसूची को पूंजी परिआस्ति में परिवर्तित करने पर लाभ (रूपांतरण की तिथि को वस्तुसूची का उचित बाजार मूल्य)	0	0
	(x) कृषि से आय	0	0
	(xi) कोई अन्य आय (प्रकृति और राशि बताएं)		
क्रम संख्या प्रकार		राशि	
जैसा करदाता द्वारा दिया गया			
1	GAIN ON SALE OF MUTUAL FUNDS	15,67,83,947	
2	Other Non Operating Income	1,34,24,10,921	
गणना के अनुसार			
1	GAIN ON SALE OF MUTUAL FUNDS	15,67,83,947	
2	Other Non Operating Income	1,34,24,10,921	
योग		1,49,91,94,868	1,49,91,94,868
(xii)	कुल अन्य आय ( i + ii + iii + iv + v + vi + vii + viii + ix + x + xi)	1,80,19,45,655	1,80,19,45,655
15	मुनाफ़ा और हानि खाते में कुल क्रेडिट (13+14xii)	71,01,67,01,649	71,01,67,01,649
16	जावक माल का भाड़ा	0	0
17	स्टोर और स्पेयर पार्ट्स की खपत	65,18,53,985	65,18,53,985
18	बिजली और ईंधन	13,17,46,52,114	13,17,46,52,114
19	किराये	10,30,30,712	10,30,30,712
20	बिल्लिंग की मरम्मत	18,50,77,323	18,50,77,323
21	मशीनरी की मरम्मत	1,81,20,02,929	1,81,20,02,929
22	कर्मचारियों को क्षतिपूर्ति		
	(i) वेतन और मजदूरी	7,53,84,54,587	7,53,84,54,587
	(ii) बोनस	0	0
	(iii) चिकित्सा व्यय की प्रतिपूर्ति	0	0
	(iv) छुट्टी का नकदीकरण	0	0
	(v) छुट्टी यात्रा लाभ	0	0
	(vi) अनुमोदित अधिवार्षिक निधि में योगदान	9,15,78,600	9,15,78,600
	(vii) मान्यता प्राप्त भविष्य निधि में योगदान	47,47,39,458	47,47,39,458





धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

अनुलग्नक - मुनाफ़ा और हानि खाता Ind AS  
लाभ और हानि खाते में क्रेडिट

		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(viii) मान्यता प्राप्त उपदान निधि में योगदान	43,75,85,387	43,75,85,387
	(ix) किसी भी अन्य निधि में योगदान	0	0
	(x) कर्मचारियों के लिए कुछ अन्य लाभ जिसके संबंध में व्यय किया गया है	45,71,06,583	45,71,06,583
	(xi) कर्मचारियों को कुल क्षतिपूर्ति (22i+22ii+22iii+22iv+22v+22vi+22vii+22viii+22ix+22x)	8,99,94,64,615	8,99,94,64,615
	(xii) क्या कोई मुआवजा, जो 22xi में शामिल है, अनिवासियों को दिया गया	N	N
	अगर हाँ, तो अनिवासियों को दी जाने वाली राशि	0	0
23	बीमा		
	(i) चिकित्सा बीमा	0	0
	(ii) जीवन बीमा	0	0
	(iii) कीमैन का बीमा	0	0
	(iv) फैक्टरी, कार्यालय, कार, माल आदि सहित अन्य बीमा।	18,73,09,025	18,73,09,025
	(v) बीमा पर कुल खर्च (23i + 23ii + 23iii + 23iv)	18,73,09,025	18,73,09,025
24	कामगार और कर्मचारी कल्याण व्यय	2,58,67,967	2,58,67,967
25	मनोरंजन	26,39,022	26,39,022
26	हॉस्पिटैलिटी	1,86,88,317	1,86,88,317
27	कॉन्फ्रेंस	0	0
28	बिक्री संवर्धन प्रचार सहित	0	0
29	विज्ञापन	0	0
30	कमीशन		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i+ii)	0	0
31	रॉयल्टी		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i + ii)	0	0
32	व्यावसायिक / परामर्श शुल्क / तकनीकी सेवाओं के लिए शुल्क		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	0	0
	(iii) कुल (i + ii)	0	0
33	होटल, बोर्डिंग और लॉजिंग	26,12,756	26,12,756
34	विदेश यात्रा के अलावा यात्रा के अन्य व्यय	22,60,61,970	22,60,61,970



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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लाभ और हानि खाते में क्रेडिट

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
35	विदेश यात्रा व्यय	0	0
36	परिवहन व्यय	3,52,42,571	3,52,42,571
37	टेलीफोन व्यय	6,36,50,279	6,36,50,279
38	गेस्ट हाउस व्यय	2,01,23,232	2,01,23,232
39	क्लब के व्यय	19,01,213	19,01,213
40	त्योहार उत्सव व्यय	0	0
41	छात्रवृत्ति	0	0
42	उपहार	0	0
43	दान	22,70,00,000	22,70,00,000
44	सरकार या किसी स्थानीय निकाय को दी गई दरें और कर (आय पर कर को छोड़कर)		
	(i) केंद्रीय उत्पाद शुल्क	0	0
	(ii) सेवा कर	0	0
	(iii) वैट/ बिक्री कर	0	0
	(iv) उपकर	0	0
	(v) केंद्रीय माल और सेवा कर (सी.जी.एस.टी.)	0	0
	(vi) राज्य माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(vii) एकीकृत माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(viii) केंद्र शासित माल एवं सेवा कर (यू.टी.जी.एस.टी.)	0	0
	(ix) एस.टी.टी. और सी.टी.टी. सहित कोई अन्य दर, कर, शुल्क या उपकर	10,71,10,234	10,71,10,234
	कुल दरें और कर जिनका भुगतान किया जा चुका है या जो देय हैं (44i + 44ii + 44iii + 44iv + 44v + 44vi + 44vii + 44viii + 44ix)	10,71,10,234	10,71,10,234
45	ऑडिट शुल्क	71,00,000	71,00,000
46	अन्य व्यय		
	क्रम संख्या      अन्य व्यय की प्रकृति      राशि		
	जैसा करदाता द्वारा दिया गया		
	1      MISCELLANEOUS EXPENSES	8,97,60,93,228	
	2      MISCELLANEOUS EXPENSES	8,97,60,93,228	
	3      MISCELLANEOUS EXPENSES	8,97,61,12,228	
	गणना के अनुसार		
	1      MISCELLANEOUS EXPENSES	8,97,60,93,228	
	2      MISCELLANEOUS EXPENSES	8,97,60,93,228	
	3      MISCELLANEOUS EXPENSES	8,97,61,12,228	
	कुल	26,92,82,98,684	26,92,82,98,684
47	डूबंत ऋण (उस व्यक्ति का पैन्/आधार संख्या निर्दिष्ट करें, यदि उपलब्ध हो, जिसके लिए रु. 1 लाख या अधिक की राशि के लिए डूबंत ऋण का दावा किया गया है और राशि )	0	0



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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लाभ और हानि खाते में क्रेडिट

		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(ii) अन्य (रु. 1 लाख से ज्यादा) जहाँ पैन् उपलब्ध नहीं है (नाम और पूरा पता प्रदान करें)	0	0
	क्रम संख्या    नाम, पता	राशि	
	जैसा करदाता द्वारा दिया गया		
	1    OTHERS OTHERS OTHERS OTHERS OTHERS 99 INDIA 700001	36572082	
	गणना के अनुसार		
	1    OTHERS OTHERS OTHERS OTHERS OTHERS 99 INDIA 700001	36572082	
	(iii) अन्य	0	0
	(iv) कुल अप्राप्य ऋण (47i + 47ii + 47iii)	3,65,72,082	0
48	अशोध्य और संदिग्ध ऋणों के लिए प्रावधान	8,23,40,249	8,23,40,249
49	अन्य प्रावधान	0	0
50	ब्याज, वीमूल्यन और कर से पहले का लाभ [15 - (16 से 21 + 22xi + 23v + 24 से 29 + 30iii + 31iii + 32iii + 33 से 43+ 44x + 45+ 46iii+ 47iv + 48iv + 49)]	18,11,81,02,370	18,15,46,74,452
51	ब्याज		
	(i) भारत के बाहर भुगतान किया गया, या भारत में किसी कंपनी या विदेशी कंपनी के अलावा अनिवासी को दिया गया भुगतान	0	0
	(ii) अन्य के लिए	5,01,67,99,991	5,01,67,99,991
	(iii) कुल (i+ii)	5,01,67,99,991	5,01,67,99,991
52	वीमूल्यन और परिशोधन	4,62,74,96,474	4,62,74,96,474
53	करों से पहले निवल लाभ (50 - 51iii - 52)	8,47,38,05,905	8,51,03,77,987
	कर और विनियोजन के लिए प्रावधान		
54	चालू कर के लिए प्रावधान	1,28,82,45,068	1,28,82,45,068
55	आस्थगित कर और आस्थगित कर दायित्व की व्यवस्था	-95,89,00,000	-95,89,00,000
56	कर के बाद लाभ [53-54-55]	8,14,44,60,837	8,18,10,32,919
57	पिछले वर्ष से आगे लाया गया शेष	96,20,14,52,269	96,20,14,52,269
58	विनियोजन के लिए उपलब्ध राशि (56 + 57)	1,04,34,59,13,106	1,04,38,24,85,188
59	विनियोग		
	(i) आरक्षित निधि और अधिशेष में अंतरण	0	0
	(ii) प्रस्तावित लाभांश/ अंतरिम लाभांश	5,96,50,66,935	5,96,50,66,935
	(iii) लाभांश पर कर/ पिछले वर्षों के लाभांश पर कर	0	0
	(iv) निगमित सामाजिक ज़िम्मेदारी (CSR) क्रियाकलाप के लिए विनियोजन (कंपनी अधिनियम, 2013 की धारा 135 के तहत कवर की गई कंपनियों के मामले में)	0	0
	(v) कोई अन्य विनियोग	2,64,44,51,138	2,64,44,51,138
	(vi) कुल (59i + 59ii + 59iii + 59iv + 59v)	8,60,95,18,073	8,60,95,18,073
60	बैलेंस शीट में ले जाया गया शेष (58 - 59vi)	95,73,63,95,033	95,77,29,67,115





धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - मुनाफ़ा और हानि खाता Ind AS  
लाभ और हानि खाते में क्रेडिट

क्र.सं.		विवरण	राशि ( ₹ में ) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
61	A	ऐसे मद जिन्हें लाभ और हानि में पुनः वर्गीकृत नहीं किया जाएगा		
	(i)	पुनर्मूल्यांकन अधिशेष में परिवर्तन	0	0
	(ii)	परिभाषित लाभ योजनाओं की पुनः माप	-40,13,00,000	-40,13,00,000
	(iii)	OCI के माध्यम से इक्विटी इंस्ट्रूमेंट	-34,15,750	-34,15,750
	(iv)	एफ़.वी.टी.पी.एल. पर निर्धारित किए गए वित्तीय देयताओं के स्वयं ऋण जोखिम से संबंधित उचित मूल्य परिवर्तन	0	0
	(v)	साझा और संयुक्त उद्यमों में अन्य व्यापक आय का हिस्सा, जिस हद तक लाभ और हानि में वर्गीकृत नहीं किया जाना है	0	0
	(vi)	अन्य (प्रकृति बताएँ)	0	0
	(vii)	ऐसे आय कर जो लाभ और हानि में पुनः वर्गीकृत नहीं किए जायेंगे	7,01,15,136	7,01,15,136
	(viii)	योग	-33,46,00,614	-33,46,00,614
	B	ऐसे मद जिन्हें लाभ और हानि में पुनः वर्गीकृत किया जाएगा		
	(i)	विदेशी परिचालन के वित्तीय विवरणों को परिवर्तित करने में विनिमय अंतर	0	0
	(ii)	OCI के माध्यम से ऋण लिखत	0	0
	(iii)	नकदी प्रवाह में बचाव के लिए लाभ और हानि परबचाव लिखत का प्रभावी भाग	0	0
	(iv)	साझा और संयुक्त उपक्रमों में OCI का शेयर, P&L में वर्गीकृत करने की सीमा तक	0	0
	(v)	अन्य (प्रकृति बताएँ)	0	0
	(vi)	ऐसी वस्तुओं से संबंधित आय कर जो लाभ और हानि में पुनः वर्गीकृत नहीं किया जायेगा	0	0
	(vii)	योग	0	0
62		कुल व्यापक आय (56 + 61A + 61B)	7,80,98,60,223	8,18,10,32,919



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नाम : सेस्क लिमिटेड

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## अनुलग्नक - अन्य जानकारी

क्र.सं.	विवरण	राशि ( ₹ में ) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
अन्य सूचना (अनिवार्य यदि धारा 44AB के तहत लेखा परीक्षा के लिए उत्तरदायी है) (यदि लागू हो तो भरें)			
1	पिछले वर्ष में नियोजित लेखाकरण की विधि	MERC	MERC
2	क्या लेखाकरण की विधि में कोई परिवर्तन है	N	N
3	(a) विचलन के कारण मुनाफ़े में वृद्धि या हानि में कमी, यदि कोई हो, आय प्रतिपूर्ति प्रकटीकरण मानकों के अनुसार धारा 145(2) के तहत अधिसूचित किया गया है [ अनुसूची - आई.सी.डी.एस. का कॉलम 11a (iii) ]	1,08,96,74,217	1,08,96,74,217
	(b) विचलन के कारण मुनाफ़े में वृद्धि या हानि में कमी, यदि कोई हो, आय प्रतिपूर्ति प्रकटीकरण मानकों के अनुसार धारा 145(2) के तहत अधिसूचित किया गया है [ अनुसूची - आई.सी.डी.एस. का कॉलम 11b(iii) ]	0	0
4	पिछले वर्ष में नियोजित स्टॉक का मूल्यांकन करने की विधि		
	(a) कच्चा माल (यदि लागत या बाजार की दरों पर जो भी कम हो तो 1 लिखिए, यदि लागत पर है तो 2 लिखिए, यदि बाजार दर पर हो तो 3 लिखिए)	1	1
	(b) तैयार माल (यदि लागत या बाजार की दरों पर है जो भी कम हो तो 1 लिखिए, यदि लागत पर है तो 2 लिखिए, यदि बाजार दर पर हो तो 3 लिखिए)	1	1
	(c) क्या स्टॉक मूल्यांकन विधि में कोई परिवर्तन है (चयन करें)	N	N
	(d) अनुभाग 145A के तहत निर्दिष्ट मूल्यांकन की पद्धति से विचलन की वजह से लाभ में वृद्धि या नुकसान में कमी, यदि कोई हो,	0	0
	(e) मूल्य निर्धारण की विधि से विचलन के कारण, मुनाफ़े में कमी या, हानि में वृद्धि धारा 145A के तहत निर्दिष्ट किया गया	0	0
5	लाभ और हानि खाते में क्रेडिट नहीं की गई राशियां, जो कि		
	(a) धारा 28 के कार्य क्षेत्र में आने वाले मद	0	0
	(b) प्रोफार्मा क्रेडिट, वापसी, सीमा शुल्क या उत्पाद शुल्क या सेवा कर का प्रतिदाय, या बिक्री कर या मूल्य वर्धित कर का प्रतिदाय, या जी.एस.टी. का प्रतिदाय, जहां इस तरह के क्रेडिट, वापसी या प्रतिदाय को संबंधित अधिकारियों द्वारा देय के रूप में स्वीकार किया गया है	0	0
	(c) पिछले वर्ष के दौरान किए गए एस्कलेशन क्लेम को स्वीकार किया गया	0	0
	(d) आय का कोई अन्य आइटम	0	0
	(e) पूंजीगत रसीद, यदि कोई हो	0	0
	(f) लाभ और हानि खाते में क्रेडिट नहीं की गई कुल राशि (5a+ 5b+5c+5d+5e)	0	0
6	संबंधित खंडों में विनिर्दिष्ट शर्तों की पूर्ति नहीं होने के कारण धारा 36 के तहत लाभ और हानि खाते में उस परिमाण तक डेबिट की गई राशियां: -		
	(a) स्टॉक या स्टोर की क्षति या नष्ट होने के जोखिम पर बीमा के लिए भुगतान किया गया प्रीमियम [36(1)(i)]	0	0
	(b) कर्मचारियों के स्वास्थ्य पर बीमा के लिए भुगतान किया जाने वाला प्रीमियम [36(1)(ib)]	0	0



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नाम : सेस्क लिमिटेड

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अनुलग्नक - अन्य जानकारी

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
(c)	कर्मचारी को प्रदान की गई सेवाओं के लिए दिये गये बोनस या कमीशन के रूप में प्रदत्त कोई राशि, जो राशि अन्यथा उसे लाभ या लाभांश के रूप में देय थी[36(1)(ii)]	0	0
(d)	उधार ली गई पूंजी के संबंध में प्रदत्त कोई भी ब्याज राशि [36(1)(iii)]	0	0
(e)	शून्य-कूपन बॉन्ड पर छूट की राशि [36(1)(iii)a]	0	0
(f)	मान्यता प्राप्त भविष्य निधि में योगदान की गई राशि [36(1)(i v)]	0	0
(g)	अनुमोदित अधिवार्षिकी निधि में योगदान की राशि [36(1)(iv )]	0	0
(h)	धारा 80CCD [36(1)(iva)] में निर्दिष्ट पेंशन योजना में योगदान की राशि	0	0
(i)	अनुमोदित उपदान में योगदान की राशि [36(1) (v)]	0	0
(j)	किसी अन्य निधि में योगदान की राशि	0	0
(k)	कर्मचारियों से प्राप्त की गई उनके योगदान की राशि जो किसी भविष्य निधि या अधिवार्षिकी निधि या इ.एस.आई. अधिनियम के तहत स्थापित किसी निधि या कर्मचारियों के कल्याण के लिए किसी अन्य निधि में, कर्मचारी के खाते में देय दिनांक को या उससे पहले क्रेडिट नहीं किया गया [(361)(va)]	14,190	14,190
(l)	डूबे और संदिग्ध ऋणों की राशि [36(1)(vii)]	0	0
(m)	डूबे और संदिग्ध ऋणों के लिए प्रावधान [36(1)(viia)]	8,23,40,249	8,23,40,249
(n)	किसी विशेष आरक्षित निधि में स्थानांतरित की गई राशि [36(1)(viii)]	0	0
(o)	कर्मचारियों के बीच पारिवारिक नियोजन को बढ़ावा देने के उद्देश्य से किया गया व्यय [36(1)(ix)]	0	0
(p)	प्रतिभूतियों में लेनदेन के संबंध में भुगतान की गई प्रतिभूति लेनदेन की राशि यदि ऐसी आय को कारोबार आय में शामिल नहीं किया गया हो [36(1)(xv)]	0	0
(q)	आई.सी.डी.एस के अनुसार गणना किए गए बाजार हानि या अन्य अपेक्षित हानि के रूप में चिह्नित किए गए 145 (2) [36(1) (xviii)]	0	0
(r)	कोई अन्य विसंगति	0	0
(s)	धारा 36 के तहत कुल अस्वीकार्य राशि (6a से 6r का योग)	8,23,54,439	8,23,54,439
(t)	कंपनी द्वारा नियुक्त कर्मचारियों की कुल संख्या (अनिवार्य है अगर कंपनी के पास मान्यता प्राप्त)		
	(i) भारत में तैनात	0	0
	(ii) भारत से बाहर तैनात	0	0
	(iii) योग	0	0
7	धारा 37 के तहत, अस्वीकृत सीमा तक लाभ और हानि खाते में डेबिट की गई राशियां		
	(a) पूंजी प्रकार का व्यय [37(1)]	80,66,734	80,66,734
	(b) व्यक्तिगत प्रकार का व्यय [37(1)]	0	0



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		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(c) व्यय जो पूर्ण रूप से और अनन्य रूप से कारोबार या व्यवसाय के प्रयोजन हेतु नहीं हो [37(1)]	0	0
	(d) किसी भी यादगार, ब्रोशर, ट्रैक्ट, पैम्फलेट या ऐसे ही अन्य, किसी भी राजनीतिक दल द्वारा प्रकाशित विज्ञापन पर व्यय [37(2B)]	0	0
	(e) किसी लागू कानून को तोड़ने के लिए दंड या जुर्माना के रूप में किया गया खर्च	0	0
	(f) कोई अन्य दंड या जुर्माना	0	0
	(g) किसी प्रयोजन के लिए किया गया व्यय जो अपराध है या जिसे कानून द्वारा निषिद्ध किया गया हो	0	0
	(h) नैगमिक सामाजिक दायित्व (सी.एस.आर.) पर किया गया व्यय	22,29,70,125	22,29,70,125
	(i) आकस्मिक प्रकृति के किसी देयता की राशि	0	0
	(j) धारा 37 के तहत कोई अन्य राशि जो स्वीकार्य नहीं है	0	0
	(k) धारा 37 के तहत अस्वीकृत करने योग्य कुल राशि (7a से 7 j तक का योग)	23,10,36,859	23,10,36,859
8	A धारा 40 के तहत, अस्वीकृत सीमा तक लाभ और हानि खाते में डेबिट की गई राशियां		
	(a) अध्याय XVII-B के प्रावधानों का अनुपालन न किए जाने के कारण धारा 40 (a)(i) के तहत अस्वीकृत राशि	0	0
	(b) अध्याय XVII-B के प्रावधानों का अनुपालन न किए जाने के कारण धारा 40(a)(ia) के तहत अस्वीकृत राशि	8,44,80,000	8,44,80,000
	(c) वित्त अधिनियम, 2016 के अध्याय VIII के प्रावधानों का अनुपालन न किए जाने के कारण धारा 40(a)(ib) के तहत अस्वीकृत राशि	0	0
	(d) अध्याय XVII-B के प्रावधानों का अनुपालन न किए जाने के कारण धारा 40(a)(iii) के तहत अस्वीकृत राशि	0	0
	(e) लाभ के आधार पर लगाया गया कर या निर्धारित किया गया कर [40(a)(ii)]	0	0
	(f) धन कर के रूप में भुगतान की गई राशि [40(a)(iia)]	0	0
	(g) धारा 40(a)(iib) के अनुसार रॉयल्टी, लाइसेंस शुल्क, सेवा शुल्क आदि के रूप में भुगतान की गयी राशि	0	0
	(h) किसी भी भागीदार या सदस्य को भुगतान किए जाने वाले ब्याज, वेतन, बोनस, कमीशन या पारिश्रमिक की राशि जो धारा [40(b)/40(ba)] के तहत अस्वीकार्य है	0	0
	(i) कोई अन्य विसंगति	0	0
	(j) धारा 40 [Aa से Ai का योग] के तहत कुल अस्वीकार्य राशि	8,44,80,000	8,44,80,000
	B पिछले वर्ष से पहले किसी भी वर्ष में धारा 40 के तहत अस्वीकृत कोई भी राशि जो पिछले वर्ष के दौरान स्वीकार्य हो	10,36,50,000	10,36,50,000





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क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
9	धारा 40A के तहत, अस्वीकृत सीमा तक लाभ और हानि खाते में डेबिट की गई राशि		
	(a) धारा 40A(2)(b) में निर्दिष्ट व्यक्तियों को दी जाने वाली राशि	0	0
	धारा 40A(3) के तहत, बीस हजार रुपये से अधिक की सन्दत्त राशि, अन्यथा खाते में आदाता खाता चेक या		
	(b) आदाता खाता बैंक-ड्राफ्ट या बैंक खाते के माध्यम से इलेक्ट्रॉनिक समाशोधन पद्धति के उपयोग या ऐसे इलेक्ट्रॉनिक मोड के माध्यम से, अस्वीकार्य है।	0	0
	(c) उपदान के भुगतान के लिए प्रावधान [40A(7)]	0	0
	किसी निधि, न्यास, कंपनी, ए.ओ.पी., या बी.ओ.आई. या किसी अन्य संस्था या किसी अन्य संस्था में योगदान		
	(d) करने के लिए निर्धारिती द्वारा एक नियोजन के रूप में प्रदत्त कोई राशि [40A(9)]	0	0
	(e) कोई अन्य विसंगति	0	0
	(f) धारा 40A के तहत अस्वीकार करने योग्य कुल राशि (9a से 9e का योग)	0	0
10	पिछले वर्ष से पहले किसी भी वर्ष में धारा 43B के तहत अस्वीकृत कोई राशि जो पिछले वर्ष के दौरान स्वीकार्य है		
	(a) किसी कानून के तहत कर, शुल्क, उपकर या शुल्क के प्रकार में कोई राशि	35,74,700	0
	(b) किसी भविष्य निधि या अधिवार्षिक निधि या उपदान निधि या कर्मचारियों के कल्याण के लिए किसी अन्य निधि में योगदान के रूप में देय कोई राशि	0	0
	(c) किसी कर्मचारी को प्रदत्त सेवाओं के लिए बोनस या कमीशन के रूप में देय कोई राशि	0	0
	(d) किसी सार्वजनिक वित्तीय संस्था या राज्य वित्त निगम या राज्य औद्योगिक निवेश निगम से ऋण या उधार लेने पर ब्याज के रूप में कोई देय राशि	0	0
	(e) किसी भी अनुसूचित बैंक या किसी सहकारी बैंक या किसी प्राथमिक कृषि क्रेडिट या प्राथमिक सहकारी कृषि और ग्रामीण विकास बैंक के अलावा किसी अन्य सहकारी बैंक से उधार पर ब्याज के रूप में देय राशि	72,42,240	0
	(f) अवकाश नकदीकरण के लिए देय कोई राशि	18,95,33,154	0
	(g) रेल आस्तियों के उपयोग के लिए भारतीय रेलवे को देय कोई राशि	0	0
	(h) धारा 43B के तहत कुल स्वीकार करने योग्य राशि (10a से 10g तक का कुल योग)	20,03,50,094	0
11	पूर्व वर्ष के लाभ और हानि लेखा में डेबिट की गई कोई भी राशि जो धारा 43B के तहत अस्वीकृत करी गयी लेकिन पूर्व वर्ष के दौरान अनुज्ञेय है		
	(a) किसी कानून के तहत कर, शुल्क, उपकर या शुल्क के प्रकार में कोई राशि	93,88,692	93,88,692
	(b) किसी भविष्य निधि या अधिवार्षिक निधि या उपदान निधि या कर्मचारियों के कल्याण के लिए किसी अन्य निधि में योगदान के रूप में देय कोई राशि	16,304	16,304
	(c) किसी कर्मचारी को प्रदत्त सेवाओं के लिए बोनस या कमीशन के रूप में देय कोई राशि	0	0



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## अनुलग्नक - अन्य जानकारी

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(d) किसी सार्वजनिक वित्तीय संस्था या राज्य वित्त निगम या राज्य औद्योगिक निवेश निगम से ऋण या उधार लेने पर ब्याज के रूप में कोई देय राशि	0	0
	(da) क्रेडिट लेनेवाली गैर-बैंकिंग वित्तीय कंपनी या व्यवस्थित रूप से महत्वपूर्ण क्रेडिट न लेनेवाली गैर-बैंकिंग वित्तीय कंपनी से निर्धारिती द्वारा लिये गये कोई भी ऋण या उधार (ऐसे ऋण को नियंत्रित करने या उधार लेने वाले समझौते के नियमों और शर्तों के अनुसार होंगे) पर ब्याज के रूप में देय कोई राशि	0	0
	(e) किसी भी अनुसूचित बैंक या सहकारी बैंक से किसी भी ऋण या उधार पर ब्याज के रूप में देय राशि, प्राथमिक कृषि ऋण समिति या प्राथमिक सहकारी कृषि और ग्रामीण विकास बैंक के अलावा	3,99,17,918	3,99,17,918
	(f) अवकाश नकदीकरण के लिए देय कोई राशि	32,77,84,988	32,77,84,988
	(g) रेल आस्तियों के उपयोग के लिए भारतीय रेलवे को देय कोई राशि	0	0
	(h) धारा 43B के तहत कुल स्वीकार न करने योग्य राशि (11a से 11g तक का कुल योग)	37,71,07,902	37,71,07,902
12	इन खातों में बकाया क्रेडिट रकम		
	(a) केंद्रीय उत्पाद शुल्क	0	0
	(b) सेवा कर	0	0
	(c) वैट/बिक्री कर	0	0
	(d) केंद्रीय माल और सेवा कर (सी.जी.एस.टी.)	0	0
	(e) राज्य माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(f) एकीकृत माल और सेवा कर (एस.जी.एस.टी.)	0	0
	(g) केंद्र शासित माल एवं सेवा कर (यू.टी.जी.एस.टी.)	0	0
	(h) कोई अन्य कर	0	0
	(i) कुल बकाया राशि (12a से 12h तक की कुल राशि)	0	0
13	धारा 33AB या 33ABA या 33AC के अधीन लाभ और मुनाफ़ा समझी जानी वाली राशियां	0	0
	(a) धारा 33AB	0	0
	(b) धारा 33ABA	0	0
	(c) धारा 33AC	0	0
14	धारा 41 के तहत प्रभार्य कर योग्य मुनाफ़े की कोई भी राशि	0	70,60,929
15	पूर्व अवधि के आय या व्यय की राशि जो मुनाफ़ा और हानि खाते में क्रेडिट या डेबिट की गई हो (कुल)	0	0
16	धारा 14A के तहत अस्वीकृत व्यय की राशि	0	0
17	क्या निर्धारिती धारा 92CE की उपधारा 2A के तहत विकल्प का प्रयोग कर रहे हैं	N	N



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - कारोबार और व्यवसाय

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
A	संज्ञा कारोबार और निर्दिष्ट कारोबार के अलावा कारोबार या व्यवसाय से		
1	लाभ और हानि खाते के अनुसार कर के पूर्व लाभ (भाग A -P&L का मद 53, 61(ii) और 62(b) ) / (भाग A-P&L - Ind AS का मद 53)	8,47,38,05,905	8,51,03,77,987
2	(a) सट्टेबाजी से प्राप्त निवल लाभ या हानि जो 1 में शामिल है	0	0
	(b) निर्दिष्ट कारोबार से कुल लाभ या हानि धारा 35AD के तहत 1 में शामिल है	0	0
3	लाभ और हानि खाते में क्रेडिट की गई आय/ प्राप्ति, जो अन्य शीर्षों के अंतर्गत विचारार्थ हैं और धारा 115BBF के तहत प्रभाय हैं / धारा 115BBG के तहत प्रभाय हैं		
	(a) गृह संपत्ति	0	0
	(b) पूंजीगत लाभ	15,67,83,948	15,67,83,948
	(c) अन्य स्रोत	29,92,05,074	29,92,05,074
	(i) लाभांश आय	0	0
	(ii) लाभांश आय के अलावा	29,92,05,074	29,92,05,074
	(d) धारा 115BBF के तहत	0	0
	(e) धारा 115BBG के तहत	0	0
4	1 में शामिल लाभ या हानि, जिसे धारा 44AE/ 44B/ 44BB/ 44BBA/ 44BBB/ 44D/ 44DA/ अध्याय-XII-G/ आयकर अधिनियम की पहली अनुसूची (धारा 115B के अलावा) में निर्दिष्ट किया गया है	0	0
	(1) 44AE	0	0
	(2) 44B	0	0
	(3) 44BB	0	0
	(4) 44BBA	0	0
	(5) 44BBB	0	0
	(6) 44D	0	0
	(7) 44DA	0	0
	(8) अध्याय XII-G	0	0
	(9) आयकर अधिनियम की पहली अनुसूची (धारा 115 B के अलावा)	0	0
	(b) धारा 115B में निर्दिष्ट लाभ और मुनाफ़ा	0	0
	(c) नियम 7, 7A, 7B(1), 7B(1A) और 8 के अंतर्गत गतिविधियों से मुनाफ़ा	0	0
	(1) नियम 7 के अंतर्गत गतिविधियों से प्राप्त मुनाफ़ा	0	0
	(2) नियम 7A के अंतर्गत गतिविधियों से प्राप्त मुनाफ़ा	0	0
	(3) नियम 7B(1) के अंतर्गत गतिविधियों से मुनाफ़ा	0	0
	(4) नियम 7B(1A) के अंतर्गत गतिविधियों से मुनाफ़ा	0	0
	(5) नियम 8 के अंतर्गत गतिविधियों से प्राप्त मुनाफ़ा	0	0
5	मुनाफ़ा और हानि खाते में क्रेडिट की गई आय (1 में शामिल) जो छूट प्राप्त है		
	(a) फर्म से आय का हिस्सा	0	0
	(b) ए.ओ.पी./ बी.ओ.आई. से आय का हिस्सा	0	0
	(c) कोई अन्य छूट प्राप्त आय	0	0



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - कारोबार और व्यवसाय

		राशि ( ₹ में )	
क्र.सं.	विवरण	करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	(d) कुल छूट प्राप्त आय (5a +5b +5c)	0	0
6	शेष राशि (1 - 2a - 2b - 3a - 3b - 3c - 3d - 3e - 4 - 5d)	8,01,78,16,883	8,05,43,88,965
7	मुनाफ़ा और हानि खाते में डेबिट किए गए व्यय जो अन्य शीर्ष के अधीन लिए गये हैं / धारा 115BBF के तहत /या धारा 115BBG के तहत प्रभार्य आय से संबंधित हैं		
	(a) गृह संपत्ति	0	0
	(b) पूंजीगत लाभ	0	0
	(c) अन्य स्रोत	0	0
	(d) धारा 115BBF के तहत	0	0
	(e) धारा 115BBG के तहत	0	0
8	(a) मुनाफ़ा और हानि खाते से डेबिट किए गए व्यय जो छूट प्राप्त आय से संबंधित हों	0	0
	लाभ और हानि खाते से विकलित किया गया व्यय जो		
	(b) छूट प्राप्त आय से संबंधित है और धारा 14A के तहत अस्वीकृत है (भाग A-OI का 16)	0	0
9	कुल (7a + 7b + 7c + 7d + 7e + 8a + 8b)	0	0
10	समायोजित लाभ या हानि (6+ 9)	8,01,78,16,883	8,05,43,88,965
11	अवक्षयन और परिशोधन जो P&L खाते में डेबिट किया गया	4,62,74,96,474	4,62,74,96,474
12	आयकर अधिनियम के अंतर्गत स्वीकार्य अवक्षयन		
	(i) धारा 32(1)(ii) और 32(1) (iia) के तहत स्वीकार्य अवक्षयन (सूची -डी.ई.पी. का मद 6)	5,65,75,67,353	5,65,75,67,353
	(ii) धारा 32(1) (i) के तहत स्वीकार्य अवक्षयन (अपनी गणना स्वयं बनाएं, आयकर नियम का परिशिष्ट आई.ए. देखें)	0	0
	(iii) कुल (12i + 12ii)	5,65,75,67,353	5,65,75,67,353
13	अवक्षयन के समायोजन के बाद लाभ या हानि (10 + 11- 12iii)	6,98,77,46,004	7,02,43,18,086
14	लाभ और हानि खाते से विकलित की गई राशि, जिस सीमा तक धारा 36 (भाग A-OI का 6s) के तहत अस्वीकृत है	8,23,54,439	8,23,54,439
15	लाभ और हानि खाते से विकलित की गई राशि, जिस सीमा तक धारा 37 (भाग A-OI का 7k) के तहत अस्वीकृत है	23,10,36,859	23,10,36,859
16	लाभ और हानि खाते से विकलित की गई राशि, जिस सीमा तक धारा 40 (भाग A-OI का 8Aj) के तहत अस्वीकृत है	8,44,80,000	8,44,80,000
17	लाभ और हानि खाते से विकलित की गई राशि, जिस सीमा तक धारा 40A (भाग A-OI का 9f) के तहत अस्वीकृत है	0	0
18	पिछले वर्ष के लाभ और हानि खाते में विकलितकी गई कोई राशि, जो धारा 43B (भाग A - OI का 11h) के तहत अस्वीकृत है	37,71,07,902	37,71,07,902





धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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अनुलग्नक - कारोबार और व्यवसाय

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
19	सूक्ष्म, लघु और मध्यम उद्यम विकास अधिनियम, 2006 की धारा 23 के तहत अस्वीकार्य ब्याज	34,20,996	34,20,996
20	धारा 41 (भाग A-OI का 14) के तहत मानी गयी आय	0	70,60,929
21	धारा 32AC / 32AD / 33AB / 33ABA / 35ABA / 35ABB / 35AC / 40A(3A) / 33AC / 72A / 80HHD / 80-IA के तहत मानी गयी आय	20,22,118	20,22,118
	(a) धारा 32AC	20,22,118	20,22,118
	(b) धारा 32AD	0	0
	(c) धारा 33AB	0	0
	(d) धारा 33ABA	0	0
	(e) धारा 35ABA	0	0
	(f) धारा 35ABB	0	0
	(g) धारा 35AC	0	0
	(h) धारा 40A(3A)	0	0
	(i) धारा 33AC	0	0
	(j) धारा 72A	0	0
	(k) धारा 80HHD	0	0
	(l) धारा 80-IA	0	0
22	धारा 43CA के तहत मानी गयी आय	0	0
23	धारा 28 से 44DA के तहत जोड़ा गया कोई अन्य मद	29,58,94,831	29,58,94,831
24	कोई अन्य आय जो लाभ और हानि खाते में शामिल नहीं है / कोई अन्य खर्च जो स्वीकार्य नहीं है ( वेतन, कमीशन, बोनस और फर्मों से ब्याज सहित जिसमें कंपनी एक भागीदार है)	0	0
	(a) वेतन	0	0
	(b) बोनस	0	0
	(c) कमीशन	0	0
	(d) ब्याज	0	0
	(e) अन्य	0	0
25	ICDS समायोजन और स्टॉक के मूल्यांकन की विधि में विचलन के कारण लाभ में वृद्धि या हानि में कमी (भाग A - OI के कॉलम 3a + 4d)	1,08,96,74,217	1,08,96,74,217
26	कुल (14+15+16+17+18+19+20+21+22+23+24+25)	2,16,59,91,362	2,17,30,52,291
27	धारा 32(1)(iii) के तहत स्वीकार्य कटौती	0	0
28	धारा 32AD के तहत स्वीकार्य कटौती	0	0
29	धारा 32AC के तहत कटौती के तौर पर स्वीकृत राशि	0	0
30	धारा 35 या 35CCC या 35CCD के तहत लाभ और हानि खाते से डेबिट की गयी राशि से अधिक कटौती की राशि (अनुसूची ESR का मद x(4)) (यदि धारा 35 या 35CCC या 35CCD के तहत कटौती योग्य राशि P&L खाते से डेबिट की गई राशि से कम है, तो यह मद 24 पर जाएगा)	0	0



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

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## अनुलग्नक - कारोबार और व्यवसाय

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31	धारा 40 के तहत पिछले से पहले के वर्ष में अस्वीकृत कोई राशि जो पिछले वर्ष में स्वीकार्य थी (भाग A- OI का 8B)	10,36,50,000	10,36,50,000
32	कोई राशि जो धारा 43B के तहत पिछले से पहले के वर्ष में अस्वीकृत हो गयी पर पिछले वर्ष में स्वीकार्य थी (भाग A- OI का 10h )	20,03,50,094	0
33	कटौती के रूप में स्वीकार्य कोई अन्य राशि	2,20,49,18,178	2,20,49,18,178
34	स्टॉक के मूल्यांकन की विधि में ICDS समायोजन और विचलन के कारण लाभ में कमी या हानि में वृद्धि ( भाग A- OI का स्तम्भ 3b + 4e)	0	0
35	कुल (27+28+29+30+31+32+33+34)	2,50,89,18,272	2,30,85,68,178
36	आय (13+26-35)	6,64,48,19,094	6,88,88,02,199
37	कारोबार या व्यवसाय के मुनाफ़े और लाभ इसके तहत माने गये हैं -		
	(i) धारा 44AE	0	0
	(ii) धारा 44B	0	0
	(iii) धारा 44BB	0	0
	(iv) धारा 44BBA	0	0
	(v) धारा 44BBB	0	0
	(vi) धारा 44D	0	0
	(vii) धारा 44DA	0	0
	(viii) अध्याय XII-G (टन भार)	0	0
	(ix) आयकर अधिनियम की पहली अनुसूची (धारा 115B के अलावा)	0	0
	(x) कुल (37i से 37ix)	0	0
38	सट्टेबाजी या निर्दिष्ट कारोबार के अतिरिक्त अन्य कारोबार या व्यवसाय से कुल लाभ या हानि (36+37x)	6,64,48,19,094	6,88,88,02,199
39	सट्टेबाजी या निर्दिष्ट कारोबार के अतिरिक्त अन्य कारोबार या व्यवसाय से कुल लाभ या हानि, नियम 7A,7B या 8 लागू करने के बाद, यदि लागू हो (यदि नियम 7A,7B या 8 लागू नहीं होता, तो वही राशि डालें जो 38 में है) (यदि हानि है तो इसे मद F के 2i में ले जायें) (39a+ 39b + 39c + 39d + 39e + 39f)	6,64,48,19,094	6,88,88,02,199
	(a) नियम 7 के तहत प्रभार्य आय	0	0
	(b) नियम 7A मानी गयी प्रभार्य आय	0	0
	(c) नियम 7B(1) मानी गयी प्रभार्य आय	0	0
	(d) नियम 7B(1A) मानी गयी प्रभार्य आय	0	0
	(e) नियम 8 मानी गयी प्रभार्य आय	0	0
	(f) नियम 7A, 7B और 8 के अलावा आय (मद संख्या 38)	6,64,48,19,094	6,88,88,02,199
40	वित्त अधिनियम के नियम 7, 7A, 7B(1), 7B(1A) और नियम 8 के अनुसार आय की गणना के उद्देश्य से लागू करने के बाद कृषि से मानी जाने वाली आय की शेष राशि [4c-(39a+39b+39c+39d+39e)]	0	0
B	सट्टेबाजी से प्राप्त आय की गणना		



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

अनुलग्नक - कारोबार और व्यवसाय

क्र.सं.	विवरण	राशि ( ₹ में ) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
41	लाभ या हानि खाते के अनुसार सट्टेबाजी से प्राप्त कुल लाभ या हानि	0	0
42	धारा 28 से 44DA के अनुसार परिवर्धन	0	0
43	धारा 28 से 44DA के अनुसार कटौती	0	0
44	सट्टेबाजी कारोबार से आय (41+42-43)	0	0
C	धारा 35AD के तहत निर्दिष्ट कारोबार से आय की गणना		
45	लाभ या हानि खाते के अनुसार निर्दिष्ट कारोबार से कुल लाभ या हानि	0	0
46	धारा 28 से 44DA के अनुसार परिवर्धन	0	0
47	धारा 28 से 44DA के अनुसार कटौती (धारा (i)35AD, (ii)32 या 35 के तहत कटौती के अलावा जिस पर धारा 35AD के तहत कटौती का दावा किया जाता है)	0	0
48	निर्दिष्ट कारोबार से लाभ या हानि (45+46-47)	0	0
49	धारा 35AD(1) के अनुसार कटौती	0	0
50	निर्दिष्ट कारबार से आय (48-49) (यदि हानि है, तो आंकड़े को अनुसूची CFL के 7XIV तक ले जाएँ)	0	0
51	धारा 35AD की उप-धारा (5) का प्रासंगिक खंड जो विनिर्दिष्ट कारोबार को कवर करता है		
D	आय जो 'व्यवसाय या पेशे से लाभ या हानि' शीर्ष के अंतर्गत प्रभार्य है (A39+B44+C50)	6,64,48,19,094	6,88,88,02,199
E	चालू वर्ष के कारोबार हानि का अंतरा शीर्ष समायोजन		
क्रम संख्या	कारोबार आय का प्रकार	वर्तमान वर्ष की आय (केवल तभी भरें जब आंकड़े शून्य या सकारात्मक हों) 1	कारोबार हानि समायोजित 2  <



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## अनुलग्नक - कारोबार और व्यवसाय

क्र.सं.	विवरण	राशि ( ₹ में )		
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार	
क्रम संख्या	कारोबार आय का प्रकार	वर्तमान वर्ष की आय (केवल तभी भरें जब आंकड़े शून्य या सकारात्मक हों)	कारोबार हानि समायोजित	समायोजन के बाद शेष कारोबार से आय
		1	2	(3) = (1) - (2)
(iv)	धारा 115B के तहत जीवन बीमा व्यवसाय से लाभ और अभिलाभ दावे के अनुसार	0	0	0
	धारा 115B के तहत जीवन बीमा व्यवसाय से लाभ और अभिलाभ गणना के अनुसार	0	0	0
(v)	समायोजित की गयी कुल हानि (ii + iii+iv) दावे के अनुसार		0	
	समायोजित की गयी कुल हानि (ii + iii+iv) गणना के अनुसार		0	
(vi)	समायोजन के बाद शेष हानि (i - v) दावे के अनुसार			0
	समायोजन के बाद शेष हानि (i - v) गणना के अनुसार			0



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## अनुबंध - अनुसूची सी.वाई.एल.ए. (करदाता द्वारा प्रदान)

चालू वर्ष की हानि के समायोजन के बाद आय का विवरण						
क्रम संख्या	आय का शीर्ष/स्रोत	वर्तमान वर्ष की आय (यह स्तम्भ केवल तभी भरें जब आय शून्य या धनात्मक हो)	चालू वर्ष की गृह संपत्ति से हानि समायोजित	समायोजित चालू वर्ष की कारोबार हानि (सट्टेबाजी या निर्दिष्ट कारोबार की हानि के अलावा) (अनुसूची BP के मद E के 2vi)	चालू वर्ष की समायोजित की गयी अन्य स्रोत हानि, (घुड़दौड़ से हानि और कर की विशेष दरों पर प्रभार्य राशि के अलावा)	चालू वर्ष की शेष आय समायोजन के बाद
		1	2	3	4	5 = (1-2-3-4)
(i)	समायोजन करने योग्य हानि		0	0	0	
(ii)	गृह संपत्ति	0		0	0	0
(iii)	कारोबार (धारा 115B के तहत जीवन बीमा कारोबार से आय, सट्टा आय और निर्दिष्ट कारोबार से आय को छोड़कर)	6,64,48,19,094	0		0	6,64,48,19,094
(iv)	धारा 115B के तहत जीवन बीमा कारोबार से लाभ और अभिलाभ	0	0		0	0
(v)	सट्टे से प्राप्त आय	0	0		0	0
(vi)	निर्दिष्ट कारोबार से आय	0	0		0	0
(vii)	कर योग्य अल्पावधि पूंजी लाभ @ 15%	0	0	0	0	0
(viii)	कर योग्य अल्पावधि पूंजी लाभ @ 30%	0	0	0	0	0
(ix)	अल्पावधि पूंजी लाभ लागू दरों पर प्रभार्य	15,19,33,375	0	0	0	15,19,33,375
(x)	अल्पावधि पूंजी लाभ जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर कर योग्य है	0	0	0	0	0
(xi)	दीर्घावधि पूंजी लाभ कर योग्य @ 10%	0	0	0	0	0
(xii)	दीर्घावधि पूंजी लाभ कर योग्य @ 20%	0	0	0	0	0
(xiii)	दीर्घावधि पूंजी लाभ जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर कर योग्य है	0	0	0		0
(xiv)	सामान्य लागू दरों पर प्रभारित अन्य स्रोतों से कुल आय	29,92,05,074	0	0		29,92,05,074
(xv)	रेस के घोड़ों के स्वामित्व और रख रखाव से मुनाफ़ा	0	0	0	0	0
(xvi)	अन्य स्रोत से आय आय जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर प्रभार्य है	0	0	0	0	0
(xvii)	कुल समायोजित हानि (ii + iii + iv + v + vi + vii +viii + ix + x +xi+ xii+xiii+xiv+xv+xvi)		0	0	0	
(xviii)	समायोजन के बाद शेष हानि (i- xvii)		0	0	0	





# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## अनुबंध - अनुसूची सी.वाई.एल.ए (धारा 143(1) की गणना के अनुसार)

चालू वर्ष की हानि के समायोजन के बाद आय का विवरण						
क्रम संख्या	आय का शीर्ष/स्रोत	वर्तमान वर्ष की आय (यह स्तम्भ केवल तभी भरें जब आय शून्य या धनात्मक हो)	चालू वर्ष की गृह संपत्ति से हानि समायोजित	समायोजित चालू वर्ष की कारोबार हानि (सट्टेबाजी या निर्दिष्ट कारोबार की हानि के अलावा) (अनुसूची BP के मद E के 2vi)	चालू वर्ष की समायोजित की गयी अन्य स्रोत हानि, (घुड़दौड़ से हानि और कर की विशेष दरों पर प्रभार्य राशि के अलावा)	चालू वर्ष की शेष आय समायोजन के बाद
		1	2	3	4	5 = (1-2-3-4)
(i)	समायोजन करने योग्य हानि		0	0	0	
(ii)	गृह संपत्ति	0		0	0	0
(iii)	कारोबार (धारा 115B के तहत जीवन बीमा कारोबार से आय, सट्टा आय और निर्दिष्ट कारोबार से आय को छोड़कर)	6,88,88,02,199	0		0	6,88,88,02,199
(iv)	धारा 115B के तहत जीवन बीमा कारोबार से लाभ और अभिलाभ	0	0		0	0
(v)	सट्टे से प्राप्त आय	0	0		0	0
(vi)	निर्दिष्ट कारोबार से आय	0	0		0	0
(vii)	कर योग्य अल्पावधि पूंजी लाभ @ 15%	0	0	0	0	0
(viii)	कर योग्य अल्पावधि पूंजी लाभ @ 30%	0	0	0	0	0
(ix)	अल्पावधि पूंजी लाभ लागू दरों पर प्रभार्य	15,19,33,375	0	0	0	15,19,33,375
(x)	अल्पावधि पूंजी लाभ जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर कर योग्य है	0	0	0	0	0
(xi)	दीर्घावधि पूंजी लाभ कर योग्य @ 10%	0	0	0	0	0
(xii)	दीर्घावधि पूंजी लाभ कर योग्य @ 20%	0	0	0	0	0
(xiii)	दीर्घावधि पूंजी लाभ जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर कर योग्य है	0	0	0		0
(xiv)	सामान्य लागू दरों पर प्रभारित अन्य स्रोतों से कुल आय	29,92,05,074	0	0		29,92,05,074
(xv)	रेस के घोड़ों के स्वामित्व और रख रखाव से मुनाफ़ा	0	0	0	0	0
(xvi)	अन्य स्रोत से आय आय जो डी.टी.ए.ए. के अनुसार भारत में विशेष दरों पर प्रभार्य है	0	0	0	0	0
(xvii)	कुल समायोजित हानि (ii + iii + iv + v + vi + vii + viii + ix + x + xi + xii + xiii + xiv + xv + xvi)		0	0	0	
(xviii)	समायोजन के बाद शेष हानि (i- xvii)		0	0	0	



# धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

## अनुबंध - MAT - धारा 115JB के तहत न्यूनतम वैकल्पित देय कर की गणना

क्र.सं.		विवरण	राशि ( ₹ में )	
			करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
1		क्या लाभ और हानि खाता कंपनी अधिनियम, 2013 की अनुसूची II I के भाग II के प्रावधानों के अनुसार तैयार किया गया है	1	1
2		यदि 1 नहीं है, तो क्या इस तरह की कंपनी पर लागू अधिनियम के प्रावधानों के अनुसार लाभ और हानि खाता तैयार किया जाता है		
3		क्या उम्मीद 1 में उल्लिखित लाभ और हानि खाते के लिए, वही लेखांकन नीतियां, लेखांकन मानक और अवक्षयण की गणना करने के लिए एक ही विधि और दरें, जो अवक्षयण की गणना के लिए अपनाई गई हैं, जो उसके वार्षिक सामान्य निकाय बैठक में कंपनी के समक्ष रखे गए खातों को तैयार करने के लिए अपनाई गईं?	1	1
4		कर के बाद लाभ, जैसा लाभ और हानि खाते में दर्शाया गया है (भाग A - P&L का मद 56 दर्ज करें)/(भाग A - P&L Ind AS का मद 56 दर्ज करें)	8,14,44,60,837	8,18,10,32,919
5		वृद्धि (यदि लाभ और हानि खाते में विकलित की गयी)		
	(a)	भुगतान किया हुआ या देय कर या इसकी व्यवस्था जिसमें आस्थगित कर की राशि और उसकी व्यवस्था शामिल है	32,93,45,068	1,28,82,45,068
	(b)	आरक्षित निधि (धारा 33AC के तहत आरक्षित निधि को छोड़कर)	0	0
	(c)	अनिश्चित दायित्वों के लिए प्रावधान	0	0
	(d)	सहायक कंपनियों के नुकसान के लिए प्रावधान	0	0
	(e)	प्रदत्त या प्रस्तावित लाभांश	0	0
	(f)	धारा 10, 11 या 12 के तहत छूट प्राप्त आय से संबंधित व्यय (छूट प्राप्त आय में धारा 10(38) के तहत छूट प्राप्त आय शामिल नहीं है)	0	0
	(g)	AOP/ BOI की आय में शेयर से संबंधित व्यय जिस पर धारा 86 के अनुसार कोई आयकर देय नहीं है	0	0
	(h)	धारा 115JB की व्याख्या 1 की खंड (fb) में निर्दिष्ट विदेशी कंपनी के मामले में व्यय	0	0
	(i)	धारा 115JB की व्याख्या 1 के खंड (fc) में निर्दिष्ट कुछ पूँजी सम्पत्तियों या इकाईयों के अंतरण पर काल्पनिक हानि	0	0
	(j)	धारा 115BBF के तहत कर के लिए प्रभार्य पेटेंट के संबंध में रॉयल्टी के रूप में आय हेतु पुनर्भुगतान व्यय	0	0
	(k)	आस्तियों के पुनः मूल्यांकन के कारण होने वाला अवक्षयण	0	0
	(l)	धारा 115JB की व्याख्या 1 के खंड (k) में दिए गए इकाईयों के अंतरण से लाभ	0	0
	(m)	अन्य (अवशिष्ट असमायोजित मदों सहित तथा किसी आस्ति के मूल्य में कमी के प्रावधान समेत)	8,23,40,249	8,23,40,249
	(n)	कुल योग (5a+5b+5c+5d+5e+5f+5g+5h+5i+5j+5k+5l+5m)	41,16,85,317	1,37,05,85,317
6		कटौतियां		
	(a)	आरक्षित निधि या प्रावधान से निकाली गई राशि यदि लाभ और हानि खाते में क्रेडिट की गयी है	36,57,66,988	36,57,66,988



धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

अनुबंध - MAT - धारा 115JB के तहत न्यूनतम वैकल्पित देय कर की गणना

क्र.सं.		विवरण	राशि ( ₹ में ) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
7	(b)	धारा 10, 11 या 12 के तहत छूट प्राप्त आय (छूट आय में धारा 10(38) के तहत आय छूट शामिल नहीं है)	0	0
	(c)	पुनर्भुगतान आरक्षित निधि से निकाली गई राशि तथा लाभ और हानि खाते में क्रेडिट की गई राशि जिस सीमा तक यह परिआस्ति के पुनर्मूल्यांकन के कारण होने वाले अवक्षयण की राशि से अधिक नहीं होती है	0	0
	(d)	AOP/BOI की आय में हिस्सा जिस पर धारा 86 के तहत कोई आयकर भुगतान नहीं किया जाना है, जो लाभ और हानि खाते में क्रेडिट किया गया है	0	0
	(e)	विदेशी कंपनी के मामले में आय जैसा की धारा 115JB की व्याख्या 1 के खंड (iia) में दिया गया है	0	0
	(f)	धारा 115JB की व्याख्या 1 के खंड (iie) में निर्दिष्ट कुछ पूँजी आस्तियों या इकाईयों के अंतरण पर काल्पनिक लाभ	0	0
	(g)	धारा 115JB की व्याख्या 1 के खंड (iif) में दी गयी इकाईयों के अंतरण से हानि	0	0
	(h)	धारा 115JB की व्याख्या 1 के खंड (iig) में बताए गए रॉयल्टी से आय	0	0
	(i)	अग्रणीत हानि या शेष अवक्षयण दोनों में से जो भी कम हो या दोनों, जो भी लागू हो	0	0
	(j)	रुग्रण औद्योगिक कंपनी का लाभ जब तक निवल मूल्य संचित हानि के बराबर या उससे अधिक न हो	0	0
	(k)	अन्य (अवशिष्ट असमायोजित मदों और P&L खाते में क्रेडिट आस्थगित कर की राशि सहित)	0	0
	(l)	कुल कटौती (6a+6b+6c+6d+6e+6f+6g+6h+6i+6j+6k)	36,57,66,988	36,57,66,988
7		धारा 115JB के तहत बुक लाभ (4+ 5n - 6l)	8,19,03,79,166	9,18,58,51,248
8		क्या कम्पनी के वित्तीय विवरण भारतीय लेखाकरण मानकों (IndAS ) के अनुपालन में बनाए गए हैं जो कम्पनी (भारतीय लेखाकरण मानक) नियमावली, 2015 के उपाबंध में विनिर्दिष्ट हैं। यदि हाँ, तो नीचे दिए गए विवरण दें:-	Y	Y
	A	धारा 115JB की उपधारा (2A) से (2C) के अंतर्गत बुक लाभ में वृद्धि		
	(a)	लाभ हानि विवरण में "जो मद लाभ और हानि में पुनः वर्गीकृत नहीं किए जायेंगे" शीर्ष के तहत अन्य व्यापक आय में डाली गयी राशियाँ	0	0
	(b)	किसी डीमर्जर में शेयरधारकों को गैर नकदी आस्तियों के वितरण पर लाभ और हानि विवरण के लिए विकलित की गई राशियाँ	0	0
	(c)	संक्रमण राशि का एक पांचवा भाग जिसे धारा 115JB (2C) में संदर्भित किया गया है (यदि लागू हो)	0	0
	(d)	अन्य (अवशिष्ट समायोजन सहित)	0	0
	(e)	कुल योग (8a + 8b + 8c + 8d)	0	0
	B	धारा 115JB की उपधारा (2A) से (2C) के तहत बुक लाभ से कटौती		





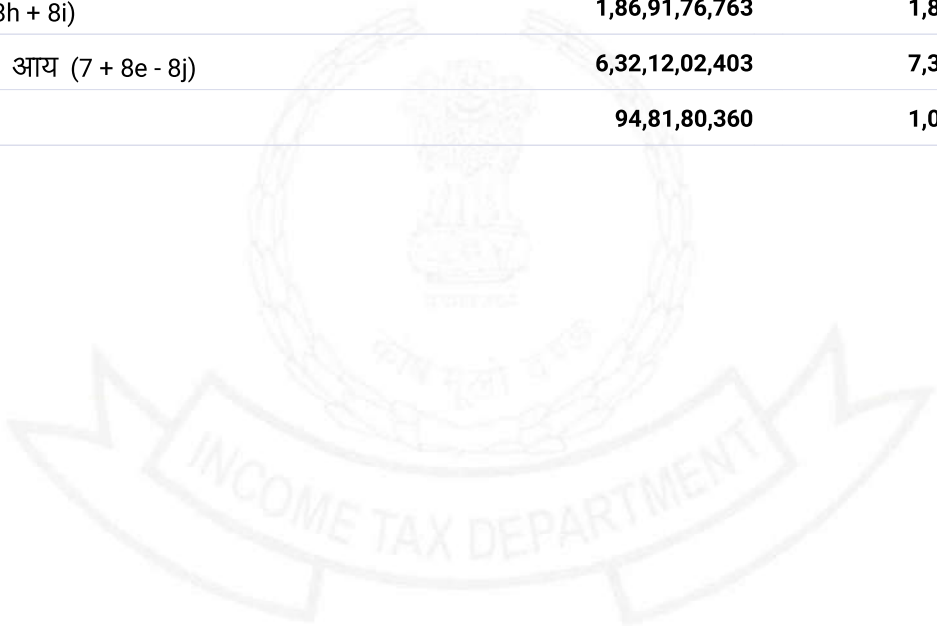
धारा 143(1) के तहत सूचना

नाम : सेस्क लिमिटेड

स्थायी खाता संख्या : AABCC2903N | निर्धारण वर्ष : 2021-22 | पावती सं. : 328107630110322 | पत्र संदर्भ संख्या : CPC/2122/A6/312540570

अनुबंध - MAT - धारा 115JB के तहत न्यूनतम वैकल्पित देय कर की गणना

क्र.सं.	विवरण	राशि ( ₹ में )	
		करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
	लाभ और हानि विवरण में "जो मद लाभ और हानि में पुनः वर्गीकृत नहीं किए जायेंगे" शीर्ष के तहत अन्य व्यापक आय से निकाली गयी राशियाँ	0	0
	(g) किसी डीमर्जर में शेयरधारकों को गैर नकदी आस्तियों के वितरण पर लाभ और हानि विवरण में क्रेडिट की गई राशियाँ	40,13,00,000	40,13,00,000
	(h) संक्रमण राशि का एक पांचवा भाग जिसे धारा 115JB (2C) में संदर्भित किया गया है (यदि लागू हो)	1,46,78,76,763	1,46,78,76,763
	(i) अन्य (अवशिष्ट समायोजन सहित)	0	0
	(j) कुल कटौतियाँ (8f + 8g + 8h + 8i)	1,86,91,76,763	1,86,91,76,763
9	धारा 115JB के तहत मानी गयी कुल आय (7 + 8e - 8j)	6,32,12,02,403	7,31,66,74,485
10	धारा 115JB के तहत देय कर	94,81,80,360	1,09,75,01,184



# Intimation u/s 143(1)



Name : CESC LIMITED  
Address : CESC HOUSE CHOWRINGHEE SQUARE, Kolkatta G.P.O. Kolkata,  
KOLKATA West Bengal 700001 INDIA  
Ph : 91-8584873715

नाम: सेस्क लिमिटेड  
पता: सेस्क हाउस चौरिंग्ही स्क्वेर, कोलकटा जी.पी.ओ. कोलकता, कोलकता  
वैस्ट बंगाल 700001 इंडिया  
फ़ोन: 91-8584873715

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## You have a Refund for A.Y. 2021-22

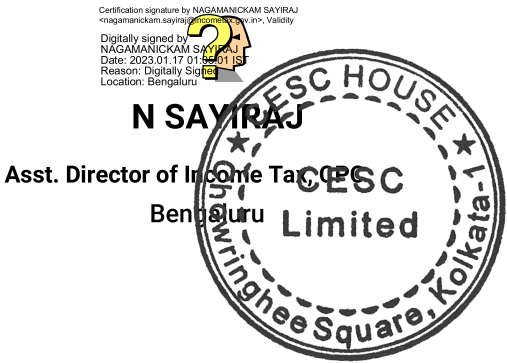
* Amount of Refund : ₹ 23,06,350	Refund Sequence No : 9258118575
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ITR Form Type	Date of Filing	Intimation Order Date	
ITR6 Original	11/03/2022	13/11/2022	
Due Date	Extended Due Date	Status	Residential status
15/03/2022	15/03/2022	Public company	Resident

### RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BA/115BAA/115BAB	No	No
02	Income Details	Total Income	5,15,96,29,555	5,40,36,12,660
03	Tax Details	Tax Liability after relief	1,78,58,84,013	1,87,11,41,469
04	Interest and Fee Payable	Total Interest And Fee ( 234A, 234B, 234C & 234F )	1,98,13,956	2,31,69,006
05	Pre-paid Taxes	Total Taxes Paid ( Advance Tax, TDS, TCS, Self Assessment Tax )	1,89,66,16,842	1,89,66,16,828
06	Refund Details	Refund Amount (Including 244A interest)	9,09,18,870	23,06,350

\* Note: Refund will be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated and linked to your PAN.



Intimation u/s 143(1)



Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income under the head house property	0	0
02		Income under the head profit and gains from business or profession	6,64,48,19,094	6,88,88,02,199
03		Income under the head capital gains	15,19,33,375	15,19,33,375
04		Income under the head other sources	29,92,05,074	29,92,05,074
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4-5)]	7,09,59,57,543	7,33,99,40,648
07		Losses of current year set off against 6	0	0
08		Balance after set off current year losses [8=(6 - 7)]	7,09,59,57,543	7,33,99,40,648
09		Brought forward losses set off against 8	0	0
10		Gross total income [10=(8-9)]	7,09,59,57,543	7,33,99,40,648
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	11,60,50,000	11,60,50,000
		(b) Part-C of Chapter VI-A	1,82,02,77,988	1,82,02,77,988
		(c) Total [(12a + 12b)]	1,93,63,27,988	1,93,63,27,988
13		Deduction u/s 10AA	0	0
14		Total income [14={10-12(c)-13}]	5,15,96,29,555	5,40,36,12,660
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	5,15,96,29,555	5,40,36,12,660
17		Net agricultural income	0	0
18		Loss of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	6,32,12,02,403	7,31,66,74,485
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	94,81,80,360	1,09,75,01,184
21		Surcharge on above 20	11,37,81,643	13,17,00,142
22		Health and Education Cess @ 4%, on (20+21) above	4,24,78,480	4,91,68,053
23		TOTAL TAX PAYABLE u/s115JB [23=(20+21+22)]	1,10,44,40,483	1,27,83,69,379
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 of above	1,54,78,88,867	1,62,10,83,798
25		(i) Tax on section 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	1,54,78,88,867	1,62,10,83,798
27		Surcharge on above 26		
		(i) 25% of Tax on deemed income chargeable u/s 115BBE	0	0
		(ii) On [(sl no. 26) - (tax on deemed income chargeable u/s 115bbe)] (applicable if 14 exceeds 1 crore)	18,57,46,664	19,45,30,056
		(iii) Total ( i + ii)	18,57,46,664	19,45,30,056
28		Health and education cess @4% on (26+27(iii))	6,93,45,421	7,26,24,554
29		Gross Tax Liability [29=(26+27(iii)+28)]	1,80,29,80,952	1,88,82,38,408
30		Gross tax payable (higher of 23 or 29)	1,80,29,80,952	1,88,82,38,408
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	1,70,96,939	1,70,96,939



# Intimation u/s 143(1)



Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA [(30-31)]	1,78,58,84,013	1,87,11,41,469
33	TAX RELIEF	u/s 90/90A	0	0
34		u/s 91	0	0
35		Total [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	1,78,58,84,013	1,87,11,41,469
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A	0	0
		(b) Interest u/s 234B	0	0
		(c) Interest u/s 234C	1,98,13,956	2,31,69,006
		(d) Fee u/s 234F	0	0
		(e) Total Interest and fee payable [37e={37(a)+37(b)+37(c)+37(d)}]	1,98,13,956	2,31,69,006
38		Aggregate liability [38=(36+37e)]	1,80,56,97,970	1,89,43,10,475
39	PRE-PAID TAXES	(a) Advance tax	1,85,00,00,000	1,85,00,00,000
		(b) TDS	3,63,65,284	3,63,65,270
		(c) TCS	1,02,51,558	1,02,51,558
		(d) Self assessment tax	0	0
		(e) Total Taxes Paid [39e={39(a)+39(b)+39(c)+39(d)}]	1,89,66,16,842	1,89,66,16,828
40	REFUND	Refund amount [40=(39e-38)]	9,09,18,870	23,06,353
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	0
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	23,06,353
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245.			0
46	Net Amount Refundable [46=(44-45)]			23,06,350



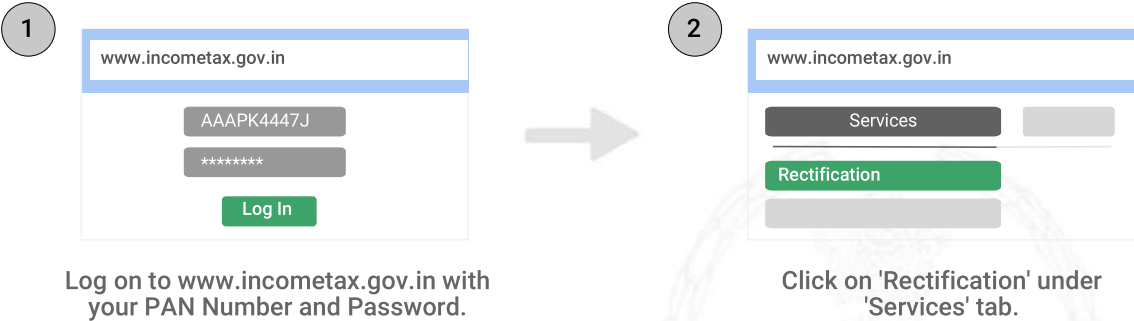
# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

- Notes:
- Interest u/s 244A of the Income Tax Act, 1961 is computed up to the date of issue of the refund.
  - The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of arrear demand, if any, u/s 245.
  - The Refund is issued by the State Bank of India (Refund Banker) on behalf of the Income Tax Department. The details of the status of the Refund can be obtained from website ([www.tin-nsdl.com](http://www.tin-nsdl.com)) under "Status of Tax Refunds". In case of any difficulty or delay in the receipt of refund, kindly call the State Bank of India Call Center number 18004259760 to know the status of refund.
  - If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request



# Intimation u/s 143(1)



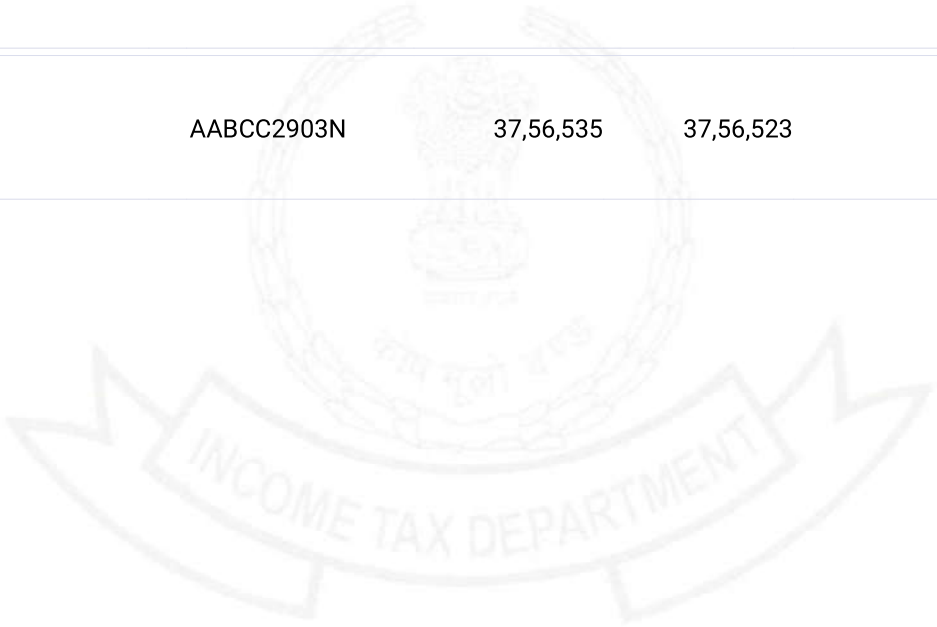
Name : CESC LIMITED  
Address : CESC HOUSE CHOWRINGHEE SQUARE, Kolkatta G.P.O. Kolkata, KOLKATA West Bengal 700001 INDIA  
Ph : 91-8584873715

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

### Mismatch between Tax Credits claimed and allowed.

Table B : Details of Unmatched TDS/ TCS

Sl.No.	TAN of the Deductor / PAN of the Buyer	Year of Deduction of TDS/ TCS	TDS Credit relating to PAN	Amount of TDS/TCS Claimed	Amount of TDS/TCS Matched	Amount of TDS/TCS Mismatch	Reason for Mismatch
1	MUMS25234G	2020	AABCC2903N	7,273	7,272	1	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
2	MUMR21838F	2020	AABCC2903N	5,777	5,776	1	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
3	MUMY02084F	2020	AABCC2903N	37,56,535	37,56,523	12	Form 26AS contains partial amount of TDS/TCS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS





# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

- Notes:
- 1. If any correction of PAN/Assessment year/ Major Head/ Minor Head is required, you may contact the Jurisdictional Assessing Officer. Request may also be made through online mode as and when the functionality is provided.
  - 2. In case the details of Tax payments/ TDS/ TCS claimed in Schedule-IT/ TDS/ TCS is incorrect leading to disallowance, you may file online rectification request by correcting the details of all Tax payments/ TDS/ TCS.
  - 3. Before filing for rectification, please check the claims of tax credits with the information in the Form 26AS. To check the details in Form 26AS, kindly logon to ([www.incometax.gov.in](http://www.incometax.gov.in)) with your user id and password and click on "View Form 26AS (Tax credit)".

To file a Rectification Request



# Intimation u/s 143(1)



Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

- Notes:
1. Please refer to this office communication dated sent to the email ID rajarshi.bandyopadhyay@rpsg.in. As there has been no response/ the response(s) provided is not acceptable the adjustments(s) as mentioned below are being made to the total income as per the provisions of section 143(1)(a).

## Adjustments u/s 143(1)(a)

Disallowance of expenditure indicated in the audit report but not taken into account in computing the total income in the return - 143(1)(a)(iv)

Sl.No.	Particulars	Amount in Income Tax Return	Amount mentioned in Form Annexure 3CD	Proposed adjustment to total income
1	There is inconsistency in any sum payable by the assessee as interest on any loan or borrowing from a scheduled bank or a co-operative bank other than a primary agricultural credit society or a primary co-operative agricultural and rural development bank claimed in return and audit report	72,42,240	0	72,42,240
2	There is inconsistency in Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year claimed in return and audit report	35,74,700	0	35,74,700
3	There is inconsistency in the amount of profit chargeable to tax under section 41 specified in return & in audit report	0	70,60,929	70,60,929
4	There is inconsistency in Any sum payable towards leave encashment claimed in return and audit report	18,95,33,154	0	18,95,33,154





# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
13	Gross profit transferred from Trading Account	0	0
14	Other income		
	(i) Rent	0	0
	(ii) Commission	0	0
	(iii) Dividend income	0	0
	(iv) Interest income	0	0
	(v) Profit on sale of fixed assets	0	0
	(vi) Profit on sale of investment being securities chargeable to Securities Transaction Tax (STT)	0	0
	(vii) Profit on sale of other investment	0	0
	(viii) Gain (Loss) on account of foreign exchange fluctuation u/s 43AA	0	0
	(ix) Profit on conversion of inventory into capital asset u/s 28(via) (Fair Market Value of inventory as on the date of conversion)	0	0
	(x) Agriculture income	0	0
	(xi) Any other income (specify nature and amount)		
	Total	0	0
	(xii) Total of other income (i + ii + iii + iv + v + vi + vii + viii + ix + x+xi)	0	0
15	Total of credits to profit and loss account (13+14xii)	0	0
16	Freight outward	0	0
17	Consumption of stores and spare parts	0	0
18	Power and fuel	0	0
19	Rents	0	0
20	Repairs to building	0	0
21	Repairs to machinery	0	0
22	Compensation to employees		
	(i) Salaries and wages	0	0
	(ii) Bonus	0	0
	(iii) Reimbursement of medical expenses	0	0
	(iv) Leave encashment	0	0
	(v) Leave travel benefits	0	0
	(vi) Contribution to approved superannuation fund	0	0
	(vii) Contribution to recognised provident fund	0	0
	(viii) Contribution to recognised gratuity fund	0	0
	(ix) Contribution to any other fund	0	0
	(x) Any other benefit to employees in respect of which an expenditure has been incurred	0	0
	(xi) Total compensation to employees (22i+22ii+22iii+22iv+22v+22vi+22vii+22viii+22ix+22x)	0	0
	(xii) Whether any compensation, included in 22xi, paid to non-residents		0
	If Yes, amount paid to non-residents	0	0
23	Insurance		



# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(i) Medical Insurance	0	0
	(ii) Life Insurance	0	0
	(iii) Keyman's Insurance	0	0
	(iv) Other Insurance including factory, office, car, goods,etc.	0	0
	(v) Total expenditure on insurance (23i + 23ii + 23iii + 23iv)	0	0
24	Workmen and staff welfare expenses	0	0
25	Entertainment	0	0
26	Hospitality	0	0
27	Conference	0	0
28	Sales promotion including publicity	0	0
29	Advertisement	0	0
30	Commission		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
31	Royalty		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
32	Professional / Consultancy fees / Fee for technical services		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
33	Hotel, boarding and Lodging	0	0
34	Traveling expenses other than on foreign traveling	0	0
35	Foreign travelling expenses	0	0
36	Conveyance expenses	0	0
37	Telephone expenses	0	0
38	Guest House expenses	0	0
39	Club expenses	0	0
40	Festival celebration expenses	0	0
41	Scholarship	0	0
42	Gift	0	0
43	Donation	0	0
44	Rates and taxes, paid or payable to Government or any local body (excluding taxes on income)		
	(i) Union excise duty	0	0



# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(ii) Service tax	0	0
	(iii) VAT/ Sales tax	0	0
	(iv) Cess	0	0
	(v) Central Goods & Service Tax (CGST)	0	0
	(vi) State Goods & Services Tax (SGST)	0	0
	(vii) Integrated Goods & Services Tax (IGST)	0	0
	(viii) Union Territory Goods & Services Tax (UTGST)	0	0
	(ix) Any other rate, tax, duty or cess including STT and CTT	0	0
	(x) Total rates and taxes paid or payable (44i+44ii+44iii+44iv+44v+44vi+44vii+44viii+44ix)	0	0
45	Audit fee	0	0
46	Other expenses		
	Total	0	0
47	(i) Bad Debts (Specify PAN/Aadhaar No. of the person, if available, for whom Bad Debt for amount of Rs. 1 lakh or more is claimed and amount)	0	0
	(ii) Others (more than Rs. 1 lakh) where PAN is not available (provide name and complete address)	0	0
	(iii) Others	0	0
	(iv) Total Bad Debts (47i + 47ii + 47iii)	0	0
48	Provision for bad and doubtful debts	0	0
49	Other provisions	0	0
50	Profit before interest, depreciation and taxes [15 - (16 to 21 + 22xi + 23v + 24 to 29 + 30iii + 31iii + 32iii + 33 to 43 + 44x + 45 + 46iii + 47iv + 48iv + 49)]	0	0
51	Interest		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To Others	0	0
	(iii) Total (i+ii)	0	0
52	Depreciation and amortisation	0	0
53	Net profit before taxes (50 - 51iii - 52)	0	0
	PROVISIONS FOR TAX AND APPROPRIATIONS		
54	Provision for current tax	0	0
55	Provision for deferred tax and deffered liability	0	0
56	Profit after tax (53 - 54 - 55)	0	0
57	Balance brought forward from previous year	0	0
58	Amount available for appropriation (56 + 57)	0	0
59	Appropriations		



# Intimation u/s 143(1)



Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(i) Transfer to reserves and surplus	0	0
	(ii) Proposed dividend/ Interim dividend	0	0
	(iii) Tax on dividend/ Tax on dividend for earlier years	0	0
	(iv) Appropriation towards corporate social responsibility (CSR) activities (in case of companies covered under section 135 of companies act,2013)	0	0
	(v) Any other appropriation	0	0
	(vi) Total (59i + 59ii + 59iii + 59iv + 59v)	0	0
60	Balance carried to balance sheet (58 - 59vi)	0	0
61	COMPUTATION OF PRESUMPTIVE INCOME FROM GOODS CARRIAGES UNDER SECTION 44AE		
	(ii) Total presumptive income from goods carriage u/s 44AE [total of column (5) of table 61(i)]	0	0
62	In case of Foreign Company whose total income comprises solely of profits and gains from business referred to in sections 44B, 44BB, 44BBA or 44BBB, furnish the following information		
	(a) Gross receipts / Turnover (ai+aii+aiii+aiv)	0	0
	(i) Scetion 44B	0	0
	(ii) Section 44BB	0	0
	(iii) Section 44BBA	0	0
	(iv) Section 44BBB	0	0
	(b) Net profit (bi+bii+biii+biv)	0	0
	(i) Section 44B	0	0
	(ii) Section 44BB	0	0
	(iii) Section 44BBA	0	0
	(iv) Section 44BBB	0	0



Intimation u/s 143(1)



Name : CESC LIMITED  
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ANNEXURE - Profit and Loss Account Ind AS  
Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
13	Gross profit transferred from Trading Account	69,21,47,55,994	69,21,47,55,994
14	Other income		
	(i) Rent	0	0
	(ii) Commission	0	0
	(iii) Dividend income	0	0
	(iv) Interest income	29,92,05,074	29,92,05,074
	(v) Profit on sale of fixed assets	35,45,713	35,45,713
	(vi) Profit on sale of investment being securities chargeable to Securities Transaction Tax (STT)	0	0
	(vii) Profit on sale of other investment	0	0
	(viii) Gain (Loss) on account of foreign exchange fluctuation u/s 43AA	0	0
	(ix) Profit on conversion of inventory into capital asset u/s 28(via) (Fair Market Value of inventory as on the date of conversion)	0	0
	(x) Agriculture income	0	0
	(xi) Any other income (specify nature and amount)		
as Entered			
1	GAIN ON SALE OF MUTUAL FUNDS	15,67,83,947	
2	Other Non Operating Income	1,34,24,10,921	
as Processed			
1	GAIN ON SALE OF MUTUAL FUNDS	15,67,83,947	
2	Other Non Operating Income	1,34,24,10,921	
Total		1,49,91,94,868	1,49,91,94,868
(xii)	Total of other income (i + ii + iii + iv + v + vi + vii + viii + ix + x+xi)	1,80,19,45,655	1,80,19,45,655
15	Total of credits to profit and loss account (13+14xii)	71,01,67,01,649	71,01,67,01,649
16	Freight outward	0	0
17	Consumption of stores and spare parts	65,18,53,985	65,18,53,985
18	Power and fuel	13,17,46,52,114	13,17,46,52,114
19	Rents	10,30,30,712	10,30,30,712
20	Repairs to building	18,50,77,323	18,50,77,323
21	Repairs to machinery	1,81,20,02,929	1,81,20,02,929
22	Compensation to employees		
	(i) Salaries and wages	7,53,84,54,587	7,53,84,54,587
	(ii) Bonus	0	0
	(iii) Reimbursement of medical expenses	0	0
	(iv) Leave encashment	0	0
	(v) Leave travel benefits	0	0
	(vi) Contribution to approved superannuation fund	9,15,78,600	9,15,78,600
	(vii) Contribution to recognised provident fund	47,47,39,458	47,47,39,458
	(viii) Contribution to recognised gratuity fund	43,75,85,387	43,75,85,387
	(ix) Contribution to any other fund	0	0





# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account Ind AS

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(x) Any other benefit to employees in respect of which an expenditure has been incurred	45,71,06,583	45,71,06,583
	(xi) Total compensation to employees (22i+22ii+22iii+22iv+22v+22vi+22vii+22viii+22ix+22x)	8,99,94,64,615	8,99,94,64,615
	(xii) Whether any compensation, included in 22xi, paid to non-residents	N	N
	If Yes, amount paid to non-residents	0	0
23	Insurance		
	(i) Medical Insurance	0	0
	(ii) Life Insurance	0	0
	(iii) Keyman's Insurance	0	0
	(iv) Other Insurance including factory, office, car, goods,etc.	18,73,09,025	18,73,09,025
	(v) Total expenditure on insurance (23i + 23ii + 23iii + 23iv)	18,73,09,025	18,73,09,025
24	Workmen and staff welfare expenses	2,58,67,967	2,58,67,967
25	Entertainment	26,39,022	26,39,022
26	Hospitality	1,86,88,317	1,86,88,317
27	Conference	0	0
28	Sales promotion including publicity	0	0
29	Advertisement	0	0
30	Commission		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
31	Royalty		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
32	Professional / Consultancy fees / Fee for technical services		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To others	0	0
	(iii) Total (i+ii)	0	0
33	Hotel, boarding and Lodging	26,12,756	26,12,756
34	Traveling expenses other than on foreign traveling	22,60,61,970	22,60,61,970
35	Foreign travelling expenses	0	0
36	Conveyance expenses	3,52,42,571	3,52,42,571
37	Telephone expenses	6,36,50,279	6,36,50,279
38	Guest House expenses	2,01,23,232	2,01,23,232
39	Club expenses	19,01,213	19,01,213



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Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

ANNEXURE - Profit and Loss Account Ind AS

Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
40	Festival celebration expenses	0	0
41	Scholarship	0	0
42	Gift	0	0
43	Donation	22,70,00,000	22,70,00,000
44	Rates and taxes, paid or payable to Government or any local body (excluding taxes on income)		
	(i) Union excise duty	0	0
	(ii) Service tax	0	0
	(iii) VAT/ Sales tax	0	0
	(iv) Cess	0	0
	(v) Central Goods & Service Tax (CGST)	0	0
	(vi) State Goods & Services Tax (SGST)	0	0
	(vii) Integrated Goods & Services Tax (IGST)	0	0
	(viii) Union Territory Goods & Services Tax (UTGST)	0	0
	(ix) Any other rate, tax, duty or cess including STT and CTT	10,71,10,234	10,71,10,234
	(x) Total rates and taxes paid or payable (44i+44ii+44iii+44iv+44v+44vi+44vii+44viii+44ix)	10,71,10,234	10,71,10,234
45	Audit fee	71,00,000	71,00,000
46	Other expenses		
	Sl. No. Nature of other expenses Amount		
	as Entered		
	1 MISCELLANEOUS EXPENSES 8,97,60,93,228		
	2 MISCELLANEOUS EXPENSES 8,97,60,93,228		
	3 MISCELLANEOUS EXPENSES 8,97,61,12,228		
	as Processed		
	1 MISCELLANEOUS EXPENSES 8,97,60,93,228		
	2 MISCELLANEOUS EXPENSES 8,97,60,93,228		
	3 MISCELLANEOUS EXPENSES 8,97,61,12,228		
	Total 26,92,82,98,684 26,92,82,98,684		
47	(i) Bad Debts (Specify PAN/Aadhaar No. of the person, if available, for whom Bad Debt for amount of Rs. 1 lakh or more is claimed and amount)	0	0
	(ii) Others (more than Rs. 1 lakh) where PAN is not available (provide name and complete address)	0	0
	Sl. No. Name, Address Amount		
	as Entered		
	1 OTHERS OTHERS OTHERS OTHERS OTHERS 99 INDIA 700001 36572082		
	as Processed		
	1 OTHERS OTHERS OTHERS OTHERS OTHERS 99 INDIA 700001 36572082		
	(iii) Others 0 0		
	(iv) Total Bad Debts (47i + 47ii + 47iii) 3,65,72,082 0		



# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account Ind AS

### Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
48	Provision for bad and doubtful debts	8,23,40,249	8,23,40,249
49	Other provisions	0	0
50	Profit before interest, depreciation and taxes [15 - (16 to 21 + 22xi + 23v + 24 to 29 + 30iii + 31iii + 32iii + 33 to 43 + 44x + 45 + 46iii + 47iv + 48iv + 49)]	18,11,81,02,370	18,15,46,74,452
51	Interest		
	(i) Paid outside India, or paid in India to a non-resident other than a company or a foreign company	0	0
	(ii) To Others	5,01,67,99,991	5,01,67,99,991
	(iii) Total (i+ii)	5,01,67,99,991	5,01,67,99,991
52	Depreciation and amortisation	4,62,74,96,474	4,62,74,96,474
53	Net profit before taxes (50 - 51iii - 52)	8,47,38,05,905	8,51,03,77,987
	PROVISIONS FOR TAX AND APPROPRIATIONS		
54	Provision for current tax	1,28,82,45,068	1,28,82,45,068
55	Provision for Deferred Tax and deffered liability	-95,89,00,000	-95,89,00,000
56	Profit after tax (53 - 54 - 55)	8,14,44,60,837	8,18,10,32,919
57	Balance brought forward from previous year	96,20,14,52,269	96,20,14,52,269
58	Amount available for appropriation (56 + 57)	1,04,34,59,13,106	1,04,38,24,85,188
59	Appropriations		
	(i) Transfer to reserves and surplus	0	0
	(ii) Proposed dividend/ Interim dividend	5,96,50,66,935	5,96,50,66,935
	(iii) Tax on dividend/ Tax on dividend for earlier years	0	0
	(iv) Appropriation towards corporate social responsibility (CSR) activities (in case of companies covered under section 135 of companies act,2013)	0	0
	(v) Any other appropriation	2,64,44,51,138	2,64,44,51,138
	(vi) Total (59i + 59ii + 59iii + 59iv + 59v)	8,60,95,18,073	8,60,95,18,073
60	Balance carried to balance sheet (58 - 59vi)	95,73,63,95,033	95,77,29,67,115
61	A Items that will not be reclassified to P&L		
	(i) Changes in revaluation surplus	0	0
	(ii) Re-measurements of the defined benefit plans	-40,13,00,000	-40,13,00,000
	(iii) Equity instruments through OCI	-34,15,750	-34,15,750
	(iv) Fair value Changes relating to own credit risk of financial liabilities designated at FVTPL	0	0
	(v) Share of Other comprehensive income in associates and joint ventures , to the extent not to be classified to P&L	0	0
	(vi) Others (Specify nature)	0	0
	(vii) Income tax relating to items that will not be reclassified to P&L	7,01,15,136	7,01,15,136
	(viii) Total	-33,46,00,614	-33,46,00,614





# Intimation u/s 143(1)

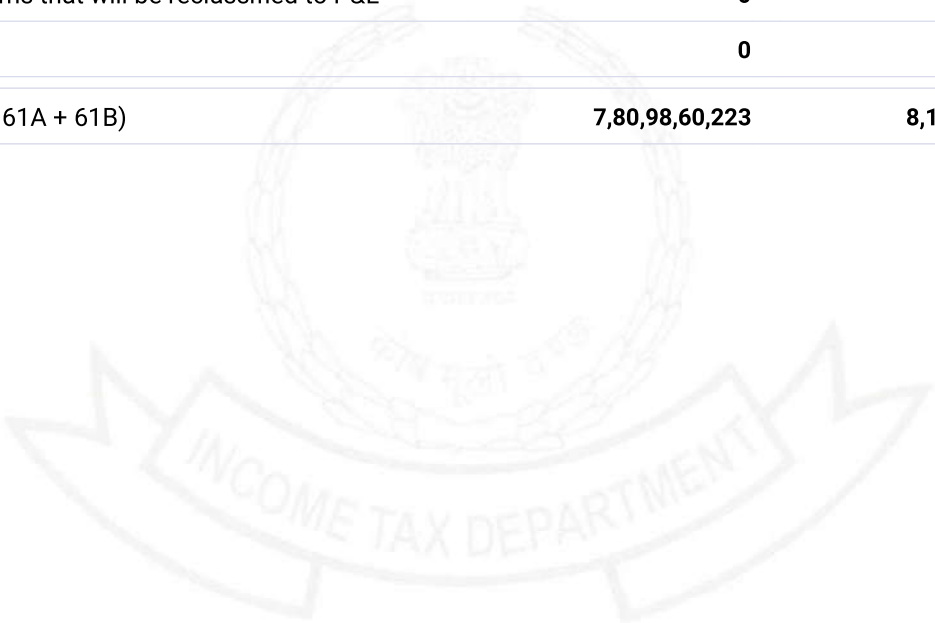


Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - Profit and Loss Account Ind AS

Credits to Profit and Loss account

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
B	Items that will be reclassified to P&L		
	(i) Exchange differences in translating the financial statements of a foreign operation	0	0
	(ii) Debt instruments through OCI	0	0
	(iii) The effective portion of gains and loss on hedging instruments in a cash flow hedge	0	0
	(iv) Share of OCI in associates and joint ventures to the extent to be classified into P&L	0	0
	(v) Others (Specify nature)	0	0
	(vi) Income tax relating to items that will be reclassified to P&L	0	0
	(vii) Total	0	0
62	Total Comprehensive Income (56 + 61A + 61B)	7,80,98,60,223	8,18,10,32,919



# Intimation u/s 143(1)



Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
Other Information (mandatory if liable for audit under section 44AB)(fill if applicable)			
1	Method of accounting employed in the previous year	MERC	MERC
2	Is there any change in method of accounting	N	N
3	(a) Increase in the profit or decrease in loss because of deviation, if any, as per Income Computation Disclosure Standards notified under section 145(2) [column 11a(iii) of Schedule ICDS]	1,08,96,74,217	1,08,96,74,217
	(b) Decrease in the profit or increase in loss because of deviation, if any, as per Income Computation Disclosure Standards notified under section 145(2) [column 11b(iii) of Schedule ICDS]	0	0
4	Method of valuation of closing stock employed in the previous year		
	(a) Raw Material (if at cost or market rates whichever is less write 1, if at cost write 2, if at market rate write 3)	1	1
	(b) Finished goods (if at cost or market rates whichever is less write 1, if at cost write 2, if at market rate write 3)	1	1
	(c) Is there any change in stock valuation method (Select)	N	N
	(d) Increase in the profit or decrease in loss because of deviation, if any, from the method of valuation specified under section 145A	0	0
	(e) Decrease in the profit or increase in loss because of deviation, if any, from the method of valuation specified under section 145A	0	0
5	Amounts not credited to the profit and loss account, being		
	(a) the items falling within the scope of section 28	0	0
	(b) The proforma credits, drawbacks, refund of duty of customs or excise or service tax, or refund of sales tax or value added tax, or refund of GST, where such credits, drawbacks or refunds are admitted as due by the authorities concerned	0	0
	(c) Escalation claims accepted during the previous year	0	0
	(d) Any other item of income	0	0
	(e) Capital receipt, if any	0	0
	(f) Total of amounts not credited to profit and loss account (5a+5b+5c+5d+5e)	0	0
6	Amounts debited to the profit and loss account, to the extent disallowable under section 36 due to non-fulfilment of conditions specified in relevant clauses:-		
	(a) Premium paid for insurance against risk of damage or destruction of stocks or store [36(1)(i)]	0	0
	(b) Premium paid for insurance on the health of employees [36(1)(ib)]	0	0
	(c) Any sum paid to an employee as bonus or commission for services rendered, where such sum was otherwise payable to him as profits or dividend. [36(1)(ii)]	0	0
	(d) Any amount of interest paid in respect of borrowed capital [36(1)(iii)]	0	0
	(e) Amount of discount on a zero-coupon bond [36(1)(iia)]	0	0
	(f) Amount of contributions to a recognised provident fund [36(1)(iv)]	0	0
	(g) Amount of contributions to an approved superannuation fund [36(1)(iv)]	0	0
	(h) Amount of contribution to pension scheme referred to in section 80CCD [36(1)(iva)]	0	0
	(i) Amount of contributions to an approved gratuity [36(1)(v)]	0	0
	(j) Amount of contributions to any other fund	0	0

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CESC HOUSE  
Chowringhee Square  
CESC Limited



# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(k) Any sum received from employees as contribution to any provident fund or superannuation fund or any fund set up under ESI Act or any other fund for the welfare of employees to the extent not credited to the employees account on or before the due date [36(1)(va)]	14,190	14,190
	(l) Amount of bad and doubtful debts [36(1)(vii)]	0	0
	(m) Provision for bad and doubtful debts [36(1)(viii)]	8,23,40,249	8,23,40,249
	(n) Amount transferred to any special reserve [36(1)(ix)]	0	0
	(o) Expenditure for the purposes of promoting family planning amongst employees [36(1)(ix)]	0	0
	(p) Amount of securities transaction paid in respect of transaction in securities if such income is not included in business income [36(1)(xv)]	0	0
	(q) Marked to market loss or other expected loss as computed in accordance with the ICDS notified u/s 145(2) [36(1)(xviii)]	0	0
	(r) Any other disallowance	0	0
	(s) Total amount disallowable under section 36 (total of 6a to 6r)	8,23,54,439	8,23,54,439
	(t) Total number of employees employed by the company (mandatory in case company has recognized Provident Fund)		
	(i) Deployed in India	0	0
	(ii) Deployed outside India	0	0
	(iii) Total	0	0
7	Amounts debited to the profit and loss account, to the extent disallowable under section 37		
	(a) Expenditure of capital nature [37(1)]	80,66,734	80,66,734
	(b) Expenditure of personal nature [37(1)]	0	0
	(c) Expenditure laid out or expended wholly and exclusively NOT for the purpose of business or profession [37(1)]	0	0
	(d) Expenditure on advertisement in any souvenir, brochure, tract, pamphlet or the like, published by a political party [37(2B)]	0	0
	(e) Expenditure by way of penalty or fine for violation of any law for the time being in force	0	0
	(f) Any other penalty or fine	0	0
	(g) Expenditure incurred for any purpose which is an offence or which is prohibited by law	0	0
	(h) Expenditure incurred on corporate social responsibility (CSR)	22,29,70,125	22,29,70,125
	(i) Amount of any liability of a contingent nature	0	0
	(j) Any other amount not allowable under section 37	0	0
	(k) Total amount disallowable under section 37(total of 7a to 7j)	23,10,36,859	23,10,36,859
8	A Amounts debited to the profit and loss account, to the extent disallowable under section 40		
	(a) Amount disallowable under section 40 (a)(i), on account of non-compliance with the provisions of Chapter XVII-B	0	0
	(b) Amount disallowable under section 40(a)(ia) on account of non-compliance with the provisions of Chapter XVII-B	8,44,80,000	8,44,80,000
	(c) Amount disallowable under section 40(a)(ib), on account of non-compliance with the provisions of Chapter VIII of the Finance Act, 2016	0	0



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## ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(d) Amount disallowable under section 40(a)(iii) on account of non-compliance with the provisions of Chapter XVII-B	0	0
	(e) Amount of tax or rate levied or assessed on the basis of profits [40(a)(ii)]	0	0
	(f) Amount paid as wealth tax [40(a)(ia)]	0	0
	(g) Amount paid by way of royalty, license fee, service fee etc. as per section 40(a)(iib)	0	0
	(h) Amount of interest, salary, bonus, commission or remuneration paid to any partner or member inadmissible under section [40(b)/40(ba)]	0	0
	(i) Any other disallowance	0	0
	(j) Total amount disallowable under section 40(total of Aa to Ai)	8,44,80,000	8,44,80,000
B	Any amount disallowed under section 40 in any preceding previous year but allowable during the previous year	10,36,50,000	10,36,50,000
9	Amounts debited to the profit and loss account, to the extent disallowable under section 40A		
	(a) Amounts paid to persons specified in section 40A(2)(b)	0	0
	(b) Amount paid in excess of twenty thousand Rupees, otherwise than by account payee cheque or account payee bank draft or use of electronic clearing system through a bank account or through such electronic mode as may be prescribed, disallowable under section 40A(3)	0	0
	(c) Provision for payment of gratuity [40A(7)]	0	0
	(d) any sum paid by the assessee as an employer for setting up or as contribution to any fund, trust, company, AOP, or BOI or society or any other institution [40A(9)]	0	0
	(e) Any other disallowance	0	0
	(f) Total amount disallowable under section 40A (Total of 9a to 9e)	0	0
10	Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year		
	(a) Any sum in the nature of tax, duty, cess or fee under any law	35,74,700	0
	(b) Any sum payable by way of contribution to any provident fund or superannuation fund or gratuity fund or any other fund for the welfare of employees	0	0
	(c) Any sum payable to an employee as bonus or commission for services rendered	0	0
	(d) Any sum payable as interest on any loan or borrowing from any public financial institution or a State financial corporation or a State Industrial investment corporation	0	0
	(e) Any sum payable as interest on any loan or borrowing from any scheduled bank or a co-operative bank other than a primary agricultural credit or a primary co-operative agricultural and rural development bank	72,42,240	0
	(f) Any sum payable towards leave encashment	18,95,33,154	0
	(g) Any sum payable to the Indian Railways for the use of railway assets	0	0
	(h) Total amount allowable under section 43B (total of 10a to 10g)	20,03,50,094	0
11	Any amount debited to the profit and loss account of the previous year disallowed under section 43B but allowable during the previous year		
	(a) Any sum in the nature of tax, duty, cess or fee under any law	93,88,692	93,88,692
	(b) Any sum payable by way of contribution to any provident fund or superannuation fund or gratuity fund or any other fund for the welfare of employees	16,304	16,304





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## ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(c) Any sum payable to an employee as bonus or commission for services rendered	0	0
	(d) Any sum payable as interest on any loan or borrowing from any public financial institution or a State financial corporation or a State Industrial investment corporation	0	0
	(da) Any sum payable by the assessee as interest on any loan or borrowing from a deposit taking non-banking financial company or systemically important non-deposit taking non-banking financial company, in accordance with the terms and conditions of the agreement governing such loan or borrowing	0	0
	(e) Any sum payable as interest on any loan or borrowing from any scheduled bank or a co-operative bank other than a primary agricultural credit society or a primary co-operative agricultural and rural development bank	3,99,17,918	3,99,17,918
	(f) Any sum payable towards leave encashment	32,77,84,988	32,77,84,988
	(g) Any sum payable to the Indian Railways for the use of railway assets	0	0
	(h) Total amount disallowable under Section 43B (total of 11a to 11g)	37,71,07,902	37,71,07,902
12	Amount of credit outstanding in the accounts in respect of		
	(a) Union Excise Duty	0	0
	(b) Service tax	0	0
	(c) VAT/sales tax	0	0
	(d) Central Goods & Service Tax (CGST)	0	0
	(e) State Goods & Services Tax (SGST)	0	0
	(f) Integrated Goods & Services Tax (IGST)	0	0
	(g) Union Territory Goods & Services Tax (UTGST)	0	0
	(h) Any other tax	0	0
	(i) Total amount outstanding (total of 12a to 12h)	0	0
13	Amounts deemed to be profits and gains under section 33AB or 33ABA or 33AC	0	0
	(a) 33AB	0	0
	(b) 33ABA	0	0
	(c) 33AC	0	0
14	Any amount of profit chargeable to tax under section 41	0	70,60,929
15	Amount of income or expenditure of prior period credited or debited to the profit and loss account (net)	0	0
16	Amount of Expenditure disallowed u/s 14A	0	0
17	Whether assessee is exercising option under subsection 2A of section 92CE	N	N



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ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
A	From business or profession other than speculative business and specified business		
1	Profit before tax as per profit and loss account (item 53, 61(ii) and 62(b) of Part A-P&L) / (item 53 of Part A-P&L - Ind AS)	8,47,38,05,905	8,51,03,77,987
2	(a) Net profit or loss from speculative business included in 1	0	0
	(b) Net profit or Loss from Specified Business u/s 35AD included in 1	0	0
3	Income/ receipts credited to profit and loss account considered under other heads of income/chargeable u/s 115BBF/ chargeable u/s 115BBG.		
	(a) House Property	0	0
	(b) Capital Gains	15,67,83,948	15,67,83,948
	(c) Other Sources	29,92,05,074	29,92,05,074
	(i) Dividend Income	0	0
	(ii) Other than Dividend Income	29,92,05,074	29,92,05,074
	(d) u/s 115BBF	0	0
	(e) u/s 115BBG	0	0
4	Profit or loss included in 1, which is referred to in Section 44AE/ 44B/ 44BB/ 44BBA/ 44BBB/ 44D/ 44DA/ Chapter-XII-G/ First Schedule of Incometax Act (other than section 115B)		
	(a)	0	0
	(1) 44AE	0	0
	(2) 44B	0	0
	(3) 44BB	0	0
	(4) 44BBA	0	0
	(5) 44BBB	0	0
	(6) 44D	0	0
	(7) 44DA	0	0
	(8) Chapter XII-G	0	0
	(9) First schedule of income tax Act (other than section 115B)	0	0
	(b) Profits and gains from life insurance business referred to in section 115B	0	0
	(c) Profit from activities covered under rule 7, 7A, 7B(1), 7B(1A) and 8	0	0
	(1) Profit from activities covered under rule 7	0	0
	(2) Profit from activities covered under rule 7A	0	0
	(3) Profit from activities covered under rule 7B(1)	0	0
	(4) Profit from activities covered under rule 7B(1A)	0	0
	(5) Profit from activities covered under rule 8	0	0
5	Income credited to Profit and Loss account (included in 1)which is exempt		
	(a) share of income from firm(s)	0	0
	(b) Share of income from AOP/ BOI	0	0
	(c) Any other exempt income. (specify nature and amount)	0	0
6	Balance (1 - 2a - 2b - 3a - 3b - 3c - 3d - 3e - 4 - 5d)	8,01,78,16,883	8,05,43,88,965
7	Expenses debited to profit and loss account considered under other heads of income/related to income chargeable u/s 115BBF/or u/s 115BBG		
	(a) House Property	0	0



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## ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(d) Total exempt income (5a+5b+5c)	0	0
	(b) Capital Gains	0	0
	(c) Other Sources	0	0
	(d) u/s 115BBF	0	0
	(e) u/s 115BBG	0	0
8	(a) Expenses debited to profit and loss account which relate to exempt income	0	0
	(b) Expenses debited to profit and loss account which relate to exempt income and disallowed u/s14A(16 of partA-OI)	0	0
9	Total (7a + 7b + 7c + 7d + 7e + 8a+8b)	0	0
10	Adjusted profit or loss (6+9)	8,01,78,16,883	8,05,43,88,965
11	Depreciation and amortisation debited to profit and loss account	4,62,74,96,474	4,62,74,96,474
12	Depreciation allowable under Income-tax Act		
	(i) Depreciation allowable under section 32(1)(ii) and 32(1)(ia) (item 6 of Schedule-DEP)	5,65,75,67,353	5,65,75,67,353
	(ii) Depreciation allowable under section 32(1)(i) (Make your own computation refer Appendix IA of IncomeTax Rules)	0	0
	(iii) Total (12i + 12ii)	5,65,75,67,353	5,65,75,67,353
13	Profit or loss after adjustment for depreciation (10 +11 - 12iii)	6,98,77,46,004	7,02,43,18,086
14	Amounts debited to the profit and loss account, to the extent dis allowable under section 36 (6s of Part A-OI)	8,23,54,439	8,23,54,439
15	Amounts debited to the profit and loss account, to the extent dis allowable under section 37 (7k of Part-OI)	23,10,36,859	23,10,36,859
16	Amounts debited to the profit and loss account, to the extent disallowable under section 40 (8Aj of Part A-OI)	8,44,80,000	8,44,80,000
17	Amounts debited to the profit and loss account, to the extent disallowable under section 40A (9f of Part-OI)	0	0
18	Any amount debited to profit and loss account of the previous year but disallowable under section 43B (11h of Part A-OI)	37,71,07,902	37,71,07,902
19	Interest dis allowable under section 23 of the Micro, Small and Medium Enterprises Development Act,2006	34,20,996	34,20,996
20	Deemed income under section 41	0	70,60,929
21	Deemed income under section 32AC/ 32AD/ 33AB/ 33ABA/ 35ABA/ 35ABB/ 35AC/ 40A(3A)/ 33AC/ 72A/ 80HHD/ 80-IA	20,22,118	20,22,118
	(a) 32AC	20,22,118	20,22,118
	(b) 32AD	0	0
	(c) 33AB	0	0
	(d) 33ABA	0	0
	(e) 35ABA	0	0
	(f) 35ABB	0	0
	(g) 35AC	0	0



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## ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(h) 40A(3A)	0	0
	(i) 33AC	0	0
	(j) 72A	0	0
	(k) 80HHD	0	0
	(l) 80-IA	0	0
22	Deemed income under section 43CA	0	0
23	Any other item or items of addition under section 28 to 44DA	29,58,94,831	29,58,94,831
24	Any other income not included in profit and loss account/any other expense not allowable (including income from salary, commission, bonus and interest from firms in which company is a partner)	0	0
	(a) Salary	0	0
	(b) Bonus	0	0
	(c) Commission	0	0
	(d) Interest	0	0
	(e) Others	0	0
25	Increase in profit or decrease in loss on account of ICDS adjustments and deviation in method of valuation of stock (Column 3a + 4d of Part A- OI)	1,08,96,74,217	1,08,96,74,217
26	Total (14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 22 + 23 + 24 + 25)	2,16,59,91,362	2,17,30,52,291
27	Deduction allowable under section 32(1)(iii)	0	0
28	Deduction allowable under section 32AD	0	0
29	Amount allowable as deduction under section 32AC	0	0
30	Amount of deduction under section 35 or 35CCC or 35CCD in excess of the amount debited to profit and loss account (item x(4) of Schedule ESR) (if amont deductible under section 35 or 35CCC or 35CCD is lower than amount debited to P&L account,it will go to item 24)	0	0
31	Any amount disallowed under section 40 in any preceding previous year but allowable during the previous year (8B of PartA-OI)	10,36,50,000	10,36,50,000
32	Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year (10h of PartA-OI)	20,03,50,094	0
33	Any other amount allowable as deduction	2,20,49,18,178	2,20,49,18,178
34	Decrease in profit or increase in loss on account of ICDS adjustments and deviation in method of valuation of stock (Column 3b + 4e of Part A- OI)	0	0
35	Total (27+28+29+30+31+32+33+34)	2,50,89,18,272	2,30,85,68,178
36	Income (13+26-35)	6,64,48,19,094	6,88,88,02,199
37	Profits and gains of business or profession deemed to be under -		
	(i) Section 44AE	0	0
	(ii) Section 44B	0	0
	(iii) Section 44BB	0	0
	(iv) Section 44BBA	0	0





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ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(v) Section 44BBB	0	0
	(vi) Section 44D	0	0
	(vii) Section 44DA	0	0
	(viii)Chapter-XII-G (tonnage)	0	0
	(ix) First Schedule of Income-tax Act (other than section 115B)	0	0
	(x) Total (37i to 37ix)	0	0
38	Net profit or loss from business or profession other than speculative and specified business (36 + 37x)	6,64,48,19,094	6,88,88,02,199
39	Net Profit or loss from business or profession other than speculative business and specified business, after applying rule 7A,7Bor 8, if applicable (if rule 7A,7B or 8 is not applicable, enter same figure as in 38) (if loss take the figure to 2i of item F) (39a+39b+39c+39d+39e+39f)	6,64,48,19,094	6,88,88,02,199
	(a) Chargeable income under Rule 7	0	0
	(b) Deemed chargeable Income under Rule 7A	0	0
	(c) Deemed chargeable Income under Rule 7B(1)	0	0
	(d) Deemed chargeable Income under Rule 7B(1A)	0	0
	(e) Deemed chargeable Income under Rule 8	0	0
	(f) Income other than Rule 7A, 7B & 8 (Item No. 38)	6,64,48,19,094	6,88,88,02,199
40	Balance of income deemed to be from agriculture, after applying Rule 7, 7A, 7B(1), 7B(1A) and Rule 8 for the purpose of aggregation of income as per Finance Act [4c-(39a+39b+39c+39d+39e)]	0	0
B	Computation of income from speculative business		
41	Net profit or loss from speculative business as per profit or loss account	0	0
42	Additions in accordance with section 28 to 44DA	0	0
43	Deductions in accordance with section 28 to 44DA	0	0
44	Income from speculative business (41+42-43)	0	0
C	Computation of income from specified business under section 35AD		
45	Net profit or loss from specified business as per profit or loss account	0	0
46	Additions in accordance with section 28 to 44DA	0	0
47	Deductions in accordance with section 28 to 44DA (other than deduction under section -(i)35AD, (ii)32 or 35 on which deduction u/s 35AD is claimed)	0	0
48	Profit or loss from specified business (45 + 46 -47)	0	0
49	Deductions in accordance with section 35AD(1)	0	0
50	Income from Specified Business (48-49) )(if loss, take the figure to 7XIV of schedule CFL)	0	0
51	Relevant clause of sub-section (5) of section 35AD which covers the specified business		



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## ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)

D	Income chargeable under the head 'Profits and gains from Business or profession' (A39 + B44 + C50)	6,64,48,19,094	6,88,88,02,199
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E	Intra head set off of business loss of current year		
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Sl.No.	Type of Business income	Income of current year (Fill this column only if figure is zero or positive) 1	Business loss set off 2	Business income remaining after set off (3) = (1) - (2)
(i)	Loss to be set off As entered		0	
	Loss to be set off As computed		0	
(ii)	Income from speculative business As entered	0	0	0
	Income from speculative business As computed	0	0	0
(iii)	Income from specified business As entered	0	0	0
	Income from specified business As computed	0	0	0
(iv)	Profit and gains from life insurance business under section 115B As entered	0	0	0
	Profit and gains from life insurance business under section 115B As computed	0	0	0
(v)	Total loss set off (ii + iii+iv) As entered		0	
	Total loss set off (ii + iii+iv) As computed		0	
(vi)	Loss remaining after set off (i - v) As entered			0
	Loss remaining after set off (i - v) As computed			0



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ANNEXURE - SCHEDULE CYLA (As Provided by Taxpayer)

Details of Income after Set off of current year losses						
Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is zero or positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(i)	Loss to be set off		0	0	0	
(ii)	House property	0		0	0	0
(iii)	Business (excluding Income from life insurance business u/s 115B speculation income and income from specified business)	6,64,48,19,094	0		0	6,64,48,19,094
(iv)	Profit and gains from life insurance business u/s 115B	0	0		0	0
(v)	Speculation Income	0	0		0	0
(vi)	Specified Business Income	0	0		0	0
(vii)	Short-term capital gain taxable @ 15%	0	0	0	0	0
(viii)	Short-term capital gain taxable @ 30%	0	0	0	0	0
(ix)	Short-term capital gain taxable at applicable rates	15,19,33,375	0	0	0	15,19,33,375
(x)	Short-term capital gain taxable at special rates in India as per DTAA	0	0	0	0	0
(xi)	Long term capital gain taxable @ 10%	0	0	0	0	0
(xii)	Long term capital gain taxable @ 20%	0	0	0	0	0
(xiii)	Long term capital gains taxable at special rates in India as per DTAA	0	0	0		0
(xiv)	Net income from other sources chargeable at normal applicable rates	29,92,05,074	0	0		29,92,05,074
(xv)	Profit from activity owning and maintaining race horses	0	0	0	0	0
(xvi)	Income from Other sources taxable at special rates in India as per DTAA	0	0	0	0	0
(xvii)	Total loss set off (ii + iii + iv + v + vi + vii +viii + ix + x +xi+ xii+xiii+xiv+xv+xvi)		0	0	0	
(xviii)	Loss remaining after set-off(i-xvii)		0	0	0	

ANNEXURE - SCHEDULE CYLA (As Computed u/s 143(1) )

Details of Income after Set off of current year losses						
Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(i)	Loss to be set off		0	0	0	
(ii)	House property	0		0	0	0



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## ANNEXURE - SCHEDULE CYLA (As Computed u/s 143(1) )

Details of Income after Set off of current year losses						
Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(iii)	Business (excluding Income from life insurance business u/s 115B speculation income and income from specified business)	6,88,88,02,199	0		0	6,88,88,02,199
(iv)	Profit and gains from life insurance business u/s 115B	0	0		0	0
(v)	Speculation Income	0	0		0	0
(vi)	Specified Business Income	0	0		0	0
(vii)	Short-term capital gain taxable @ 15%	0	0	0	0	0
(viii)	Short-term capital gain taxable @ 30%	0	0	0	0	0
(ix)	Short-term capital gain taxable at applicable rates	15,19,33,375	0	0	0	15,19,33,375
(x)	Short-term capital gain taxable at special rates in India as per DTAA	0	0	0	0	0
(xi)	Long term capital gain taxable @ 10%	0	0	0	0	0
(xii)	Long term capital gain taxable @ 20%	0	0	0	0	0
(xiii)	Long term capital gains taxable at special rates in India as per DTAA	0	0	0		0
(xiv)	Net income from other sources chargeable at normal applicable rates	29,92,05,074	0	0		29,92,05,074
(xv)	Profit from activity owning and maintaining race horses	0	0	0	0	0
(xvi)	Income from Other sources taxable at special rates in India as per DTAA	0	0	0	0	0
(xvii)	Total loss set off (ii + iii + iv + v + vi + vii +viii + ix + x +xi+ xii+xiii+xiv+xv+xvi)		0	0	0	
(xviii)	Loss remaining after set-off(i-xvii)		0	0	0	





# Intimation u/s 143(1)



Name : CESC LIMITED  
PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE MAT - Computation of Minimum Alternate Tax payable under section 115JB

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
1	Whether the Profit and Loss Account is prepared in accordance with the provisions of Parts II of Schedule III to the Companies Act, 2013	1	1
2	If 1 is no, whether profit and loss account is prepared in accordance with the provisions of the Act governing such company		
3	Whether, for the Profit and Loss Account referred to in item 1 above, the same accounting policies, accounting standards and same method and rates for calculating depreciation have been followed as have been adopted for preparing accounts laid before the company at its annual general body meeting?	1	1
4	Profit after tax as shown in the Profit and Loss Account (enter item 56 of Part A-P&L )/ (enter item 56 of Part A- P&L Ind AS)	8,14,44,60,837	8,18,10,32,919
5	Additions (if debited in profit and loss account)		
	(a) Income-tax paid or payable or its provision including the amount of deferred tax and the provision there of	32,93,45,068	1,28,82,45,068
	(b) Reserve (except reserve under section 33AC)	0	0
	(c) Provisions for unascertained liability	0	0
	(d) Provisions for losses of subsidiary companies	0	0
	(e) Dividend paid or proposed	0	0
	(f) Expenditure related to exempt income under sections 10, 11 or 12 [exempt income excludes income exempt under section 10(38)]	0	0
	(g) Expenditure related to share in income of AOP/ BOI on which no income-tax is payable as per section 86	0	0
	(h) Expenditure in case of foreign company referred to in clause (fb) of explanation 1 to section 115JB	0	0
	(i) Notional loss on transfer of certain capital assets or units referred to in clause (fc) of explanation 1 to section 115JB	0	0
	(j) Expenditure relatable to income by way of royalty in respect of patent chargeable to tax u/s 115BBF	0	0
	(k) Depreciation attributable to revaluation of assets	0	0
	(l) Gain on transfer of units referred to in clause (k) of explanation 1 to section 115JB	0	0
	(m) Others (including residual unadjusted items and provision for diminution in the value of any asset)	8,23,40,249	8,23,40,249
	(n) Total additions (5a+5b+5c+5d+5e+5f+5g+5h+5i+5j+5k+5l+5m)	41,16,85,317	1,37,05,85,317
6	Deductions		
	(a) Amount withdrawn from reserve or provisions if credited to Profit and Loss account	36,57,66,988	36,57,66,988
	(b) Income exempt under sections 10, 11 or 12 [exempt income excludes income exempt under section 10(38)]	0	0
	(c) Amount withdrawn from revaluation reserve and credited to profit and loss account to the extent it does not exceed the amount of depreciation attributable to revaluation of asset	0	0
	(d) Share in income of AOP/ BOI on which no income-tax is payable as per section 86 credited to Profit and Loss account	0	0
	(e) Income in case of foreign company referred to in clause (iid) of explanation 1 to section 115JB	0	0
	(f) Notional gain on transfer of certain capital assets or units referred to in clause (iie) of explanation 1 to section 115JB	0	0



# Intimation u/s 143(1)

Name : CESC LIMITED

PAN : AABCC2903N | AY : 2021-22 | Ack. No. : 328107630110322 | DIN : CPC/2122/A6/312540570

## ANNEXURE MAT - Computation of Minimum Alternate Tax payable under section 115JB

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(g) Loss on transfer of units referred to in clause (iif) of explanation 1 to section 115JB	0	0
	(h) Income by way of royalty referred to in clause (iig) of explanation 1 to section 115JB	0	0
	(i) Loss brought forward or unabsorbed depreciation whichever is less or both as may be applicable	0	0
	(j) Profit of sick industrial company till net worth is equal to or exceeds accumulated losses	0	0
	(k) Others (including residual unadjusted items and the amount of deferred tax credited to P&L A/c)	0	0
	(l) Total deductions (6a+6b+6c+6d+6e+6f+6g+6h+6i+6j+6k)	36,57,66,988	36,57,66,988
7	Book profit under section 115JB (4+ 5n - 6l)	8,19,03,79,166	9,18,58,51,248
8	Whether the financial statements of the company are drawn up in compliance to the Indian Accounting Standards (Ind-AS) specified in Annexure to the companies (Indian Accounting Standards) Rules, 2015. If yes, furnish the details below:-	Y	Y
	A Additions to book profit under sub-sections (2A) to (2C) of section 115JB		
	(a) Amounts credited to other comprehensive income in statement of profit & loss under the head "items that will not be reclassified to profit & loss"	0	0
	(b) Amounts debited to the statement of profit & loss on distribution of non-cash assets to shareholders in a demerger	0	0
	(c) One fifth of the transition amount as referred to in section 115JB (2C) (if applicable)	0	0
	(d) Others (including residual adjustment)	0	0
	(e) Total additions (8a + 8b + 8c + 8d)	0	0
	B Deductions from book profit under sub-sections (2A) to (2C) of section 115JB		
	(f) Amounts debited to other comprehensive income in statement of profit & loss under the head "items that will not be reclassified to profit & loss"	0	0
	(g) Amounts credited to the statement of profit & loss on distribution of non-cash assets to shareholders in a demerger	40,13,00,000	40,13,00,000
	(h) One fifth of the transition amount as referred to in section 115JB (2C) (if applicable)	1,46,78,76,763	1,46,78,76,763
	(i) Others (including residual adjustment)	0	0
	(j) Total deductions (8f + 8g + 8h + 8i)	1,86,91,76,763	1,86,91,76,763
9	Deemed total income under section 115JB (7 + 8e - 8j)	6,32,12,02,403	7,31,66,74,485
10	Tax payable under section 115JB	94,81,80,360	1,09,75,01,184



**INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT**

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7  
filed and verified]  
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year  
**2022-23**

PAN	AABCC2903N		
Name	CESC LIMITED		
Address	CESC HOUSE , CHOWRINGHEE SQUARE , KOLKATTA G.P.O. , KOLKATA , KOLKATA , 32-West Bengal , 91-India , 700001		
Status	Public Company	Form Number	ITR-6
Filed u/s	139(1) Return filed on or before due date	e-Filing Acknowledgement Number	779437961051122
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		6,19,47,09,240
	Book Profit under MAT, where applicable	2	10,16,53,13,064
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	2,16,46,79,197
	Interest and Fee Payable	5	77,56,581
	Total tax, interest and Fee payable	6	2,17,24,35,778
	Taxes Paid	7	2,43,03,15,096
Accreted Income & Tax Detail	(+)Tax Payable /(-)Refundable (6-7)	8	(-) 25,78,79,320
	Accreted Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+)Tax Payable /(-)Refundable (12-13)	14	0

This return has been digitally signed by DEBASISH BANERJEE in the capacity of Managing Director having PAN ACXPB2197G from IP address 219.65.72.116 on 05-Nov-2022  
DSC Sl. No. & Issuer 3247861 & 22720879CN=e-Mudhra Sub CA for Class 3 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

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AABCC2903N06779437961051122A4F6A43EC6FF8BC65F3E55E9E856758B20851001

**DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU**



GOVERNMENT OF INDIA  
MINISTRY OF FINANCE  
INCOME TAX DEPARTMENT



**Computation Sheet**

General Details			
PAN	AABCC2903N	Assessment Year	2022-23
Name	CESC LIMITED	Address	CESC HOUSE CHOWRINGHEE SQUARE ,KOLKATTA G.P.O. KOLKATA KOLKATA 700001 ,West Bengal India
Residential Status	Resident	DIN & Document Number	ITBA/AST/S/622/2023-24/1062028494(1)
Order Section	143(3)	Order Date	05/03/2024

Sl. No.	Reporting Heads	Amount as per Current Order (in Rs.)
	<b>HEADS OF INCOME</b>	
1.	INCOME FROM HOUSE PROPERTY	0
2.	INCOME FROM BUSINESS OR PROFESSION	8,79,10,70,304
3.	INCOME FROM CAPITAL GAINS	7,20,58,118
4.	INCOME FROM OTHER SOURCES	37,96,81,807
5.	INTRA HEAD ADJUSTMENTS	0
6.	TOTAL(AFTER INTRA HEAD ADJUSTMENT) 6=(1+2+3+4)-5	9,24,28,10,229
7.	LOSSES OF CURRENT YEAR SETOFF AGAINST 6	0
8.	BALANCE AFTER SET OFF CURRENT YEAR LOSSES(6-7)	9,24,28,10,229
9.	BROUGHT FORWARD LOSSESS SET OFF AGAINST 6	0
10.	GROSS TOTAL INCOME (INCLUDING SPECIAL INCOME) 10=6-(7+9)	9,24,28,10,229
11.	(I) INCOME CHARGEABLE TO TAX AT SPECIAL RATE UNDER SECTION 115BBE	0
	(II) INCOME CHARGEABLE TO TAX AT SPECIAL RATE OTHER THAN 115BBE INCLUDING SECTION 111A, 112 ETC.	0
12.	<b>DEDUCTIONS UNDER CHAPTER VI A</b>	
	(a) PART-B OF CHAPTER VI-A	23,01,00,000

Note:- The website address of the e-filing portal has been changed from [www.incometaxindiaefiling.gov.in](http://www.incometaxindiaefiling.gov.in) to [www.incometax.gov.in](http://www.incometax.gov.in).



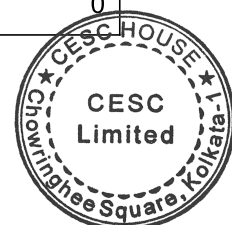


	(b) PART-C OF CHAPTER VI-A	2,23,51,85,577
	(c) TOTAL(12A+12B)	2,46,52,85,577
13.	DEDUCTION U/S 10AA	0
14.	TOTAL INCOME AFTER DEDUCTIONS (10AA AND CHAPTER VIA) 14=(10-12(c)-13)	6,77,75,24,650
15.	INCOME CHARGEABLE TO TAX AT SPECIAL RATES	0
16.	INCOME CHARGEABLE TO TAX AT NORMAL RATES	6,77,75,24,650
17.	NET AGRICULTURAL INCOME	0
18.	LOSS IN CURRENT YEAR TO BE CARRIED FORWARD	13,31,55,622
19.	DEEMED TOTAL INCOME U/S 115JB	10,16,53,13,064
	<b>TAX DETAILS</b>	
20.	TAX PAYABLE ON DEEMED TOTAL INCOME UNDER SECTION 115JB	1,52,47,96,960
21.	SURCHARGE (ON ABOVE 20)	18,29,75,635
22.	HEALTH AND EDUCATION CESS @ 4% (ON 20 +21 ABOVE)	6,83,10,904
23.	TOTAL TAX PAYABLE U/S 115JB (23=20+21+22)	1,77,60,83,499
24.	TAX AT NORMAL RATES (INCLUDED. AGRICULTURAL INCOME)	2,03,32,57,395
25.	(I) TAX ON 115BBE	0
	(II) TAX ON SPECIAL INCOME OTHER THAN SECTION 115BBE	0
26.	TAX PAYABLE ON TOTAL INCOME 26=(24+25)	2,03,32,57,395
27.	SURCHARGE ON 26 ABOVE	
	(i) 25% OF TAX ON DEEMED INCOME CHARGEABLE U/S 115BBE	0
	(ii) ON [(26) – (TAX ON DEEMED INCOME CHARGEABLE U/S115BBE)]	24,39,90,887
	(iii) TOTAL (i + ii)	24,39,90,887
28.	HEALTH AND EDUCATION CESS @ 4% ON (26 + 27)	9,10,89,931
29.	GROSS TAX LIABILITY (29=26+27+28)	2,36,83,38,213
30.	GROSS TAX PAYABLE (HIGHER OF 23 OR 29)	2,36,83,38,213
31.	CREDIT UNDER SECTION 115JAA OF TAX PAID IN EARLIER YEARS	0
32.	TAX PAYABLE AFTER CREDIT UNDER SECTION 115JAA	2,36,83,38,213
	<b>TAX RELIEF</b>	
33.	RELIEF U/S 90/90A	0
34.	RELIEF U/S 91	0
35.	TOTAL TAX RELIEF 35=(33+34)	0
	<b>TOTAL INCOME TAX LIABILITY</b>	
36.	NET TAX LIABILITY 36=(32-35)	2,36,83,38,213
	<b>INTEREST PAYABLE</b>	
37.	FOR DEFAULT IN FURNISHING THE	0



	RETURN ( SECTION 234A)	
38.	FOR DEFAULT IN PAYMENT OF ADVANCE PAYMENT ( SECTION 234 B)	0
39.	FOR DEFERMENT OF ADVANCE TAX (SECTION 234C)	1,32,03,489
40.	INTEREST U/S 234D	0
41.	FEE FOR DEFAULT IN FURNISHING RETURN OF INCOME (SECTION 234F)	0
42.	TOTAL INTEREST AND FEE PAYABLE 42=(37+38+39+40+41)	1,32,32,880
43.	AGGREGATE INCOMETAX LIABILITY 43=(36+42)	2,38,15,71,093
	<b>PRE-PAID TAXES</b>	
44.	TDS	6,70,23,565
45.	TCS	1,32,53,675
46.	ADVANCE TAX	2,35,00,00,000
47.	SELF ASSESSMENT TAX	0
48.	REGULAR TAX PAID	0
49.	TOTAL TAXES PAID 49=(44+45+46+47+48)	2,43,02,77,240
	<b>TAX PAYABLE/REFUND</b>	
50.	AMOUNT PAYABLE /REFUND AMOUNT 50=(43-49)	-4,87,06,147
51.	INTEREST U/S 244A ON CURRENT AMOUNT	0
52.	TDS DEDUCTED ON INTEREST PAID U/S 244A(FOR NON-RESIDENT ONLY)	0
53.	INTEREST U/S 244A(1A)	0
54.	TOTAL AMOUNT PAYABLE/ REFUND AMOUNT 53= (50+51+52)	-4,87,06,147
55.	REFUND ALREADY ISSUED (incl. interest u/s 244A and interest u/s 244A(1A) if any)	-5,06,95,040
56.	BALANCE AMOUNT PAYABLE/REFUNDABLE (incl. provisional Interest u/s 244A till current order and interest u/s 244A(1A) - if any) 56 = (54-55)	19,88,893
57.	INTEREST U/S 220(2) CHARGED (In Rs.)	0
58.	AMOUNT PAYABLE/REFUNDABLE 58=(56+57)	19,88,893
59.	DEMAND IDENTIFICATION NO AGAINST ORIGINAL DEMAND	2023202237245663224C
60.	DEMAND IDENTIFICATION NO AGAINST INTEREST U/S 220(2)	NA

61. DETAILS OF TAX ON DISTRIBUTED INCOME OF A DOMESTIC COMPANY ON BUY BACK OF SHARES(BBS), NOT LISTED ON STOCK EXCHANGE		
Sl. No.	Reporting Heads	As per Current Order
	<b>BBS</b>	
1.	TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES U/S 115QA	0



2.	SURCHARGE ON ABOVE	0
3.	EDUCATION+SECONDARY & HIGHER EDUCATION CESS	0
4.	TOTAL TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES PAYABLE	0
5.	INTEREST U/S 115QB	0
6.	ADDITIONAL INCOME TAX AND INTEREST PAYABLE 6=(4+5)	0
7.	TAX AND INTEREST PAID	0
8.	BBS AMOUNT PAYABLE/REFUNDABLE 8=(6-7)	0
9.	INTEREST U/S 244A (till order date or accounting closure date)	0
10.	TOTAL BBS AMOUNT PAYABLE/REFUNDABLE 10= (8+9)	0
11.	BBS REFUND ALREADY ISSUED	0
12.	BALANCE BBS AMOUNT PAYABLE/REFUNDABLE 12= (10-11)	0


62. AGGREGATION OF REFUND & DEMAND ARISING OUT OF ASSESSMENT ORDER (AFTER ROUNDING OFF AND CROSS ADJUSTMENTS)		
HEADS	REFUND AMOUNT	DEMAND PAYABLE
INCOME TAX	0	19,88,893
BBS	0	0
BALANCE REFUND/DEMAND AFTER CROSS ADJUSTMENTS	0	19,88,890

\*In case of refund, Refund Intimation cum Adjustment sheet will be issued subsequently and separate communication will be sent for that.

**Note:** BBS (Point No. 61) and Cross Adjustments (Point No.62) Panel will be displayed at time of passing order.

Assessment Unit/Verification Unit/Technical Unit/Review Unit  
Income Tax Department

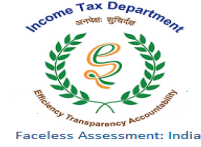
NOTE: To know the originator Unit of this Communication, kindly see the Digital Signature.

<b>INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT</b>				Assessment Year 2023-24
[Where the data of the Return of Income in Form ITR-1(SAHA)], ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified] (Please see Rule 12 of the Income-tax Rules, 1962)				
PAN	AABCC2903N			
Name	CESC LIMITED			
Address	CESC HOUSE, CHOWRINGHEE SQUARE, KOLKATTA G.P.O., KOLKATA , KOLKATA , 32-West Bengal, 91-INDIA, 700001			
Status	6-Public company	Form Number	ITR-6	
Filed u/s	139(5)-Revised Return	e-Filing Acknowledgement Number	588809671291223	
Taxable Income and Tax Details	Current Year business loss, if any	1	0	
	Total Income	2	7,45,57,89,010	
	Book Profit under MAT, where applicable	3	10,46,62,89,989	
	Adjusted Total Income under AMT, where applicable	4	0	
	Net tax payable	5	2,60,53,50,911	
	Interest and Fee Payable	6	5,26,30,660	
	Total tax, interest and Fee payable	7	2,65,79,81,571	
	Taxes Paid	8	2,66,15,15,573	
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 35,34,000	
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0	
	Additional Tax payable u/s 115TD	11	0	
	Interest payable u/s 115TE	12	0	
	Additional Tax and interest payable	13	0	
	Tax and interest paid	14	0	
	(+) Tax Payable /(-) Refundable (13-14)	15	0	
This return has been digitally signed by <u>DEBASISH BANERJEE</u> in the capacity of <u>Managing Director</u> having PAN <u>ACXPB2197G</u> from IP address <u>61.246.221.4</u> on <u>29-Dec-2023 17:28:27</u> at <u>Kolkata</u> (Place) DSC SI.No & Issuer <u>3247861</u> & <u>22720879CN=e-Mudhra Sub CA for Class 3 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN</u>				
System Generated Barcode/QR Code	 <b>AABCC2903N065888096712912231203ec416c507943dcf36998aab964044fb9c296</b>			
<b>DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU</b>				





GOVERNMENT OF INDIA  
MINISTRY OF FINANCE  
INCOME TAX DEPARTMENT

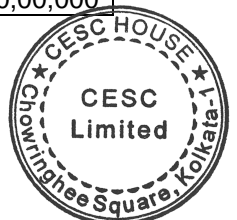


**Computation Sheet**

General Details			
PAN	AABCC2903N	Assessment Year	2023-24
Name	CESC LIMITED	Address	CESC HOUSE CHOWRINGHEE SQUARE , KOLKATTA G.P.O. KOLKATA KOLKATA 700001 ,West Bengal India
Residential Status	Resident	Order Section	143(3)
DIN & Document Number	ITBA/AST/S/88/2024 -25/1070629853(1)	Order Date	26/11/2024

Sl. No.	Reporting Heads	Amount as per Current Order (in Rs.)
	<b>Taxable Income</b>	
1.	Assessed Income	7,81,86,83,940
2.	Deemed Total Income u/s 115JC or 115JB	10,46,62,89,989
	<b>Computation of Tax Liability</b>	
3.	Tax payable on total income	2,73,21,60,916
4.	Tax payable on Deemed Total Income u/s 115JC or 115JB (incl. surcharge and ed. cess)	1,82,86,70,249
5.	Gross Tax payable (Higher of 3 or 4)	2,73,21,60,916
6.	Credit u/s 115JAA or 115JD	0
7.	Relief u/s 89	0
8.	Relief u/s 90/90A	0
9.	Relief u/s 91	0
10.	Rebate u/s 88	0
11.	Net Tax Liability (5-6-7-8-9-10)	2,73,21,60,916
12.	Interest u/s 234A	0
13.	Interest u/s 234B	4,10,05,088
14.	Interest u/s 234C	3,37,67,938
15.	Interest u/s 234F	0
16.	Gross Demand (11+12+13+14+15)	2,80,69,33,942
17.	TDS/TCS Credit	8,95,11,720
18.	Advance Tax Credit	2,20,00,00,000

Note:- The website address of the e-filing portal has been changed from [www.incometaxindiaefiling.gov.in](http://www.incometaxindiaefiling.gov.in) to [www.incometax.gov.in](http://www.incometax.gov.in).



19.	Self Assessment Tax Credit	37,20,02,000
20.	Regular Assessment Tax Credit	0
	<b>Refund/Demand Payable</b>	
21.	Amount Payable/Refundable (16-17-18-19-20)	14,54,20,222
22.	Interest u/s 244A	0
23.	Interest u/s 244A(1A)	0
24.	Interest u/s 234D	0
25.	Interest u/s 220(2)	0
26.	Refund already issued in earlier orders	35,30,150
27.	Balance Amount Payable/Refundable (21-22-23+24+25+26)	14,89,50,372
28.	Refund already issued manually against current order	0
29.	Balance to be refunded through Refund Banker (27+28)	0

Assessment Unit

Income Tax Department



Digitally signed by  
ASSESSMENT UNIT, INCOME  
TAX DEPARTMENT  
Date: 26-11-2024 12:05:18 +5'57'

AS ON 31.03.2024

APPENDIX – A

**USE OF ASSETS OF CESC LTD FOR CONSUMERS OF ELECTRICITY AND FOR OTHERS ALONGWITH USE OF ASSETS OF CESC LTD  
BY ITS SUBSIDIARIES AND OTHERS**

Rs. Crores

Sl. No.	Item	CESC Ltd.		Subsidiaries/Others
		Distribution Function	Generation Function	
<b>I</b>	<b>Fixed Assets</b> (Original cost)			
<b>A</b>	<b>Tangible Assets</b>			
1	Land			
i	Freehold	31.53	21.22	13.38
ii	Leasehold	44.13	54.70	
2	Buildings & Structures	364.70	630.69	
3	Plant & Equipment	3243.09	3697.17	
4	Distribution System	7653.01	1.00	
5	Metering Assets	609.14	0.47	
6	River Tunnel	-	0.15	
7	Furniture & Fixtures	45.21	3.59	
8	Office Equipment	187.27	8.49	
9	Vehicles	24.64	4.18	
	(Numbers - Motor Cycles 223, Others 249)			
10	Railway Sidings	-	77.16	
<b>B</b>	<b>Intangible Assets</b>			
1	Computer Software	63.49	12.24	
2	Mining Rights/Other Mining Assets	-	146.39	
		<b>12266.21</b>	<b>4657.45</b>	
<b>II</b>	<b>Employee Cost</b>			
	Nos	5338	748	
	Cost	901.87	129.59	17.68
	Less: Capitalisation, etc.	-36.53		
		<b>865.34</b>	<b>129.59</b>	
<b>III</b>	<b>Investment</b>			
	( Average Return % for 2022-23)	335.55		
<b>IV</b>	<b>Loans &amp; Advances</b>	335.44	457.12	
<b>V</b>	<b>Inventories</b>	74.40	436.40	

- Assets of the Company shown above have been collated in consonance with the Tariff/APR petitions as have been/being considered by the Hon'ble Commission for tariff purposes, including loans & advances and inventories (for the purpose of working capital) and investments. However, assets for Generation function include certain items, which do not form part of the tariff determination base.
- Manpower Cost as disclosed under Generation and Distribution functions represents sum claimed through the APR petition for 2023-24, which has been supported by auditors' certificate. The amount shown under "Subsidiaries/Others", based on actual utilisation of manhours, has not been prayed for.





## **Additional Requirements as desired by the Hon'ble Commission for previous APR petitions**

### **List of new assets added against each scheme and supporting documents that all assets capitalised during the year have been entered into the Fixed Assets register, Source of funds for creating each asset**

List of new assets capitalised during FY 2023-24 together with the cost of assets and the written down value of such assets after charging depreciation on the capitalised new assets for the year is placed in Volume 11

All the assets capitalised during FY 2023-24 have been entered into the Fixed Asset Register and the list provided above is the relevant extract of the Fixed Asset Register.

The capital expenditure of the Company during the year has been funded by capital expenditure loan of Rs. 23140 lakhs as detailed in Form C and the balance out of equity which is within the stipulated debt equity ratio of the relevant Regulation of the Hon'ble Commission.

### **Details of Terminal Benefit**

The Company has always (including for FY 2023-24) duly deposited the terminal benefits towards contribution to Provident Fund (PF), contribution to Pension Scheme and Gratuity. Following is the chart of terminal benefit funds for FY 2023-24:

Rs. Lakhs		
<b>Terminal Benefit</b>	<b>FY 2023-24 Form 1.17(h)</b>	<b>FY 2023-24 Actual Payment</b>
Contribution to PF	5303	5300
Contribution to Pension	1035	1035
Contribution to Gratuity Fund	1873	1873
<b>Total</b>	<b>8211</b>	<b>8208</b>

Auditors' certificate on the above for the FY 2023-24, as directed by the Hon'ble Commission, evidencing the full payment to the aforesaid account except Rs. 3 lakhs as mentioned in Form 1.17(h) of Annex 1 as enclosed in this petition and accordingly it is confirmed that there is no other shortfall in deposit or any additional claim on this account. The Auditors' Certificate for FY 2023-24 in support of the above has already been submitted in page 274 of Volume 3 of APR Petition.



## **Additional Requirements as desired by the Hon'ble Commission for previous APR petitions**

### **Unforeseen Exigencies**

The Company has not been allowed any appropriation to unforeseen exigencies during the year and accordingly the same has not been claimed in this petition. However, the interest earned on the Opening Balance of the aforesaid Fund amounting to Rs. 2112 lakh, has been duly disclosed in the Annual Accounts and Form 1.21 of the Petition as well as invested in terms of the Regulations. The same has also been duly certified by the Auditors of the Company and is being submitted with the APR petition in page 283 of Volume 3. There is no claim by the Company in Form E of the petition on this count.

Investment made out of appropriation to Reserve for Unforeseen Exigencies as reflected in Form No 1.18(c) (i) has been re-invested on a gross basis and includes investments actually made upto the year 2023-24 (net off Rs 658 lakhs adjusted on account of Amphan Damage as per the Order of the Hon'ble Commission).

### **Details of revenue and cost of consultancy services undertaken by the company, together with Auditors' certificates**

#### **Consultancy Services**

<b>Particulars</b>	<b>Derivation</b>	<b>FY 2023-24 Rs. Lakhs</b>
Revenue	A	110
Attributable Cost	B	153
Net Income (From Audited Accounts)	(a-b)	(43)
Benefit to consumers	40% of Net Revenue	-

#### **Advertisement Income**

<b>Particulars</b>	<b>Derivation</b>	<b>FY 2023-24 Rs. Lakhs</b>
Revenue	A	94
Attributable Cost	B	101
Net Income (From Audited Accounts)	(a-b)	(7)
Benefit to consumers	40% of Net Revenue	-



## Additional Requirements as desired by the Hon'ble Commission for previous APR petitions

### User Fee

Particulars	Derivation	FY 2023-24 Rs. Lakhs
Net Income (From Audited Accounts)	A	1464
Benefit to consumers	40% of Net Revenue	586

The Auditors Certificates for details of revenue and cost in respect of consultancy services, Advertisement Income and User Fee for the year 2023-24 are placed in Page 303, 321, 322 of Volume 3.

The details of revenue and cost of other businesses are submitted in Form 1.24, pages 154 to 156 of Volume 2 of this Petition. Losses has also not been claimed through the APR Petition.

### Income Tax Assessment Orders

Following the Hon'ble Commission's Regulations / Order(s), actual Income-Tax payment for the financial year 2022-23 is prayed for in this petition. As per consistent practice, payment on account of Income-Tax for the financial year 2023-24 and earlier period(s) (not included in the petitions so far) will form part of future claims on account of Income Tax and will be included in the APR petition for 2024-25. The Income Tax Assessment has been completed up to FY 2022-23. Assessment Orders have been placed in Volume 11 of the Petition.

### Clarifications in case of any adjustment due to change in method of accounting (Ind-AS) of (a) employee costs, (b) depreciation/ amortization

Please find below the Ind AS adjustments done in respect of Employee Cost and Depreciation in the Profit & Loss for the year ended 2023-24

- i). Employee benefits expense-
  - a. Ind-AS disclosure in respect of actuarial gain/loss amounting Rs. 812 lakh forming part of actuarial valuation which was earlier included in Employee cost in IGAAP Accounts, which however was required to be separately disclosed under Other Comprehensive Income pursuant to the Ind-AS. Accordingly, Rs. 812 lakhs has been claimed in Employee benefit expenses.
  - b. In line with past practices for APR submission, though the same not being Ind AS adjustment, Employee Cost attributable to other activities amounting to Rs 462



## **Additional Requirements as desired by the Hon'ble Commission for previous APR petitions**

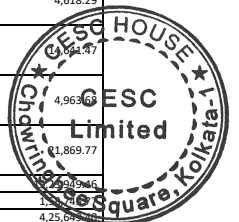
lakh has not been claimed and Directors fees amounting to Rs. 73 lakh has been claimed under Employee Cost vide Form E of Annex 1 of the petition.

- ii). Depreciation and amortisation expense-
- a. Notional Ind-AS charge Rs 2112 lakh (including impact of “Ind-AS 116 – Leases”), required to be disclosed under Depreciation, not considered for this Petition.
  - b. Additionally, Depreciation on coal mine Rs 679 lakh, Depreciation on inoperative asset Rs 15 lakh, Depreciation relating to other activities amounting to Rs 223 lakhs and Depreciation in terms of regulation 5.15.1(iv) Rs 470 lakh (Refer Form 1.15 of the petition) all of which are not Ind-AS adjustments, have not been claimed in the Petition
  - c. Depreciation impact in respect of Capital Contribution pertaining to FY 2023-24 amounting to Rs 223 lakh has been netted off while making the APR Petition

Kindly refer to page 195-196 of Volume 2 of this APR Petition detailing various reconciliations including Employee Benefits expense and Depreciation.



YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	ST.JAMES SQUARE O/T NO-1-67008 [202828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	1 NEW & 1 RECONDITIONED CUMMINS ENGINE FOR BEML BD155 BULL DOZER [225683]	-	PLANT	Generation	49,28,400.00	49,28,400.00
2023-2024	1 PC DESKTOP PC-CPU & WIN PRO (S/S) AT PARK CIRCUS OFFICE [PD2406]	6,027.29	EQUIP	Distribution	93,810.00	87,782.71
2023-2024	1 PHASE -1CAPEX/TES/172657	7,63,639.07	METER	Distribution	72,72,753.00	65,09,113.94
2023-2024	1 PHASE -1CAPEX/TES/172657	8,98,398.90	METER	Distribution	85,56,180.00	76,57,781.10
2023-2024	1 PHASE -1CAPEX/TES/172657	7,70,056.20	METER	Distribution	85,56,180.00	77,86,123.80
2023-2024	1 PHASE -1CAPEX/TES/172657	7,37,970.53	METER	Distribution	98,39,607.00	91,01,636.48
2023-2024	1 PHASE -CAPEX/TES/171155	6,14,190.00	METER	Distribution	40,94,600.00	34,80,410.00
2023-2024	1 PHASE -CAPEX/TES/171162	10,93,435.20	METER	Distribution	80,99,520.00	70,06,084.80
2023-2024	1 PHASE -CAPEX/TES/171162	6,15,057.30	METER	Distribution	45,55,980.00	39,40,922.70
2023-2024	1 PHASE -CAPEX/TES/171163	20,30,402.40	METER	Distribution	1,69,20,020.00	1,48,89,617.60
2023-2024	1 PHASE-CAPEX/172658	15,73,530.00	METER	Distribution	1,49,86,000.00	1,34,12,470.00
2023-2024	1 PHASE-CAPEX/TES/170178	13,95,901.65	METER	Distribution	84,60,010.00	70,64,108.35
2023-2024	1 PHASE-CAPEX/TES/170181	13,51,218.00	METER	Distribution	81,89,200.00	68,37,982.00
2023-2024	1.0 TON HW SPLIT AIR CONDITIONER [2M2484]	-	EQUIP	Distribution	29,500.16	29,500.16
2023-2024	1.5 TR CAPACITY HIGH WALL SPLIT AIR CONDITIONER [2M2427]	6,237.00	EQUIP	Distribution	37,800.01	31,563.01
2023-2024	1.5 TR CAPACITY HIGH WALL SPLIT AIR CONDITIONER [2M2484]	-	EQUIP	Distribution	6,62,844.47	6,62,844.47
2023-2024	1.5 TR WINDOW TYPE AIR CONDITIONER [2M2484]	-	EQUIP	Distribution	7,54,629.68	7,54,629.68
2023-2024	10 KWP GRID INTERACTIVE ROOF TOP SOLAR PHOTO VOLTAIC SYSTEM [2D0274]	1,480.28	PLANT	Distribution	30,584.29	29,104.01
2023-2024	110V NI-CD BATTERY & ACCESSORIES [202346]	43,145.76	PLANT	Distribution	3,59,548.00	3,16,402.24
2023-2024	12 KV SF6 RMU (WITH 3 ISOLATOR AND 1 BREAKER) [2D2296]	1,80,145.37	PLANT	Distribution	37,22,011.71	35,41,866.34
2023-2024	1200/5 A CLASS: 1 SVA TOROIDAL TAPE INSULATED RING TYPE LT CURRENT TRANSFORMER WITH SUITABLE TERMINAL ARRANGEMENT (DIMENSION OF CT TO BE INTIMATED BY TESTING DEPT. DURING REQUISITION)	344.62	METER	Distribution	3,282.13	2,937.51
2023-2024	1200/5 A CLASS: 1 SVA TOROIDAL TAPE INSULATED RING TYPE LT CURRENT TRANSFORMER WITH SUITABLE TERMINAL ARRANGEMENT (DIMENSION OF CT TO BE INTIMATED BY TESTING DEPT. DURING REQUISITION)	443.09	METER	Distribution	4,923.20	4,480.11
2023-2024	12V 42 AH SMF BATTERY (QUANTA/ EXIDE MAKE) FOR 30 MINS BACKUP [2D2615]	58,874.11	PLANT	Distribution	3,56,812.80	2,97,938.69
2023-2024	12V/26 AH SMF BATTERIES [2D2615]	1,02,413.65	PLANT	Distribution	6,20,688.76	5,18,275.11
2023-2024	132 KV OUTDOOR TYPE VOLTAGE TRANSFORMER WITH COMPOSITE INSULATOR [2D2949]	8,518.81	PLANT	Distribution	19,36,093.57	19,27,574.76
2023-2024	132KV CKT BETWEEN B.GARDEN S/S, SRS & WBSECL HOWRAH S/S [2D0806]	6,761.89	TRDIS	Distribution	1,39,708.43	1,32,946.54
2023-2024	138CM (55) FULL HD SMART DISPLAY UNIT M5570 SERIES 5 (MAKE: SAMSUNG)	4,300.13	EQUIP	Distribution	1,35,865.20	1,31,565.07
2023-2024	14(A) - Street Lighting (OH)	2,888.57	TRDIS	Distribution	1,25,551.30	1,22,662.73
2023-2024	140B HP BYPASS VALVE OF UNIT 1/2 & OTHER COMPONENTS [225665]	99,260.01	PLANT	Distribution	2,25,509.11	2,24,59,834.10
2023-2024	17PCS CAT-3,CPU,19" LED MONITOR,WIN10 PROFE,OS7 OFFICE H&B [2M2469]	1,59,665.02	EQUIP	Distribution	14,91,035.23	13,31,370.21
2023-2024	18 NO. LIVE LINE DETECTOR FOR SUBSTATIONS AND OPERATIONS GROUPS [PD2403]	2,397.15	PLANT	Distribution	90,801.00	88,403.85
2023-2024	19 LED MONITOR(LG)	454.89	EQUIP	Distribution	10,620.00	10,165.11
2023-2024	19 LED MONITOR(LG)	-	EQUIP	Distribution	5,298.20	5,298.20
2023-2024	190 LT SINGLE DOOR REFRIGERATOR WITH 1 YR.WARRANTY [PC1247]	1,023.35	FURFX	Distribution	19,400.00	18,376.65
2023-2024	192V 100AH BATTERY BANK COMPRISING OF 16 NOS. 12V SMF BATTERIES [2D3021]	-	PLANT	Distribution	57,73,083.21	57,73,083.21
2023-2024	1 LAPTOP & 2 ADHOC ACROBATS [2M2388]	1,340.17	EQUIP	Distribution	11,377.49	10,037.32
2023-2024	1 LAPTOP FOR THE OFFICE [2M2369]	1,057.15	EQUIP	Distribution	8,974.72	7,917.57
2023-2024	1 LAPTOP, WINDOWS 10 & MS OFFICE 2019, PROJECTOR SERAMPORE DIST. [2M2356]	1,539.07	EQUIP	Distribution	13,066.00	11,526.93
2023-2024	1 NO APPLE MAC BOOK WITH MAC OFFICE 2021	28,140.00	EQUIP	Distribution	2,62,786.00	2,34,646.00
2023-2024	1 NO HP PROBOOK 440G8 (V2S2PA) LAPTOP	7,807.08	EQUIP	Distribution	1,21,511.00	1,13,703.92
2023-2024	1 NO HP PROBOOK 440GB WITH MICROSOFT OFFICE	5,068.23	EQUIP	Distribution	1,18,324.50	1,13,256.27
2023-2024	1 NO HP PROBOOK 440GB WITH MICROSOFT OFFICE	5,068.23	EQUIP	Distribution	1,18,324.50	1,13,256.27
2023-2024	1 NO HP PROBOOK 440GB WITH MICROSOFT OFFICE	5,068.23	EQUIP	Distribution	1,18,324.50	1,13,256.27
2023-2024	1 NO LAPTOP WITH WINDOWS MS OFFICE MOUSE AND EXTENDED WARRANTY FOR CORPORATE COMMUNICATION DEPARTMENT	-	EQUIP	Distribution	73,691.00	73,691.00
2023-2024	1-PHASE WHOLE CURRENT (IPV6) METERS FOR SSLMS UNIT [2D2177]	2,77,320.58	TRDIS	Distribution	1,05,04,567.28	1,02,27,246.70
2023-2024	1 TR WINDOW AIR CONDITIONER [PG2407]	2,372.76	EQUIP	Generation	52,727.98	50,355.22
2023-2024	2 DELL LATITUDE LAPTOP & 2 ASSEMBLED DESKTOP PC. [2M2422]	118.15	EQUIP	Distribution	1,003.00	884.85
2023-2024	2 SETS OF CAT & GENNY & 2 SETS OF RECHARGEABLE BATTERIES [2D3055]	15,097.52	EQUIP	Distribution	4,08,870.00	3,93,772.48
2023-2024	2 TR CAPACITY HIGH WALL SPLIT AIR CONDITIONER [2M2484]	-	EQUIP	Distribution	3,59,073.16	3,59,073.16
2023-2024	2 TR CAPACITY WINDOW AIR CONDITIONER [2M2484]	-	EQUIP	Distribution	2,12,802.56	2,12,802.56
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	34,083.03	METER	Distribution	2,06,563.84	1,72,480.81
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	23,525.33	METER	Distribution	1,56,835.52	1,33,310.19
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	44,166.72	METER	Distribution	3,68,056.02	3,23,889.30
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	23,673.80	METER	Distribution	2,25,464.79	2,01,790.99
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	27,295.58	METER	Distribution	3,03,284.22	2,75,988.64
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	12,248.02	METER	Distribution	1,63,306.89	1,51,058.87
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	10,731.60	METER	Distribution	1,78,859.93	1,68,128.33
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	10,148.36	METER	Distribution	2,25,519.03	2,15,370.67
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	5,409.73	METER	Distribution	1,80,324.37	1,74,914.64
2023-2024	200 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	2,390.63	METER	Distribution	3,58,670.22	3,56,279.59
2023-2024	20MVA T2, 16MVA T3&20MVA T4 [2D2546]	23,735.27	PLANT	Distribution	4,90,398.04	4,66,662.77
2023-2024	22 LED MONITOR	286.99	EQUIP	Distribution	6,700.04	6,413.05
2023-2024	220 V 175 AH NICKEL-CADMIUM BATTERY AND CHARGER [2D2635]	15,941.42	PLANT	Distribution	96,614.64	80,673.22
2023-2024	220 V 175 AH NICKEL-CADMIUM BATTERY AND CHARGER [2D2635]	15,941.42	PLANT	Distribution	96,614.64	80,673.22
2023-2024	22MVA POWER AT 33KV JOKA R/S FOR JOKA - BBD BAG METRO CORRIDOR [2D2470]	63,655.64	TRDIS	Distribution	13,15,199.22	12,51,543.58
2023-2024	25 SAMSUNG TABLETS & ENGINE SINGLE INST LICENSE FOR 100 MOBILES [2M2462]	52,902.52	EQUIP	Distribution	8,23,385.57	7,70,483.05
2023-2024	250 GB SSD SATA HARD DISK	908.78	EQUIP	Distribution	43,070.00	42,161.22
2023-2024	2SKA3-POLY MCCB 3VT1 & PHASE BARR FOR SLM [2D2748]	-	TRDIS	Distribution	8,00,011.89	8,00,011.89
2023-2024	2 LAPTOPS WITH ASSOCIATED SOFTWARE, 2 USB TO LAN CONVERTERS [2M2390]	1,783.45	EQUIP	Distribution	15,140.74	13,357.29
2023-2024	2TB EXTERNAL HDD USB SEAGATE MAKE	-	EQUIP	Distribution	6,785.00	6,785.00
2023-2024	3 FT. CEILING MOUNT KIT AND ACCESSORIES FOR PROJECTOR WITH CABLE AND CONDUIT WOODEN FITTING	24.90	EQUIP	Distribution	1,180.00	1,155.10
2023-2024	3 NOS LI-ION BATTERY CHARGER FOR DISTRIBUTION STATIONS [2D2386]	1,02,909.11	PLANT	Distribution	11,43,434.61	10,40,525.50
2023-2024	3 PHASE -CAPEX/TES/171164	10,71,001.51	METER	Distribution	89,25,012.60	78,54,011.09
2023-2024	3 PHASE -CAPEX/TES/171165	9,23,940.00	METER	Distribution	68,44,000.00	59,20,060.00
2023-2024	3 PHASE SSLM SYSTEM, INCL. MODEM, METERS, MCCB, RELAYS [2M2070]	1,692.74	PLANT	Distribution	34,973.93	33,281.19
2023-2024	3 PHASE SSLM SYSTEM, INCL. MODEM, METERS, MCCB, RELAYS [2M2070]	64,309.49	TRDIS	Distribution	13,28,708.43	12,64,398.94
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	5,135.03	METER	Distribution	31,121.37	25,986.34
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	4,001.32	METER	Distribution	26,675.46	22,674.14
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	9,069.66	METER	Distribution	75,580.47	66,510.81
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	2,800.92	METER	Distribution	26,675.46	23,874.54
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	3,201.06	METER	Distribution	35,567.28	32,366.22
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	2,000.66	METER	Distribution	26,675.46	24,674.80
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	1,395.36	METER	Distribution	31,008.09	29,612.73
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	1,323.96	METER	Distribution	44,132.14	42,808.18
2023-2024	300 /5A RESIN CAST 3 PHASE LT C.T. BANKS RATED BURDEN 5VA SUITABLE FOR PREMIER STATIC METERS	463.06	METER	Distribution	57,329.01	56,865.95
2023-2024	33 KV 2000A 31.5KA FOR 3 SEC OUTDOOR VACUUM CIRCUIT BREAKER [2D2950]	10,762.19	PLANT	Distribution	24,45,952.80	24,35,190.61
2023-2024	33KV 3-WAY RMU & ASSOCIATED N/W REORGANISATION [2D2867]	-	PLANT	Distribution	75,12,100.45	75,12,100.45
2023-2024	33KV HVX VCB IN PLACE OF ABB MAKE HB36 TYP SF6 CB AT JADAVPORE S/S [2D2579]	7,205.67	TRDIS	Distribution	1,48,877.48	1,41,671.81
2023-2024	3PCS ALONG WITH ASSOCIATED SOFTWARE FOR PROJECTS AND NI DIVISION [2M2471]	8,922.53	EQUIP	Distribution	2,08,307.99	1,99,385.46
2023-2024	3PHASE 100KV APCF WITH AUTOMATIC METERING INFRA FACILITY [2D2843]	-	TRDIS	Distribution	8,14,145.91	8,14,145.91
2023-2024	4 CRITERIA 2 HOUR RATING FIRE DOORS FOR FIRE PROTECTION [2D2871]	6,263.35	PLANT	Distribution	1,77,936.00	1,71,672.65
2023-2024	4 LAPTOP WINDOWS10 MS OFFICE FOR THE OFFICE	3,758.18	EQUIP	Distribution	31,905.30	28,147.12
2023-2024	4 LEG MOTORISED RMU WITH EMBEDDED FRU WITH MODEM [2D2400]	3,73,713.16	EQUIP	Distribution	1,41,55,801.42	1,37,82,088.26
2023-2024	4 LEG MOTORISED RMU WITH EMBEDDED FRU WITH MODEM [2D2401]	3,74,342.91	PLANT	Distribution	1,41,79,655.50	1,38,05,312.59
2023-2024	4 METRAVIA MICRO OHM METER FOR SUBSTATIONS DEPARTMENT [2D3024]	2,949.93	EQUIP	Distribution	1,86,409.64	1,83,459.71
2023-2024	48V/100AH TUBULAR TYPE LEAD ACID BATTERY BANK WITH ALL ACCESSORIES [2D2886]	15,246.13	PLANT	Distribution	5,08,204.36	4,92,958.23
2023-2024	4G CELLULAR P2P SMART 1-PHASE WHOLE-CURRENT METERS FOR SSLMS [2D2697]	-	TRDIS	Distribution	3,00,102.42	3,00,102.42
2023-2024	4G CELLULAR P2P SMART 1-PHASE WHOLE-CURRENT METERS FOR SSLMS [2D2697]	-	METER	Distribution	15,65,270.00	15,65,270.00
2023-2024	4G CELLULAR P2P SMART SINGLE PHASE WHOLE CURRENT METERS FOR SSLMS [2D2322]	3,29,689.51	METER	Distribution	36,63,216.82	33,39,527.31
2023-2024	4NOS LCD PROJECTORS, EPSON WXGA MODEL-W49, 3800 ANSI [2M2483]	10,026.72	EQUIP	Distribution	2,11,200.00	2,01,173.28
2023-2024	5 PANEL 11 KV SCHNIEDER AIS SWITCHBOARDS [2D0791]	847.19	PLANT	Distribution	17,503.93	16,656.74
2023-2024	65 INCH COMMERCIAL DISPLAY	584.67	EQUIP	Distribution	1,10,837.40	1,10,252.73
2023-2024	6PANEL DBB GIS, 33KV BUSZONE PANEL, CURRENT TEST PLUGS, GATEWAY PANEL [2D0812]	3,62,757.63	PLANT	Distribution	2,74,81,638.78	2,71,18,881.15
2023-2024	6RAM-SAMSUNG & OTHER COMPONENTS ALONG WITH SERVICE CHARGES [PC1244]	6,324.23	EQUIP	Distribution	53,690.00	47,365.77
2023-2024	750/5 A CLASS-0.5 VA LT GRADE RESIN CAST BAR PRIMARY CURRENT TRANSFORMER WITH SUITABLE PRIMARY & SECONDARY TERMINALS. (DIMENSION OF THE CT AND OTHER DETAILED SPECIFICATION TO BE FORWARDED BY TESTING DEPT. DURING REQUISITION)	912.60	METER	Distribution	5,530.89	4,618.29
2023-2024	750/5 A CLASS-0.5 VA LT GRADE RESIN CAST BAR PRIMARY CURRENT TRANSFORMER WITH SUITABLE PRIMARY & SECONDARY TERMINALS. (DIMENSION OF THE CT AND OTHER DETAILED SPECIFICATION TO BE FORWARDED BY TESTING DEPT. DURING REQUISITION)	1,996.56	METER	Distribution	16,638.03	13,644.47
2023-2024	750/5 A CLASS-0.5 VA LT GRADE RESIN CAST BAR PRIMARY CURRENT TRANSFORMER WITH SUITABLE PRIMARY & SECONDARY TERMINALS. (DIMENSION OF THE CT AND OTHER DETAILED SPECIFICATION TO BE FORWARDED BY TESTING DEPT. DURING REQUISITION)	582.33	METER	Distribution	5,546.01	4,963.68
2023-2024	750/5 A CLASS-0.5 VA LT GRADE RESIN CAST BAR PRIMARY CURRENT TRANSFORMER WITH SUITABLE PRIMARY & SECONDARY TERMINALS. (DIMENSION OF THE CT AND OTHER DETAILED SPECIFICATION TO BE FORWARDED BY TESTING DEPT. DURING REQUISITION)	2,162.94	METER	Distribution	24,032.71	21,869.77
2023-2024	A. K. MUKHERJEE ROAD (C) P/T-1082/02/23-24 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,92,949.46
2023-2024	A.K. MUKHERJEE RD (C) O/T [2D2559]	7,306.29	PLANT	Distribution	1,66,052.06	1,64,745.77
2023-2024	A.K. MUKHERJEE RD (C) O/T-9900001 [2D2828]	19,590.56	PLANT	Distribution	4,45,239.95	4,25,049.39



YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	A.M. GHOSH RD (C) O/T [2D2651]	3,753.80	PLANT	Distribution	1,91,665.53	1,87,911.73
2023-2024	AB CABLE CONVERSION AT GOBINDAPUR AREA ADJACENT TO JODHPUR PARK [2D2889]	11,963.03	TRDIS	Distribution	5,43,774.20	5,31,811.17
2023-2024	AB CABLE CONVERSION AT RAJA S C MULLICK ROAD IN JADAVPUR AREA [2D2407]	16,603.97	TRDIS	Distribution	3,43,057.32	3,26,453.35
2023-2024	AB CABLE CONVERSION AT RAJA SC MULLICK RD IN SANTOSHUR/GARFA [2D2408]	21,416.53	TRDIS	Distribution	4,42,490.24	4,21,073.71
2023-2024	AB CABLE CONVERSION IN PARNASREE AREA [2D2405]	22,731.60	TRDIS	Distribution	4,69,661.18	4,46,929.58
2023-2024	AB CABLE CONVERSION IN PARNASREE AREA [2D2406]	24,555.01	TRDIS	Distribution	5,07,334.99	4,82,779.98
2023-2024	ABB HPA_VD4 1600 AMPS CC/T SURGE ARRESTER WITH PLUG & SOCKET [2D2951]	6,975.43	PLANT	Distribution	15,85,325.41	15,78,349.98
2023-2024	ABDUL HALIM LN O/T-63/CESC/1005 [2D2828]	33,343.45	PLANT	Distribution	10,82,579.44	10,49,235.99
2023-2024	ABT COMPLIANT METERING PERTAINING TO STOA TO M/S VIRGINIA HOUSE [2D2492]	5,197.28	PLANT	Distribution	1,07,381.85	1,02,184.57
2023-2024	ABT METERING SYSTEM [227110]	32,022.13	PLANT	Distribution	6,61,614.20	6,29,592.07
2023-2024	AC57 - Mains Underground Cables (HV)	95,07,684.43	TRDIS	Distribution	76,30,02,032.38	75,34,94,347.95
2023-2024	AC57 - Mains Underground Cables (MLV)	11,10,16,429.30	TRDIS	Distribution	51,62,00,648.73	50,51,84,219.43
2023-2024	AC60 - Mains Overhead under 132KV (MLV)	48,37,337.81	TRDIS	Distribution	24,39,58,596.61	23,91,21,258.80
2023-2024	AC61 - Service Overhead	40,95,098.03	TRDIS	Distribution	17,14,46,011.87	16,73,50,913.84
2023-2024	AC62 - Service Underground	1,01,02,994.51	TRDIS	Distribution	41,91,65,035.22	40,90,62,040.71
2023-2024	ACCESSORIES FOR KIA SONET CAR	-	VEHCL	Distribution	16,960.00	16,960.00
2023-2024	ADARSHA NAGAR (N) P/T -L&S/724 [2D2332]	97,702.92	PLANT	Distribution	20,18,655.33	19,20,952.41
2023-2024	ADD LOAD OF 120KW TO WALDIES COMPOUND LTD [2D2267]	-	PLANT	Distribution	6,836.65	6,836.65
2023-2024	ADDITIONAL ACCESSORIES FOR CAR	239.97	VEHCL	Distribution	7,999.00	7,759.03
2023-2024	ADDITIONAL AMOUNT PAID FOR HYUNDAI ALCAZAR CAR	287.25	VEHCL	Distribution	1,915.00	1,627.75
2023-2024	ADOBE ACROBAT PROF DC ESD LICENSE WITH 1 YEAR SUBSC [2M2508]	-	EQUIP	Distribution	1,37,352.00	1,37,352.00
2023-2024	ADOBE ACROBAT PROFESSIONAL DC ESD LICENSE WITH 1 YEAR SUBSCRIPTION E-DOWNLOAD	-	EQUIP	Distribution	69,500.00	69,500.00
2023-2024	AIS SWITCHBOARD (11 PANELS) FOR HOWRAH WEST D/S (PHASE-I) [2D2796]	1,48,258.19	PLANT	Distribution	1,68,47,521.73	1,66,99,263.54
2023-2024	AJOY NAGAR O/T -L&S/3111 [2D2969]	34,570.80	PLANT	Distribution	19,64,249.94	19,29,679.14
2023-2024	AKRA BARTALA (C) P/T -J3408004 - 020 [2D2828]	39,012.48	PLANT	Distribution	11,08,308.98	10,69,296.50
2023-2024	AKRA KRISHNANAGAR SRIJAN RESIDENCY O/T [2D2746]	5,788.97	PLANT	Distribution	1,63,925.22	1,58,136.25
2023-2024	AKRA STATION P/T-59735 [2D2828]	25,794.40	PLANT	Distribution	9,77,060.55	9,51,266.15
2023-2024	ALAM BAZAR (S) P/T -70143 [2D2828]	4,483.09	PLANT	Distribution	10,18,884.16	10,14,401.07
2023-2024	ALAMBAZAR K.K. TAGORE RD O/T [2D2304]	344.38	PLANT	Distribution	7,115.22	6,770.84
2023-2024	ALAMBAZAR T/H-SUTR2306012-9/500	46,749.98	PLANT	Distribution	21,24,998.89	20,78,248.91
2023-2024	ALIPORE RD ORBIT HSG O/T-2236 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	ALIPORE ROAD O/T NO.2-1099/04/23-24 [2D2969]	44,340.98	PLANT	Distribution	20,15,499.00	19,71,158.02
2023-2024	ALUMINIUM SCAFFOLDING ON POLE MOUNTED TRANSFORMER STRUCTURE [2D2978]	-	PLANT	Distribution	13,68,133.83	13,68,133.83
2023-2024	ANDUL HALDARPARA P/T -L&S/721 [2D2332]	88,820.83	PLANT	Distribution	20,18,655.33	19,29,834.50
2023-2024	ANDUL RD (N) O/T NO.2 [2D2337]	112.82	PLANT	Distribution	2,331.03	2,218.21
2023-2024	ANTHONY BAGAN LN O/T NO.2 [2D2671]	74.52	PLANT	Distribution	1,539.75	1,465.23
2023-2024	APEX 100 ABT METER (SAMAST COMPLIANT) AND OTHER ACCESSORIES [223282]	1,998.92	PLANT	Generation	41,300.00	39,301.08
2023-2024	APPLIED PRECISION PORTABLE REFERENCE STANDARD METER [2D2290]	415.95	PLANT	Distribution	8,593.99	8,178.04
2023-2024	AQUAGUARD REVIVA 50 LPH ROIGIRON REMOVER [PD2402]	3,690.63	FURFX	Distribution	77,738.40	74,047.77
2023-2024	ARABINDA PALLY (S) P/T-L&S/742 [2D2637]	99,825.00	PLANT	Distribution	20,62,500.00	19,62,675.00
2023-2024	AREADAH (C) P/T -SUTR2401031-2/500 [2D3306]	-	PLANT	Distribution	19,95,400.06	19,95,400.06
2023-2024	AREADAH (E) P/T-L&S/176/02 [2D2493]	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	ASHUTI SATELLITE INDUSTRIAL ESTATE O/T [2D2588]	246.75	PLANT	Distribution	5,098.08	4,851.33
2023-2024	ATEN MAKE USB POWER CABLE(12 METER)	33.32	EQUIP	Distribution	6,316.54	6,283.22
2023-2024	AUGMENTATION OF FIRE SAFETY SYSTEMS AT DIFF OFC ESTB [2M2478]	-	PLANT	Distribution	10,87,291.33	10,87,291.33
2023-2024	AUGMENTATION OF EAST RAJAPUR O/T [2D2309]	44.73	PLANT	Distribution	924.16	879.43
2023-2024	AUGMENTATION OF FIRE SAFETY SYSTEMS AT EAST CALCUTTA S/S [2D2869]	10,126.41	PLANT	Distribution	2,55,717.44	2,45,591.03
2023-2024	AUGMENTATION OF FIRE SAFETY SYSTEMS AT EMSS [2D2869]	3,091.11	PLANT	Distribution	87,815.60	84,724.49
2023-2024	AUGMENTATION OF FIRE SAFETY SYSTEMS AT KASBA RECEIVING SUBSTATION [2D2660]	87,731.02	PLANT	Distribution	33,23,144.70	32,35,413.68
2023-2024	AUGMENTATION OF FIRE WATER STORAGE CAPACITY FROM 40KL TO 60KL [2D2870]	11,819.16	PLANT	Distribution	4,47,695.62	4,35,876.46
2023-2024	AUGMENTATION OF GARULUA RATNESWAR GHAT RD P/T- [2D1450]	237.44	PLANT	Distribution	4,905.80	4,668.36
2023-2024	AUGMENTATION OF HAZI RATAN LANE (W) P/T [2D2362]	27.19	PLANT	Distribution	561.87	534.68
2023-2024	AUGMENTATION OF UTTARPARA (W) O/T [2D2467]	285.48	PLANT	Distribution	5,898.37	5,612.89
2023-2024	AUGMENTATION OF WATER BASED FIRE SAFETY SYS AT DIFF D/S [2D2870]	14,175.18	PLANT	Distribution	4,02,704.00	3,88,528.82
2023-2024	AUGMENTATION OF WATER BASED FIRE SAFETY SYS AT DIFF D/S [2D2870]	85,469.75	PLANT	Distribution	21,58,327.00	20,72,857.25
2023-2024	AUGMENTATION OF WATER BASED FIRE SAFETY SYS AT TARATULA S/W STN [2D2482]	366.24	PLANT	Distribution	7,566.89	7,200.65
2023-2024	AUGMENTATION WORK OF FDA SYSTEM [2D2871]	6,691.36	PLANT	Distribution	2,53,460.46	2,46,769.10
2023-2024	AUTOMATIC RESCUE DEVICE&FIREMAN SWITCH IN LIFTS AT KUSTIA,MAJ S/S[2M2497]	13,282.88	PLANT	Distribution	7,54,709.00	7,41,426.12
2023-2024	B. L. SHAH ROAD (C) O/T NO.1 & 2 [2D2485]	14,862.55	PLANT	Distribution	3,37,606.16	3,22,743.61
2023-2024	B. L. SHAH ROAD (C) O/T NO.1-D-1083 [2D2493]	40,968.25	PLANT	Distribution	9,31,096.70	8,90,128.45
2023-2024	B. M. BANERJEE STREET O/T NO.2-80 HC- 003/3 [2D2493]	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	B.B.CHATTERJEE RD (W) O/T [2D2571]	422.41	PLANT	Distribution	8,727.41	8,305.00
2023-2024	B. C. CHATTERJEE ST (E) P/T-L&S/3121 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	B.L GHOSH RD P/T-L&S/3115 [2D2969]	25,928.60	PLANT	Distribution	19,64,249.94	19,38,321.84
2023-2024	BACK UP SERVERS FOR INTEGRATION OF PMU DATA & RELAY S/W [2D2439]	10,437.89	EQUIP	Distribution	88,613.13	78,175.24
2023-2024	BACKUP/RECOV SOLUTION FOR PC/LAPTOP & BATTERY FOR 2ND FLR UPS [2M2460]	49,074.59	EQUIP	Distribution	15,27,613.62	14,78,539.03
2023-2024	BADAN ROY LN O/T-30435V [2D2493]	44,312.71	PLANT	Distribution	9,15,551.86	8,71,239.15
2023-2024	BADARTALA NADIAL RD P/T -1109/09/23-24 [2D2969]	7,931.27	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	BADARTALA NADIAL RD P/T -L&S/3106 [2D2969]	-	PLANT	Distribution	19,64,249.94	19,64,249.94
2023-2024	BADRA (C) P/T -SUTR2306012-10/500 [2D2969]	28,049.99	PLANT	Distribution	21,24,998.89	20,96,948.90
2023-2024	BAGHA JATIN (S) O/T NO.2 -LS/110/9 [2D2828]	4,376.36	PLANT	Distribution	9,94,626.22	9,90,249.87
2023-2024	BAGHAJATIN KAIBALYADHAM P/T-D-2183 [2D2828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	BAGHAJATIN KAIBALYADHAM P/T-D-3127 [2D2828]	-	PLANT	Distribution	10,82,579.44	10,82,579.44
2023-2024	BAGHAJATIN PLACE O/T NO.2-986D174/JUL-01 [2D2828]	-	PLANT	Distribution	10,82,579.44	10,82,579.44
2023-2024	BAIDYABATI CHATUSPATI LN P/T [2D2563]	23.94	PLANT	Distribution	494.33	470.59
2023-2024	BAIDYABATI RAJARBAGAN P/T-NO100 [2D2828]	27,369.05	PLANT	Distribution	10,36,706.61	10,09,337.55
2023-2024	BAKRAHAT PANCH MASJID RD (W) P/T-L&S/3105 [2D2969]	43,213.50	PLANT	Distribution	19,64,249.94	19,21,036.44
2023-2024	BAKRAHAT PANCH MASJID RD P/T-986D-174 OCT-4 [2D2828]	38,691.60	PLANT	Distribution	9,77,060.55	9,38,368.95
2023-2024	BAKRAHAT SREEBARDHAN PALLY P/T-L&S/611 [2D2828]	-	PLANT	Distribution	10,82,579.44	10,82,579.44
2023-2024	BALLY DHARMATALA RD P/T -L&S/719 [2D2332]	25,372.87	PLANT	Distribution	5,24,232.86	4,98,859.99
2023-2024	BALLYGUNGE CIRCULAR RD (W) O/T [2D2478]	4,001.85	PLANT	Distribution	82,682.88	78,681.03
2023-2024	BANDHAB NAGAR P/T-L&S/743 [2D2637]	81,675.00	PLANT	Distribution	20,62,500.00	19,80,825.00
2023-2024	BARANAGAR BELDANGA (C) P/T [2D3036]	2,079.16	PLANT	Distribution	1,57,511.96	1,55,432.80
2023-2024	BARANAGAR BELDANGA (C) P/T-1109/01/23-24 [2D2969]	31,725.09	PLANT	Distribution	18,02,562.10	17,70,837.01
2023-2024	BARANAGAR S.C. SARABHAJUMA LN P/T-SUTR2306011-6/400 [2D2969]	49,031.37	PLANT	Distribution	18,57,248.96	18,08,217.59
2023-2024	BARICKPARA O/T [2D2768]	3,548.12	PLANT	Distribution	80,639.01	77,090.89
2023-2024	BARICKPARA O/T -80 HC- 003/4 [2D2493]	37,818.86	PLANT	Distribution	8,59,519.47	8,21,700.62
2023-2024	BARISHA COLLEGE O/T NO.1-D-1635 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	BARISHA SUKANTA NAGAR P/T-L&S/3097 [2D2877]	32,506.90	PLANT	Distribution	18,46,983.20	18,14,476.30
2023-2024	BASUDEVPUR MAIN RD P/T -5992 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	BATAITALA (C) O/T [2D2544]	5,279.21	PLANT	Distribution	1,19,982.01	1,14,702.80
2023-2024	BATAITALA P/T-D-351 [2D2828]	42,870.15	PLANT	Distribution	10,82,579.44	10,39,709.29
2023-2024	BAURIA P/T-224325/2 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	BEDIAPARA (N) P/T -TPE/1737 [2D2493]	84,704.32	PLANT	Distribution	19,25,098.07	18,40,393.76
2023-2024	BEDIAPARA (W) P/T -SUTR2303016-7/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	BEDIAPARA MANDIRTALA P/T-UM-500-DUAL-27 [2D2828]	14,629.68	PLANT	Distribution	11,08,308.98	10,93,679.30
2023-2024	BELGHORIA (E) T/H-SUTR2306012-5/500	46,749.98	PLANT	Distribution	21,24,998.89	20,78,248.91
2023-2024	BELGHORIA AMRITANAGAR O/T [2D2299]	153.47	PLANT	Distribution	3,170.79	3,017.32
2023-2024	BELGHORIA PANCHANANTALA O/T [2D3060]	1,899.10	PLANT	Distribution	86,322.66	84,423.56
2023-2024	BELGHORIA PANCHANANTALA O/T-62488 [2D2828]	23,816.75	PLANT	Distribution	10,82,579.44	10,58,762.69
2023-2024	BENARAS RD (E) P/T-SUTR2306011-10/400 [2D2969]	16,719.99	PLANT	Distribution	18,99,999.00	18,83,279.01
2023-2024	BHADRAKALI DUTTAPARA LN O/T [2D2440]	303.67	PLANT	Distribution	6,274.17	5,970.50
2023-2024	BHADRAKALI DUTTAPARA LN O/T-UM-400-DUAL-60 [2D2332]	78,639.42	PLANT	Distribution	17,87,259.59	17,08,620.17
2023-2024	BHADRESWAR LIBRARY RD P/T-81-120 [2D2828]	18,246.04	PLANT	Distribution	10,36,706.61	10,18,460.57
2023-2024	BHOWANIPORE (N) O/T NO.2 [2D2256]	79.60	PLANT	Distribution	1,644.56	1,564.96
2023-2024	BIDHAN PARK (C) P/T -97G-027/12 [2D2493]	45,546.58	PLANT	Distribution	9,41,045.05	8,95,498.47
2023-2024	BIJOYGARH RAMKRISHNA UDAYAN P/T-SUTR23030016-5/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	BIPLABI BARIN GHOSH SARANI O/T [2D2385]	1,282.25	PLANT	Distribution	57,536.17	56,253.92
2023-2024	BIPLABI BARUN GHOSH SARANI P/T-SUTR2305003-3/400 [2D2877]	66,879.98	PLANT	Distribution	18,99,999.42	18,33,119.44
2023-2024	BIRATI MAHAJATI NAGAR O/T-142168 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	BIRESWAR BANERJEE PUMP HOUSE P/T-1089/03/23-24 [2D2865]	56,234.39	PLANT	Distribution	21,17,999.70	20,52,725.25
2023-2024	BIRIJUNALA BURNING GHAT ROAD P/T-94GC-021/30 [2D2828]	35,010.84	PLANT	Distribution	9,94,626.22	9,85,539.99
2023-2024	BLACK LEATHER CARRY CASE FOR SAMSUNG GALAXY TAB	4,688.40	EQUIP	Distribution	1,77,759.36	1,73,500.96
2023-2024	BLUE STAR WINDOW AC WFA318LN [2M2484]	-	EQUIP	Distribution	30,500.00	30,500.00
2023-2024	BOGA NOWAPARA (C) P/T -J3408002/008 [2D2493]	44,626.16	PLANT	Distribution	10,14,231.00	9,99,604.84
2023-2024	BOILER TUBES & FABRICATION OF BOILER BACK PASS COIL FOR UNIT#3 [225666]	-	PLANT	Generation	1,65,41,559.97	1,65,41,559.97
2023-2024	BON BEHARI BOSE ROAD P/T-73008 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56



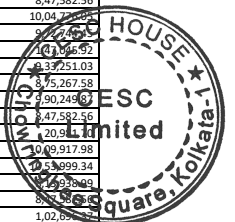
YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	BOSCH XREXTHO ACTUATORS FOR TURBINE STEAM STOP&CONTROL VALVE-UNIT3 [225684]	21,302.81	PLANT	Generation	24,20,774.26	23,99,471.45
2023-2024	BOW ST (W) Q/T [202414]	215.43	PLANT	Distribution	4,450.97	4,235.54
2023-2024	BRIGHT ST KASIBAGAN P/T - L&S/3103 [202969]	43,213.50	PLANT	Distribution	19,64,249.94	19,21,036.44
2023-2024	BUDGE BUDGE MUNICIPALITY O/T-L&S/717 [202332]	88,820.83	PLANT	Distribution	20,18,655.33	19,29,834.50
2023-2024	BUNKERS REFURBISHMENT OF UNIT 1&2 [225678]	9,995.46	PLANT	Generation	22,71,694.66	22,61,699.20
2023-2024	BUROSHIBTOLA IDEAL PARADISO Q/T NO.1 & 2 [202305]	43.41	PLANT	Distribution	896.90	853.49
2023-2024	BUROSHIBTOLA SHYAM DHAM Q/T NO.1 & 2 [202565]	274.86	PLANT	Distribution	5,679.00	5,404.14
2023-2024	BUS BAR PROTECTION PANEL FOR 33KV DBB GIS BOARDS WITH BCPU [202868]	-	PLANT	Distribution	28,10,220.13	28,10,220.13
2023-2024	BUTTERFLY & SPICE GARDEN [225656]	-	BLDFR	Generation	87,320.00	87,320.00
2023-2024	BUXRAH NATIONAL PLACE P/T-1091/01/23-24 [202877]	66,668.11	PLANT	Distribution	18,94,000.30	18,27,331.49
2023-2024	C.N. ROY RD (C) T/H	4,174.15	PLANT	Distribution	1,89,733.91	1,85,559.76
2023-2024	C.N.ROY RD (E) P/T -400/CESC/ANAM/152 [202828]	29,259.36	PLANT	Distribution	11,08,308.98	10,79,049.62
2023-2024	C.N.ROY RD T/H-UM-500-DUAL-150	7,271.35	PLANT	Distribution	1,50,234.58	1,42,963.23
2023-2024	C270 DIGITAL HD WEBCAM WITH WIDESCREEN HD(720P/30FPS)	24.71	EQUIP	Distribution	4,683.78	4,659.07
2023-2024	CABLE BATTERY BANK UP27 IN CATALOG 202-450001	-	METER	Distribution	87,308.86	87,308.86
2023-2024	CANAL SOUTH SIDDHA SKY HSG Q/T NO.1,2,3 & 4 [202654]	19,481.31	PLANT	Distribution	4,89,977.80	4,70,496.49
2023-2024	CANAL SOUTH SIDDHA SKY HSG Q/T NO-1-80 HC- 003/1 [202493]	41,600.74	PLANT	Distribution	8,59,519.47	8,17,918.73
2023-2024	CANON IR ADV320 DADF-20 PPM DIGITAL COPIER COLOUR N/W PRINTER [2M2458]	25,713.92	EQUIP	Distribution	2,18,300.00	1,92,586.08
2023-2024	CANON IR ADV320 WITH DADF-20PPM DIGITAL COPIER COLOUR N/W PRINTER [2M2450]	25,713.92	EQUIP	Distribution	2,18,300.00	1,92,586.08
2023-2024	CANON MAKE DIGITALMULTI FUNCTIONAL IMAGING SYSTEM [202926]	13,327.70	EQUIP	Distribution	4,21,096.21	4,07,768.51
2023-2024	CANON MAKE IR ADV 3320 WITH DADF-20 PPM COLOUR DIGITAL COPIER [223293]	7,524.26	EQUIP	Generation	1,78,300.00	1,70,775.74
2023-2024	CANON MAKE IR ADV 3320 WITH DADF-20 PPM COLOUR DIGITAL COPIER NETWORK PRINTER AND S1 IPM A3 COLOUR NETWORK SCANNER SPEC. 1.67 GHZ PROCESSOR WITH 2 GB RAM. LIFE OF 10 LAKH COPIES	1,164.27	EQUIP	Distribution	2,20,715.46	2,19,551.19
2023-2024	CAPACITY AUGMENTATION OF HIPATH EPABX AT CESC HOUSE [203219]	-	EQUIP	Distribution	12,93,474.13	12,93,474.13
2023-2024	CCTV CAMERA AND ACCESSORIES FOR PLANT SURVEILLANCE SYSTEM [2M2468]	16,673.48	EQUIP	Distribution	3,16,084.91	2,99,411.43
2023-2024	CELLULAR ACCESS POINT 5.0 CATALOG 200-005002	-	METER	Distribution	32,64,294.88	32,64,294.88
2023-2024	CELLULAR ANTENNA CATALOG 201-00000050	-	METER	Distribution	94,469.58	94,469.58
2023-2024	CELLULAR ENABLED LT SMART METER -168393	58,764.00	METER	Distribution	4,89,700.00	4,90,936.00
2023-2024	CELLULAR ENABLED LT SMART METER -168402	50,338.80	METER	Distribution	4,19,490.00	3,69,511.20
2023-2024	CELLULAR ENABLED LT SMART METER -168406	1,67,796.00	METER	Distribution	13,98,300.00	12,30,504.00
2023-2024	CELLULAR ENABLED LT SMART METER -168703	1,66,677.36	METER	Distribution	13,88,978.00	12,22,300.64
2023-2024	CELLULAR ENABLED LT SMART METER -171568	6,90,123.00	METER	Distribution	65,72,600.00	58,82,477.00
2023-2024	CELLULAR ENABLED LT SMART METER -CAPEX/TES/168402	1,46,821.00	METER	Distribution	9,78,810.00	8,31,988.50
2023-2024	CELLULAR ENABLED LT SMART METER -CAPEX/TES/168709	1,67,796.00	METER	Distribution	13,98,300.00	12,30,504.00
2023-2024	CEC ANNEX BLDG-RETROF FOR LIFE ENHNCMT OF BUILDING UNDER PHASE-I [2M2437]	-	BLDFR	Distribution	1,21,09,031.44	1,21,09,031.44
2023-2024	CEC HOUSE: 4TH FLOOR, CEILING WORKS [2M2365]	7,459.72	BLDFR	Distribution	2,43,648.96	2,36,189.24
2023-2024	CHAITALPARA (C) P/T -L&S/3120 [202969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	CHAKPARA P/T -L&S/3122 [202969]	-	PLANT	Distribution	19,64,249.94	19,64,249.94
2023-2024	CHAKRABERIA (C) P/T -1109/04/23-24 [202969]	7,931.27	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	CHANDITALA MAIN RD (C) Q/T NO.1, 2, 3 [202431]	523.33	PLANT	Distribution	10,812.51	10,289.18
2023-2024	CHATTAPANAGARI Q/T NO.2 [202792]	10,839.69	PLANT	Distribution	2,46,356.70	2,35,517.01
2023-2024	CHATTAPANAGARI Q/T NO.2-L5/127/11 [202493]	44,312.71	PLANT	Distribution	9,15,551.86	8,71,239.15
2023-2024	CHETLA LOCK Q/T-2029017/1 [202103]	29,912.13	PLANT	Distribution	7,55,356.82	7,25,444.69
2023-2024	CHINGRIHATA T/H NO.1-L5/81/06	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	CHITTARANJAN AVN T/H-L&S/209/07	17,631.50	PLANT	Distribution	4,45,239.95	4,27,608.45
2023-2024	CHOWBHAGA MAJHIPARA P/T -L&S/3126 [202969]	-	PLANT	Distribution	19,64,249.94	19,64,249.94
2023-2024	CHOWBHAGA THAKURITALA P/T-SUTR2306011-1/400 [202969]	49,031.37	PLANT	Distribution	18,57,248.96	18,08,217.59
2023-2024	CHOWBHAGA THAKURITALA P/T-SUTR2306011-1/400 [202969]	49,031.37	PLANT	Distribution	18,57,248.96	18,08,217.59
2023-2024	CHOWBHAGA WETLAND (C) P/T-UM-500-DUAL-157 [202472]	90,991.98	PLANT	Distribution	18,79,999.60	17,89,007.62
2023-2024	CHOWBHAGA WETLAND (N) P/T [202121]	414.32	PLANT	Distribution	8,560.38	8,146.06
2023-2024	CHOWBHAGA WETLAND (S) P/T-L&S/739 [202637]	99,825.00	PLANT	Distribution	20,62,500.00	19,62,675.00
2023-2024	CHRISTOPHER RD (E) Q/T NO.-2-ADA1408021-041 [202828]	4,561.51	PLANT	Distribution	10,36,706.61	10,32,145.10
2023-2024	CIVIL & FIXING OF ELECTRICAL LIGHTING ARRESTOR SYSTEM WORK AT HRO [2M2463]	1,726.27	PLANT	Distribution	3,92,333.48	3,90,607.21
2023-2024	COMM OF 33KV ABB MAKE 3 PANEL GIS WITH OTHER EQUIPMENT [202551]	3,62,809.40	PLANT	Distribution	2,06,14,170.26	2,02,51,360.86
2023-2024	COMM OF 33KV ABB MAKE 3 PANEL SBB GIS WITH OTHER EQUIPMENT [202425]	1,73,712.71	PLANT	Distribution	1,97,40,080.69	1,95,66,367.98
2023-2024	COMM OF 33KV RCIP FOR 22MVA POWER SUPPLY TO S.RAY METRO RSS [2D1774]	10,534.93	PLANT	Distribution	2,17,663.93	2,07,129.00
2023-2024	COMMISSIONING OF 220 V STATION DCDB SYSTEM AT TITAGARH R/S [2D2664]	10,858.68	PLANT	Distribution	4,11,313.76	4,00,455.08
2023-2024	COMMISSIONING OF 33KV OD YARD EQUIPMENT OF 160MVA T1 [201869]	63,137.65	PLANT	Distribution	13,04,496.82	12,41,359.17
2023-2024	COMMISSIONING OF ABB MAKE 33KV 3 PANEX SBB GIS BOARD WITH BCPU [202346]	63,632.073	PLANT	Distribution	1,80,02,046.18	1,73,68,374.15
2023-2024	COMMISSIONING OF ABB MAKE 33KV 3 PANEL SBB GIS BOARD WITH BCPU [202197]	44,418.43	PLANT	Distribution	9,17,736.25	8,73,317.82
2023-2024	COMMISSIONING OF L&T MAKE 33KV 3-WAY 3-CB RMU [202868]	-	PLANT	Distribution	84,75,183.14	84,75,183.14
2023-2024	COMMISSIONING OF L&T MAKE 33KV 3-WAY 3-CB RMU [202894]	-	PLANT	Distribution	66,41,049.02	66,41,049.02
2023-2024	COMMISSIONING OF L&T MAKE 33KV 3-WAY 3-CB RMU [202894]	-	PLANT	Distribution	1,33,068.52	1,33,068.52
2023-2024	COMMISSIONING OF SIEMENS 33KV 3 PANEL GIS BOARD [2D1855]	17,373.47	PLANT	Distribution	3,58,956.00	3,41,582.53
2023-2024	COMMUNICATION NETWORK FOR DISTRIBUTION SCADA [2D2357]	37,004.64	PLANT	Distribution	6,37,736.10	6,00,731.46
2023-2024	COMMUNICATION NETWORK REDUNDANCY FOR SCADA SYSTEMS AT DS [2D0277]	41,440.08	PLANT	Distribution	7,14,176.33	6,72,736.25
2023-2024	COMPLETE PF ASSEMBLY (COAL BURNER PANEL) RENEWAL UNIT#2 [225676]	42,550.23	PLANT	Generation	96,70,506.56	96,27,956.33
2023-2024	COMPLETE RETUBING OF UNIT-1 CONDENSATOR AT SGS [223296]	90,843.79	PLANT	Generation	2,06,46,314.92	2,05,55,471.13
2023-2024	COMPLETE RETUBING OF UNIT-2 CONDENSER [223289]	8,82,151.26	PLANT	Generation	5,01,22,230.96	4,92,40,079.70
2023-2024	COMPOSITE GSM/GPRS MODEMS FOR SLSMS FOR AMR OF STREET LIGHTING [2D2410]	15,163.43	TRDIS	Distribution	3,13,293.92	2,98,130.49
2023-2024	CONS OF FOOT BRIDGE/ WALKWAY AT TESTING TO CONNECT MAIN&ANNEX BLDG [2M2448]	7,425.22	BLDFR	Distribution	13,33,871.20	13,26,445.98
2023-2024	CONST OF CONTROL CABLE TRAY BRIDGE B/W PARK LANE GIS & S/5 [2D2724]	35,028.65	PLANT	Distribution	7,23,732.52	6,88,703.87
2023-2024	CONST OF DUST FREE AC ROOM & INLET OF VVVF DR FOR LP WATER PUMPS [225691]	-	BLDH	Generation	31,54,945.21	31,54,945.21
2023-2024	CONST OF TOILET & WATER AT KALIGHAT & KHANDERPORE CTC LAND[2M2146]	244.20	BLDH	Distribution	7,976.13	7,731.93
2023-2024	CONSTRUCTION OF A ROOM FOR SAFE STORAGE OF DILO MACHINES AT NCSS [2D2677]	908.33	BLDFR	Distribution	29,667.67	28,759.34
2023-2024	CONSTRUCTION OF BOUNDARY WALL AT PROPOSED KALGACHIA D/5 [2M2379]	5,383.46	BLDFR	Distribution	1,75,834.32	1,70,450.86
2023-2024	CONV OF LT ABC WITH COAXIAL CABLE IN OH AT GARDEN RCH & MUDIALI RD [2D2538]	12,844.20	TRDIS	Distribution	2,65,376.13	2,52,531.93
2023-2024	CONV OF LT ABC WITH COAXIAL CABLE IN OH AT R BELIULI LANE, HD [202540]	18,299.34	TRDIS	Distribution	3,78,085.60	3,59,786.26
2023-2024	CONV OF LT ABC WITH COAXIAL CABLE IN OH AT TITAGARH[C/PT [2D2539]	37,428.80	TRDIS	Distribution	7,73,322.22	7,35,893.42
2023-2024	CONV OF LT O/H N/W WITH COAXIAL CABLE IN O/H AT JAYABIBIAREA (PH-1)[202849]	-	TRDIS	Distribution	71,16,215.61	71,16,215.61
2023-2024	CONV OF LT O/H N/W WITH COAXIAL CABLE IN O/H AT JAYABIBIAREA (PH-1)[202851]	-	TRDIS	Distribution	2,26,412.63	2,26,412.63
2023-2024	CONV OF LT O/H N/W WITH COAXIAL CABLE IN O/H AT JAYABIBIAREA (PH-2)[202849]	-	TRDIS	Distribution	66,99,635.63	66,99,635.63
2023-2024	CONV OF LT OH AB CABLE N/W WITH COAXIAL CABLE IN O/H AT HOWRAH [2D2330]	15,994.46	TRDIS	Distribution	3,30,464.07	3,14,469.61
2023-2024	CONV OF LT OH N/W WITH COAXIAL CABLE IN O/H AT PAKPARA ETC (PH-II)[202852]	-	TRDIS	Distribution	39,34,568.56	39,34,568.56
2023-2024	CONV OF LT OH N/W WITH COAXIAL CABLE IN O/H AT PAKPARA ETC (PH-II)[202855]	-	TRDIS	Distribution	1,55,580.28	1,55,580.28
2023-2024	CONV OF LT OH N/W WITH COAXIAL CABLE IN O/H AT PAKPARA ETC (PH-II)[202852]	-	TRDIS	Distribution	53,07,300.45	53,07,300.45
2023-2024	CONV OF LT UG N/W WITH COAXIAL CABLE IN O/H & U/G MODE (PH-II)[2D2534]	1,15,115.17	TRDIS	Distribution	1,30,81,269.65	1,29,66,154.48
2023-2024	CONV OF LT UG N/W WITH COAXIAL CABLE IN O/H & U/G MODE [2D2455]	13,773.41	PLANT	Distribution	5,21,719.96	5,07,946.55
2023-2024	CONV OF LT UG N/W WITH COAXIAL CABLE IN O/H & U/G MODE [2D2455]	3,18,959.99	TRDIS	Distribution	1,20,81,817.86	1,17,62,857.87
2023-2024	CONV OF LT UG N/W WITH COAXIAL CABLE IN OH AT PM BUSTEE LANE [202449]	17,092.11	TRDIS	Distribution	3,53,142.83	3,36,050.72
2023-2024	CONV OF LT UG N/W WITH COAXIAL CABLE IN OH AT PM BUSTEE LANE [202450]	28,125.15	TRDIS	Distribution	5,81,098.12	5,52,972.97
2023-2024	CONV OF LT UG&LT ABC WITH COAXIAL CABLE IN OH AT BELIULI RD [2D2451]	5,792.94	TRDIS	Distribution	1,19,688.79	1,13,895.85
2023-2024	CONV OF 325 BARE OH CONDUCTORS TO ABC AT SENSITIVE AREAS IN SWD[2D2612]	14,790.51	TRDIS	Distribution	3,05,589.11	2,90,798.60
2023-2024	CONV OF 340 OH CONDUCTORS TO ABC AT AREAS IN SOUTHERN DISTRICT [2D2622]	13,057.00	TRDIS	Distribution	2,69,772.67	2,56,715.67
2023-2024	CONVE OF 450 MTR O/H CONDUCTOR BY XLPE AB CABLE AT NORTHERN DIST [2D3148]	6,919.07	TRDIS	Distribution	15,72,516.18	15,65,597.11
2023-2024	CONVERSION OF 3000 SPANS OF BARE MVAC O/H CONDUCTORS TO ABC [2D1893]	792.01	TRDIS	Distribution	16,363.77	15,571.76
2023-2024	CONVERSION OF EXISTING INTO GREEN BUILDING FY 2023-2024 [2M2505]	-	BLDH	Distribution	15,76,900.28	15,76,900.28
2023-2024	CONVERSION OF LT UG N/W BY OH COAXIAL CABLE AT BHUKAILASH RD O/T [2D185]	9,782.29	TRDIS	Distribution	2,02,113.34	1,92,331.05
2023-2024	CONVERSION OF OPERATING SYSTEM OF DCS FROM WINDOWS 7 TO WINDOWS 10 [223291]	64,593.43	EQUIP	Generation	60,32,071.53	59,67,478.10
2023-2024	CROCKED LN P/T-6493 [202828]	86,510.22	PLANT	Distribution	21,84,601.63	20,98,091.41
2023-2024	CROSS ARM & PEAK OF GALVANIZED ANGLE SECTIONS & PLATES FOR TOWERS [201521]	6,679.24	TRDIS	Distribution	1,38,000.85	1,31,321.61
2023-2024	CTR MAKE 4 NOS. EH-16 TYPE OLTC & 1 NO. EN-16 TYPE OLTC [2D2947]	22,404.75	PLANT	Distribution	50,91,989.31	50,69,584.56
2023-2024	CURRIE RD O/T NO.1-33920V [202828]	30,093.46	PLANT	Distribution	9,77,060.55	9,46,967.08
2023-2024	DAKSHINESWAR(E)/P/T-61671 [202493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	DCS7 - Mains Underground Cables (HV)	35.77	TRDIS	Distribution	1,161.51	1,125.74
2023-2024	DC60 - Mains Overhead under 132KV (MLV)	2.41	TRDIS	Distribution	91.21	88.80
2023-2024	DCS UPGRADEATION OF I/O MODULES [225604]	3,30,536.45	PLANT	Generation	75,12,192.14	71,81,655.69
2023-2024	DEBAIPUKUR (N) P/T -1109/05/23-24 [202969]	15,862.55	PLANT	Distribution	18,02,562.10	17,86,699.55
2023-2024	DELL DA200 ADAPTER USB TYPE C TO HDMI / VGA / ETHERNET / USB 3.0	64.73	EQUIP	Distribution	1,534.00	1,469.27
2023-2024	DELTA O/T-29810V [2D2878]	4,763.35	PLANT	Distribution	10,82,579.44	10,77,816.09
2023-2024	DESHAPRIYA NAGAR P/T-B-13652 [202828]	9,123.02	PLANT	Distribution	10,36,706.61	10,27,595.56
2023-2024	DESHBANDHU NAGAR (W) P/T -1099/09/23-24 [202969]	-	PLANT	Distribution	20,15,499.00	20,15,499.00
2023-2024	DESKJET PRINTER	697.50	EQUIP	Distribution	8,142.00	7,944.50
2023-2024	DESKJET PRINTER	2,274.45	EQUIP	Distribution	35,400.00	33,125.55
2023-2024	DESKTOP PC CAT-3,HP LASERJET PRO PRINTER,MS OFC,WIN10 PROF [202265]	10,272.82	EQUIP	Distribution	87,211.77	76,938.95
2023-2024	DESKTOP PC CATEGORY 3					

YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	DEVELOPMENT OF ORDER MANAGEMENT SYSTEM IN ORACLE VERSION [2M2440]	1,34,388.89	SOFTW	Distribution	9,67,600.00	8,33,211.11
2023-2024	DEVELOPMENT OF SOFTWARE AND INTEGRATION [2D2248]	46,849.77	SOFTW	Distribution	1,53,326.53	1,06,476.76
2023-2024	DHAPA DURGANAGAR (C) O/T [2D2815]	4,664.27	PLANT	Distribution	1,06,006.16	1,01,341.89
2023-2024	DHAPA HATGACHIA P/T -1099/05/23-24 [2D2969]	8,868.20	PLANT	Distribution	20,15,499.00	20,06,630.80
2023-2024	DHARAMTOLLA P/T-202905/78 [2D2828]	-	PLANT	Distribution	9,94,626.22	9,94,626.22
2023-2024	DIAMOND CITY (SOUTH) O/T NO.2 -80-238 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	DIAMOND CITY (W) O/T NO. 1-2705 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	DIAMOND PARK (W) O/T [2D2741]	8,675.05	PLANT	Distribution	1,97,096.60	1,88,421.55
2023-2024	DIAMOND PARK (W) O/T -63407 [2D2103]	33,235.70	PLANT	Distribution	7,55,356.82	7,22,121.12
2023-2024	DIGITAL MICRO OHM METER MAKE:METERAVI [2D3188]	225.81	EQUIP	Distribution	42,807.59	42,581.78
2023-2024	DILWARJUNG RD. T/H T-1-4158	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	DISTRIBUTION TRANSFORMER METERING WORK FOR FY : 2023-24 [2D2829]	-	PLANT	Distribution	7,32,719.07	7,32,719.07
2023-2024	DISTRIBUTOR WISE METERING FOR HIGH LOSS DISTRIBUTION TRANSFORMERS [2D2377]	-	PLANT	Distribution	37,67,341.01	37,67,341.01
2023-2024	DOT MATRIX PRINTER (136 COLUMN 9 PIN) MAKE:TYSE	980.36	EQUIP	Distribution	26,550.00	25,569.64
2023-2024	DOUBLE USA MAKE PD SURVEYOR TYPE PDS-200 INCLUDING ACCESSORIES [2D2548]	51,374.54	EQUIP	Distribution	19,47,850.04	18,96,475.50
2023-2024	DOVER LN (E) T/H-69101	22,807.55	PLANT	Distribution	10,36,706.61	10,13,899.06
2023-2024	DOVER PARK (W) T/H	701.07	PLANT	Distribution	17,703.91	17,002.84
2023-2024	DOVER PARK (W) T/H -1&5/3087	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	DR. L. M. BHATTACHARYA RD (C) O/T NO.1 & 2 [2D2432]	169.77	PLANT	Distribution	26,577.97	26,408.20
2023-2024	DR. LAIMOHAN BHATTACHARYA (C) O/T-25/CESC/3684 [2D2828]	4,763.35	PLANT	Distribution	10,82,579.44	10,77,816.09
2023-2024	DTR METERING OF DISTRIBUTION TRANSFORMERS FOR FY : 2022-23 [2D2503]	-	PLANT	Distribution	1,66,973.98	1,66,973.98
2023-2024	DUM DUM MUNICIPALITY O/T-951/05/20-21 [2D1382]	-	PLANT	Distribution	1,99,885.83	1,99,885.83
2023-2024	DUMDUM JUNCTION P/T-L&S/723 [2D2332]	79,938.75	PLANT	Distribution	20,18,655.33	19,38,716.58
2023-2024	DUTTABAD (N) O/T NO-4-25/CESC/5601 [2D2828]	4,763.35	PLANT	Distribution	10,82,579.44	10,77,816.09
2023-2024	DZ OF 3DTRS WITH COAXIAL CABLE IN UG AT WARD 134&135 AT GARDEN RH [2D2133]	17,941.93	TRDIS	Distribution	3,70,101.05	3,52,759.12
2023-2024	DZ-1 OF 2DTRS WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -III) [2D2842]	-	TRDIS	Distribution	53,39,936.24	53,39,936.24
2023-2024	DZ-1 OF 3DTRS WITH COAXIAL CABLE IN UG AT GARDENREACH (PH-2) [2D2158]	91,499.18	TRDIS	Distribution	1,03,97,634.14	1,03,06,134.96
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDEN REACH (PH-6) [2D2874]	-	TRDIS	Distribution	63,35,359.11	63,35,359.11
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -1)[2D2881]	-	TRDIS	Distribution	44,34,752.30	44,34,752.30
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -2)[2D2879]	-	TRDIS	Distribution	38,92,728.27	38,92,728.27
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -3)[2D2884]	-	TRDIS	Distribution	72,69,725.04	72,69,725.04
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -4)[2D2880]	-	TRDIS	Distribution	21,05,146.82	21,05,146.82
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -5)[2D2882]	-	TRDIS	Distribution	45,85,782.52	45,85,782.52
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -7)[2D2885]	-	TRDIS	Distribution	58,02,735.26	58,02,735.26
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT GARDENREACH (PH -8)[2D2883]	-	TRDIS	Distribution	54,86,564.94	54,86,564.94
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT MOMINPORE (PH -1)[2D3072]	-	TRDIS	Distribution	38,13,056.33	38,13,056.33
2023-2024	DZ-1 OF 4DTR WITH COAXIAL CABLE IN UG/OH AT MOMINPORE (PH -2)[2D3073]	-	TRDIS	Distribution	38,63,552.48	38,63,552.48
2023-2024	DZ-3 OF 2DTRS WITH COAXIAL CABLE IN U/G&O/H MODE (PH-2)[2D2840]	-	TRDIS	Distribution	85,71,343.83	85,71,343.83
2023-2024	DZ-3 OF 2DTRS WITH COAXIAL CABLE IN UG/OH MODE AT GARDENRCH (PH-1)[2D2841]	-	TRDIS	Distribution	57,46,556.87	57,46,556.87
2023-2024	E. M. SUB-STATION (E) P/T-75499 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	EARTHING AT TRANSMISSION TOWERS-220KV BGGs-EMSS &220KV PGCL [2D1073]	5,903.62	PLANT	Distribution	1,21,975.70	1,16,072.08
2023-2024	EARTHING SYS AT REGIONAL OFFICES/OFFICES & RESIDENTIAL QUARTER [2M2464]	2,982.02	PLANT	Distribution	6,77,732.76	6,74,750.74
2023-2024	EARTHING WORK & SCAFFOLDING AT TESTING DEPT [2M2463]	945.52	PLANT	Distribution	2,14,890.04	2,13,944.52
2023-2024	EAST CALCUTTA TOWNSHIP T/H NO.5-7606	36,255.85	PLANT	Distribution	9,15,551.86	8,79,296.01
2023-2024	EAST SINTHEE O/T-D-247 [2D2828]	9,526.70	PLANT	Distribution	10,82,579.44	10,73,052.74
2023-2024	ELECTRIC LAWN MOWER WITH GRASSBOX & HANDLE 18 1800 W [PG2404]	1,511.31	EQUIP	Generation	35,813.12	34,301.81
2023-2024	ELECTRICAL & EQUI AT DIFF ESTB FOR FY 2023-2024 PHASE (I) [2M2476]	-	FURFX	Distribution	31,49,821.36	31,49,831.36
2023-2024	ELECTRICAL INSTALLATION, EARTHING AND LIGHTING PROTECTION WORK [2D2575]	542.00	PLANT	Distribution	11,198.45	10,656.45
2023-2024	ELECTRONIC POLY PHASE 10-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	2,99,200.80	METER	Distribution	99,73,360.00	96,74,159.20
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	4,88,520.00	METER	Distribution	81,42,000.00	76,53,480.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	4,88,520.00	METER	Distribution	81,42,000.00	76,53,480.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	7,32,780.00	METER	Distribution	1,62,84,000.00	1,55,51,220.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	2,42,490.00	METER	Distribution	80,83,000.00	78,40,510.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	2,42,490.00	METER	Distribution	80,83,000.00	78,40,510.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	2,42,490.00	METER	Distribution	80,83,000.00	78,40,510.00
2023-2024	ELECTRONIC SINGLE PHASE 5-60A WHOLE CURRENT ENERGY METERS ALONG WITH ACCESSORIES AS PER OUR NEW APPROVED SPECIFICATION.	1,21,245.00	METER	Distribution	80,83,000.00	79,61,755.00
2023-2024	EMERGENCY ACCESS TO DIFFERENT FLOORS OF DISTRIBUTION STATION [2D2619]	1,269.41	FURFX	Distribution	21,876.88	20,607.47
2023-2024	ENERGY METER FOR NEW ACDB AT PRINCEP STRT BUILDING(NEW CONTROLROOM)(2D2376)	267.53	Distribution	Distribution	5,527.45	5,259.92
2023-2024	EPSON EB-992F PROJECTOR 4000 ANSI	2,101.22	EQUIP	Distribution	99,584.00	97,482.78
2023-2024	EPSON PROJECTOR MODEL : EB-X31 SPEC: 3200 LM ANSI HDMIUSB	1,049.22	EQUIP	Distribution	33,150.72	32,101.50
2023-2024	EPSON PROJECTOR MODEL : EB-X31 SPEC: 3200 LM ANSI HDMIUSB	874.35	EQUIP	Distribution	33,150.72	32,276.37
2023-2024	EXTERNAL REFURBISHMENT & PAINTING OF OFFICE COMPLEX SHED&GODOWN [2D5687]	-	BLDHF	Generation	40,81,893.85	40,81,893.85
2023-2024	FACE BASED ATTENDANCE SYSTEM,GPMS MODULE,PROTECTION ENCLOSURE [2M2345]	29,241.76	EQUIP	Distribution	5,03,950.97	4,74,709.21
2023-2024	FACELIFTING OF MOURIGRAM D/S INSIDE IOCL HOWRAH TERMINAL [2D2631]	126.25	BLDR	Distribution	4,123.71	3,997.46
2023-2024	FATEHPUR (N) P/T-SUTR23030016-3/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	FEASIBILITY&ROUTE SURVEY OF 220KV UG CABLE SRS-BOTANICAL GARDEN [2D2012]	5,100.13	TRDIS	Distribution	1,05,374.58	1,00,274.45
2023-2024	FIRE DET &ALARM SYS&UPGRADATION OF CONTROL PANEL OF CO2FLOODING SYS[2D2869]	13,835.76	PLANT	Distribution	4,74,483.38	4,60,647.62
2023-2024	FIRE DET &ALARM SYS&UPGRADATION OF CONTROL PANEL OF CO2FLOODING SYS[2D2869]	10,814.25	PLANT	Distribution	6,14,446.19	6,03,631.94
2023-2024	FIRE DET&ALARM SYS,CO2 PROT SYS,REP OF DAMAGED CONTROL PANELS [2D2871]	3,105.08	PLANT	Distribution	78,411.00	75,305.92
2023-2024	FIRE HYDRANT & HWWS SYSTEM [2D2870]	4,567.12	PLANT	Distribution	1,48,283.10	1,41,715.98
2023-2024	FIRE HYDRANT & HWWS SYSTEM [2D2871]	88,024.86	PLANT	Distribution	28,57,950.00	27,69,925.14
2023-2024	FIXING BARRIER WALL ADJACENT TO POWER TRANSFORMER AT VARIOUS DS [2D2848]	-	BLDHF	Distribution	19,78,975.62	19,78,975.62
2023-2024	FLUKEUSA MAKE THERMAL CAMERA PRO INCLUDING ACCESSORIES [2D2979]	25,318.82	PLANT	Distribution	19,18,092.40	18,92,773.58
2023-2024	FLUKEUSA MAKE THERMAL CAMERA TYPETIS20HINCLUDING ACCESSORIES [2D2596]	11,282.22	PLANT	Distribution	2,33,103.64	2,21,821.42
2023-2024	FORESHORE RD (C) O/T [2D1192]	34.15	PLANT	Distribution	705.51	671.36
2023-2024	FORUM PRAVESH O/T NO-D-6-1078 [2D2828]	36,492.07	PLANT	Distribution	10,36,706.61	10,00,214.54
2023-2024	FRP EARTH DISCHARGE ROD FOR S/S & OPERATION GROUPS [PD2405]	2,814.10	EQUIP	Distribution	88,913.00	86,098.90
2023-2024	FRU WITH ADDITIONAL DI CARD, MOXA SWITCHES, 48VDC TO 24VDC CONVERTOR, 48FODB [2D2098]	43,620.70	PLANT	Distribution	7,51,757.03	7,08,136.33
2023-2024	FRTUs & OTHER ACCESSORIES IN MOTORISED RMUs IN 6&11 KV DISTB N/W [2D2239]	3,206.77	PLANT	Distribution	55,265.30	52,058.53
2023-2024	FURNITURE FOR DIFF ESTABLISHMENTS [2M2446]	2,738.78	FURFX	Distribution	47,199.98	44,461.20
2023-2024	FURNITURE FOR DIFFERENT ESTAB FOR FY 2023-2024 PHASE (I) [2M2477]	32,871.80	FURFX	Distribution	31,15,810.31	30,82,938.51
2023-2024	G. L. TAGORE RD (N) O/T -80 HC- 003/6 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	G. C. GHOSH RD (E) P/T [2D3090]	17.42	PLANT	Distribution	359.83	342.41
2023-2024	G.L. TAGORE RD (C) O/T [2D2560]	514.39	PLANT	Distribution	1,28,954.49	1,28,440.10
2023-2024	G.L. TAGORE RD (C) O/T -22993V [2D2828]	-	PLANT	Distribution	10,18,884.16	10,18,884.16
2023-2024	G.L.TAGORE P/T-SUTR2306011-5/400	57,203.27	PLANT	Distribution	18,57,248.96	18,00,045.69
2023-2024	GANGULI BAGAN P/T-IS/113/9 [2D2828]	7,356.88	PLANT	Distribution	8,36,009.64	8,28,652.76
2023-2024	GARIA DINABANDHU ANDREWS COLLEGE O/T [2D2487]	135.02	PLANT	Distribution	2,789.65	2,654.63
2023-2024	GARIA GARAGACHA (C) O/T NO.2 & 3 [2D2413]	146.36	PLANT	Distribution	3,023.90	2,877.54
2023-2024	GARMENT PARK O/T NO-1-29280V [2D2828]	3,678.44	PLANT	Distribution	8,36,009.64	8,33,321.30
2023-2024	GARMENT PARK O/T NO-6-ME/012/03 [2D2828]	-	PLANT	Distribution	10,18,884.16	10,18,884.16
2023-2024	GARUIPARA (C) P/T -SUTR2306011-11/400 [2D2969]	8,360.00	PLANT	Distribution	18,99,999.00	18,91,639.00
2023-2024	GARUIPARA P/T-63/CESC/349 [2D2828]	27,369.05	PLANT	Distribution	10,36,706.61	10,09,337.55
2023-2024	GARULIA (S)P/T-SUTR2306011-14/400 [2D2969]	25,079.99	PLANT	Distribution	18,99,999.00	18,74,919.01
2023-2024	GARULIA HARZINDER ROAD O/T-22432/9 [2D2493]	30,273.83	PLANT	Distribution	6,25,492.29	5,95,218.46
2023-2024	GARULIA OGG RD (S) O/T -1099/12/23-24 [2D2969]	-	PLANT	Distribution	20,15,499.00	20,15,499.00
2023-2024	GARULIA RATNESHWAR GHAT RD P/T-SUTR2303016-6/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	GATEWAY, CISCO SWITCH CATALYT, INVERTER 110V DC TO 230V AC [2D2346]	1,21,429.18	EQUIP	Distribution	14,17,461.23	12,96,032.05
2023-2024	GIRISH PARK (N) O/T-4166 [2D2828]	13,129.07	PLANT	Distribution	9,94,626.22	9,91,487.19
2023-2024	GOBINDA KHATIK RD O/T NO.2-9/2/2022 [2D2103]	29,912.13	PLANT	Distribution	7,55,356.82	7,25,444.69
2023-2024	GOBRA PUMPHOUSE P/T -1&5/3095 [2D2877]	65,013.81	PLANT	Distribution	18,46,983.20	17,81,969.39
2023-2024	GOPAL MISRA SENPALLY P/T-ADA 3408028-021 [2D2828]	19,506.24	PLANT	Distribution	11,08,308.98	10,88,802.74
2023-2024	GORAGACHA RD (S) O/T -L&S/404 [2D2493]	30,255.09	PLANT	Distribution	8,59,519.47	8,29,147.25
2023-2024	GOROKHOBASI INDRAKSHINEE APPARTMENT O/T [2D1886]	6,640.29	PLANT	Distribution	1,88,644.65	1,80,974.54
2023-2024	GOROKHOBASI INDRAKSHINEE APPARTMENT O/T-9/7/2018 [2D2828]	36,492.07	PLANT	Distribution	10,36,706.61	10,00,214.54
2023-2024	GOSWAMIPARA (C) P/T -SUTR2306011-12/400 [2D2969]	-	PLANT	Distribution	18,99,999.00	18,99,999.00
2023-2024	GREY ST (C) O/T NO.1&2 [2D2481]	1,563.10	PLANT	Distribution	44,406.24	42,843.14
2023-2024	GREY STREET P/T-KT-315/234 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	GULZARBAG P/T-SUTR23030016-1/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	GULZARBAG P/T-SUTR23030016-1/500 [2D2801]	59,789.97	PLANT	Distribution	15,09,847.71	14,50,460.46
2023-2024	HAND HELD DEW POINT METER FOR INSTALLATION OF POWER TRANSFORMER [2D2620]	21.10	PLANT	Distribution	435.88	414.78
2023-2024	HARD FURNISHING	1,24,305.78	FURFX	Distribution	38,33,286.00	36,980.22
2023-2024	HARIDEVPURE(C)P/T-67025 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	HARIDEVPUR (N) P/T [2D2866]	37,942.10	PLANT	Distribution	8,62,320.40	8,39,320.40
2023-2024	HARIDEVPUR (N) P/T -75509 [2D2493]					



YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	HARISH MUKHERJEE RD P/T-J3308003/029 [2D2828]	19,506.24	PLANT	Distribution	11,08,308.98	10,88,802.74
2023-2024	HBL MAKE 110V 75AH NI-CAD BATTERY & CHARGER [2D2117]	1,93,921.20	PLANT	Distribution	11,75,280.00	9,81,358.80
2023-2024	HDMI CABLE 15-20 MTR	36.46	EQUIP	Distribution	6,912.44	6,875.98
2023-2024	HEALTH IMPROVEMENT OF LT N/W UTILIZING DRONE BASED SURVEILLANCE [2D2498]	5,648.59	EQUIP	Distribution	97,347.57	91,698.98
2023-2024	HIGH GAIN ANTENNA (WP) CATALOG 201-000023	-	METER	Distribution	74,400.46	74,400.46
2023-2024	HIGH VELOCITY WATER SPRAT SYSTEM FOR 20MVA TRANSFORMERS T1&T2 [2D2870]	33,058.48	PLANT	Distribution	12,52,215.00	12,19,156.52
2023-2024	HIGH VELOCITY WATER SPRAY (HVWS) SYS FOR POWER TRANSFORMER T-1&T-2 [2D2870]	12,342.53	PLANT	Distribution	4,67,520.10	4,55,177.57
2023-2024	HIGH VELOCITY WATER SPRAY(HVWS)SYS FOR POWER TRANSF T-1,T-2&T-3 [2D2870]	13,642.72	PLANT	Distribution	4,42,945.45	4,29,302.73
2023-2024	HIPATH 4000 V5.0 LICENSE,SUBSCRIPTION LINE MODULE ANALOG WITH MWI [2M2509]	7,075.78	SOFTW	Distribution	2,54,728.18	2,47,652.40
2023-2024	HONDA MAKE GRASS CUTTER MACHINE [PD2404]	1,237.14	EQUIP	Distribution	33,504.08	32,266.94
2023-2024	HOWRAH BHAGABAN CHATTERJEE LN O/T-SUTR2306011-7/400 [2D2969]	57,203.27	PLANT	Distribution	18,57,248.96	18,00,045.39
2023-2024	HOWRAH DRAINAGE CANAL RD (N) P/T-59730 [2D2828]	27,369.05	PLANT	Distribution	10,36,706.61	10,09,337.55
2023-2024	HOWRAH POLICE STATION O/T-D-417 [2D2828]	30,093.46	PLANT	Distribution	9,77,060.55	9,46,967.08
2023-2024	HOWRAH SOUMA CHANDI SARANI O/T [2D1502]	117.92	PLANT	Distribution	2,436.36	2,318.44
2023-2024	HOWRAH WATER WORKS (TEMP) O/T-SUTR2303015-5/400 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	HP COLOUR LASERJET PRO M252DW [DUPELX & NETWORK] PRINTER	1,416.07	EQUIP	Distribution	38,350.00	36,933.93
2023-2024	HP DESKJET PRINTER (ALL-IN ONE)	169.93	EQUIP	Distribution	5,369.00	5,199.07
2023-2024	HP DESKJET PRINTER (ALL-IN ONE) [PC1237]	-	EQUIP	Distribution	16,107.00	14,209.73
2023-2024	HP INK TANK 319 (ALL-IN ONE) PRINTER	1,419.19	EQUIP	Distribution	89,680.00	88,260.81
2023-2024	HP LASERJET NETWORK DUPLEX A4 PRINTER MODEL: HP CLJ PRO M377DW [2M2443]	11,152.20	EQUIP	Distribution	94,677.30	83,525.10
2023-2024	HP PROBOOK 440G8 WITH MS OFFICE	10,511.47	EQUIP	Distribution	1,22,702.00	1,12,190.53
2023-2024	HP SCANJET 3000 S3	2,069.90	EQUIP	Distribution	43,599.82	41,529.92
2023-2024	HP SCANJET 3000 S3	6,095.03	EQUIP	Distribution	1,28,384.00	1,22,288.97
2023-2024	HP SCANJET 3000 S3	2,370.29	EQUIP	Distribution	64,192.00	61,821.71
2023-2024	HT TO LT SUPPLY CONVERSI ON AT GOOPTU APARTMENT	95.00	PLANT	Distribution	1,962.84	1,867.84
2023-2024	HTS7 - Mains Underground Cables (EHV)	25,077,728.05	TRDIS	Distribution	33,11,77,164.11	32,86,69,436.06
2023-2024	HT60 - Mains Overhead under 132KV (HV)	14,855.35	TRDIS	Distribution	38,77,198.05	38,62,342.70
2023-2024	HYUNDAI ALCAZAR CAR	-	VEHCL	Distribution	19,65,491.00	19,65,491.00
2023-2024	HYUNDAI AURA CAR	1,29,536.55	VEHCL	Distribution	8,63,577.00	7,34,040.45
2023-2024	HYUNDAI AURA SX MT CAR	25,368.78	VEHCL	Distribution	8,45,626.00	8,20,257.22
2023-2024	HYUNDAI CRETA CAR	1,19,543.85	VEHCL	Distribution	15,93,918.00	14,74,374.15
2023-2024	HYUNDAI GRAND I10 CAR-WB02AU4514	69,523.74	VEHCL	Distribution	7,72,486.00	7,02,962.26
2023-2024	HYUNDAI VERNA CAR	93,878.64	VEHCL	Distribution	15,64,644.00	14,70,765.36
2023-2024	HYUNDAI VERNA SX(O) TURBO CAR	25,301.52	VEHCL	Distribution	16,86,768.00	16,61,466.48
2023-2024	IMPROVING DURABILITY & LONGEVITY OF TRANSFORMER HOUSE [2D2847]	-	BLDH	Distribution	21,03,218.84	21,03,218.84
2023-2024	IMPROVING DURABILITY AND LONGEVITY OF 10 NOS. TRANSFORMER HOUSES [2D2626]	6,303.97	BLDR	Distribution	38,205.88	31,901.91
2023-2024	INDIA EXCHANGE PLACE (E) O/T NO.1 & 2 [2D2834]	332.81	PLANT	Distribution	51,367.90	51,035.09
2023-2024	INDIA EXCHANGE PLACE (E) O/T NO.1-D-2932 [2D2828]	8,966.18	PLANT	Distribution	10,18,884.16	10,09,917.98
2023-2024	INFRA DEV & REINFORCEMENT RELATED TO BUILDINGS,ROADS & DRAINS [23294]	-	BLDR	Generation	21,85,648.26	21,85,648.26
2023-2024	INST & COMM OF CCTV CAMERAS AT WEST SUBURBAN DISTRICT SITE OFFICE [2M2461]	10,678.64	EQUIP	Distribution	1,84,035.15	1,73,356.51
2023-2024	INST & COMM OF IOT HARDWARE FOR REMOTE MONITORING OF EQUIPMENT [2D2967]	-	PLANT	Distribution	50,07,374.85	50,07,374.85
2023-2024	INST & COMM OF MRL TYPR PASSENGER LIFT AT JADAVPORE SUBSTATION [2D2995]	-	PLANT	Distribution	26,66,479.24	26,66,479.24
2023-2024	INST OF 1GAS ANALYSER & 1 DUST ANALYSER FOR UNIT-1 STACK [225674]	-	PLANT	Generation	23,99,297.29	23,99,297.29
2023-2024	INST OF 33KV 3-WAY RMU AT HOWRAH (W) D/S/ASSOCIATED N/W REORG [2D2859]	1,30,948.89	PLANT	Distribution	37,20,139.03	35,89,190.14
2023-2024	INST OF ARSTPS FOR LT POWER DISTRIBUTION SYS AT IRON GATE RD WSD [2D2457]	-	TRDIS	Distribution	53,69,636.30	53,69,636.30
2023-2024	INST OF AUTOMATED REMOTE SURVE-THFT PREVNIN SYS (ARSTPS)(WSD) PH-II[2D2702]	-	TRDIS	Distribution	16,69,364.70	16,69,364.70
2023-2024	INST OF HARDWARE FOR REMOTE MONITORING OF POWER TRANSFORMERS [2D2285]	28,971.54	EQUIP	Distribution	2,45,955.74	2,16,984.20
2023-2024	INSTALLATION & COMM OF CCTV CAMERAS AT CAL NORTH DIST SITE OFFICE [2M2451]	10,363.59	EQUIP	Distribution	1,78,605.67	1,68,242.08
2023-2024	INSTALLATION OF 1 33KV 2/W RMU AT RABINDRA SADAN D/S FOR T-2 [2D3496]	87,991.88	PLANT	Distribution	18,18,014.07	17,30,022.19
2023-2024	INSTALLATION OF 5 NOS HARDWARE FOR REMOTE MONITORING OF PTS [2D2630]	397.65	EQUIP	Distribution	3,375.86	2,978.21
2023-2024	INSTALLATION OF 6 PANEL 11KV SWITCH BOARD AT PATULI D/S [2D3006]	15,456.85	PLANT	Distribution	17,56,459.85	17,41,003.00
2023-2024	INSTALLATION OF 6 PANEL GIS AT NEW BALLYGUNGE (E) D/S [2D2156]	1,95,747.07	PLANT	Distribution	1,48,29,323.77	1,46,33,576.70
2023-2024	INSTALLATION OF 6-PANEL SBB GIS AT SERAMPPORE D/S [2D1884]	89,821.18	PLANT	Distribution	18,55,809.60	17,65,988.42
2023-2024	INSTALLATION OF A MICROGRID AT CHAKMIR SUBSTATION [2D2343]	34,229.00	PLANT	Distribution	7,07,210.68	6,72,981.68
2023-2024	INSTALLATION OF REMOTE ON-LOAD ISOLATION AT THE LT SIDE OF DTR [2D2730]	53,911.67	PLANT	Distribution	20,42,108.53	19,88,196.86
2023-2024	INSULATED JACKETS ENSHROUDING THE MS POLES OF MV DISTRIBUTION N/W [2D2373]	4,459.68	TRDIS	Distribution	92,142.06	87,682.38
2023-2024	INTERIOR RENOVATION ,MODIFICATION WITH ELECTRICAL PLUMBING WORK [2M2364]	18,868.74	FURFX	Distribution	3,25,182.91	3,06,314.17
2023-2024	INTERNAL CONSTRUCTION & REVAMPING OF AMHERST STREET [2D2764]	39.70	BLDR	Distribution	240.58	200.88
2023-2024	IPV6 METERS FOR SMART STREET LIGHTING MANAGEMENT SYSTEM [2D1792]	3,49,091.70	TRDIS	Distribution	1,32,23,170.48	1,28,74,078.78
2023-2024	IR ADV 6780I WITH DASH (WITH 4 PAPER TRAYS)	9,150.02	EQUIP	Distribution	8,67,300.00	8,58,149.99
2023-2024	IR ADV C 5560I WITH PCPLS SINGLE PASS DOUBLE SCANNING 4 TRAY STABILIZER	21,723.51	EQUIP	Distribution	8,23,640.00	8,01,916.50
2023-2024	J. K. PAUL RD (C) O/T [2D2734]	748.55	PLANT	Distribution	96,318.47	95,569.92
2023-2024	J.K. PAUL RD (C) O/T -L&S/3119 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	J.K.GHOSH RD.(S) P/T.-D-178 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	JADAV GHOSH RD (C) P/T -D-2091 [2D2828]	-	PLANT	Distribution	10,17,198.64	10,17,198.64
2023-2024	JADAVGARH (E) P/T-SUTR23030016-2/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	JADAVPORE (C) RD O/T-876C-015/1 [2D2493]	36,871.43	PLANT	Distribution	9,31,096.70	8,94,225.27
2023-2024	JAGATIPOTA AHALYANAGAR P/T-ADA3408014-005 [2D2103]	72,447.41	PLANT	Distribution	18,29,477.58	17,57,030.27
2023-2024	JAGATIPOTA AHALYANAGAR P/T-SUTR2305003-2/400 [2D2877]	66,879.98	PLANT	Distribution	18,99,999.42	18,33,119.44
2023-2024	JAGATIPOTA BHAGWANPUR P/T-D-2625 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	JAGIRHAT RD (N) P/T-SUTR2306012-3/500 [2D2969]	54,837.73	PLANT	Distribution	20,77,186.56	20,22,348.83
2023-2024	JAIRAMPUR JALA (W) P/T -L&S/3088 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	JAMUNA NAGAR (C) O/T NO. 1 & 2 [2D2480]	718.35	PLANT	Distribution	14,841.93	14,123.58
2023-2024	JAMUNA NAGAR (C) O/T NO-1-4609/11 [2D2828]	12,897.20	PLANT	Distribution	9,77,060.55	9,64,163.35
2023-2024	JAMUNANAGAR (E) P/T-SUTR2305004-2/500 [2D2865]	91,613.49	PLANT	Distribution	26,02,655.85	25,11,042.36
2023-2024	JATINDAS NAGAR (C) P/T-SUTR2303015-2/400 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	JOHURA BAZAR LANE O/T-4911006 [2D2493]	35,271.41	PLANT	Distribution	8,50,692.05	8,55,420.65
2023-2024	JOTH SHIBRAMPUR (C) P/T-L&S/3117 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	K P MUKHERJEE ROAD P/T-L&S/744 [2D2637]	81,675.00	PLANT	Distribution	20,62,500.00	19,80,825.00
2023-2024	K P MUKHERJEE ROAD P/T-L&S/744	56,105.67	PLANT	Distribution	11,59,208.03	11,03,102.36
2023-2024	K. B. SARANI (N) O/T [2D2798]	2,539.78	PLANT	Distribution	1,15,061.46	1,12,521.68
2023-2024	K. B. SARANI (N) O/T -D-1927 [2D2828]	22,807.55	PLANT	Distribution	10,36,706.61	10,13,899.06
2023-2024	KABI BHARAT CHANDRA RD P/T-SUTR2303015-1/400 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	KABI MUKUNDA DAS RD (W) P/T-SUTR2306012-12/500 [2D2969]	9,350.00	PLANT	Distribution	21,24,998.89	21,15,648.89
2023-2024	KALAGACHIA IND HUB (W) O/T NO.7 [2D2486]	101.05	PLANT	Distribution	2,087.81	1,986.76
2023-2024	KALAGACHIA INDST HUB (W) O/T NO.8 [2D2669]	74.65	PLANT	Distribution	1,542.40	1,467.75
2023-2024	KALAGACHIA INDST HUB T/H	204.68	PLANT	Distribution	46,519.18	46,314.50
2023-2024	KALAGACHIA INDST HUB T/H -B27353	8,966.18	PLANT	Distribution	10,18,884.16	10,09,917.98
2023-2024	KALAGACHIA MZI INDST EST (W) O/T NO.1 [2D2823]	8,326.49	PLANT	Distribution	1,89,238.52	1,80,912.03
2023-2024	KALAGACHIA MZI INDST EST (W) O/T NO.1-80 HC- 004/3 [2D2493]	37,818.86	PLANT	Distribution	8,59,519.47	8,21,700.62
2023-2024	KALAGACHIA MZI INDST EST O/T [2D2556]	532.75	PLANT	Distribution	11,007.30	10,474.55
2023-2024	KALI CHARAN GHOSH ROAD T/H.-D-4127	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	KALIKAPUR MANSANLOKE O/T [2D2287]	215.77	PLANT	Distribution	4,458.03	4,242.26
2023-2024	KALINAGAR P/T-1091/03/23-24 [2D2877]	50,001.61	PLANT	Distribution	18,94,000.30	18,43,998.69
2023-2024	KANKHULY RD (S) P/T [2D2762]	40,205.02	PLANT	Distribution	9,13,750.53	8,73,545.51
2023-2024	KANKHULY RD (S) P/T -UM-400-DUAL-65 [2D2472]	1,34,289.20	PLANT	Distribution	29,45,479.21	28,11,190.01
2023-2024	KANKHULY RD. P/T-224275/1 [2D2493]	34,036.93	PLANT	Distribution	8,59,519.47	8,25,482.50
2023-2024	KANTAPUKUR (S) P/T -1109/06/23-24 [2D2969]	15,862.55	PLANT	Distribution	18,02,562.10	17,66,899.55
2023-2024	KARUNAMOYEE GHAT RD (E) P/T-L&S/3118 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	KASAI BUSTEE (E) P/T-73027 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	KASBA DHARMATOLLA RD P/T NO.2-ADA3408034-008 [2D2828]	42,870.15	PLANT	Distribution	10,82,579.44	10,39,709.29
2023-2024	KASHINATH CHATTERJEE LANE P/T-SUTR2303016-8/500 [2D2801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	KASHINATH MULLIK LANE P/T-L&S/3085 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	KAWRAPUKUR ( N ) O/T -80 LC- 025/3 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	KAWRAPUKUR (N) O/T [2D0217]	5,632.69	PLANT	Distribution	1,28,015.78	1,22,383.09
2023-2024	KAWRAPUKUR (W) O/T -3245SV [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	KHAGEN CHATTERJEE ROAD (W) P/T -25/CESC/259/08 [2D2828]	27,369.05	PLANT	Distribution	10,36,706.61	10,09,337.55
2023-2024	KHALISHAKOTA PALLY (C) P/T-B-29027 [2D2828]	33,105.98	PLANT	Distribution	8,36,009.64	8,02,903.66
2023-2024	KHETRA MITRA LANE O/T.-2029208/5 [2D2493]	34,036.97	PLANT	Distribution	8,59,519.47	8,25,482.50
2023-2024	KHETRA MITRA LN (E) O/T [2D3096]	275.47	PLANT	Distribution	57,110.13	56,834.66
2023-2024	KHETRA MITRA LN (E) O/T -L&S/3116 [2D2969]	17,285.40	PLANT	Distribution	19,64,249.94	19,46,999.54
2023-2024	KIA CARENS CAR	56,979.03	VEHCL	Distribution	18,99,301.00	18,70,321.97
2023-2024	KIA SELTOS CAR	1,32,142.32	VEHCL	Distribution	14,68,248.00	14,36,106.68
2023-2024	KIA SONET CAR	-	VEHCL	Distribution	11,48,510.00	11,48,510.00
2023-2024	KONNAGAR C.S. MUKHERJEE ST (S) O/T NO. 2-D-294 [2D2493]	30,273.83	PLANT	Distribution	6,25,492.29	5,95,218.46
2023-2024	KONNAGAR C.S. MUKHERJEE ST (S) O/T NO.1 & 2 [2D2772]	10,184.79	PLANT	Distribution	2,10,429.59	2,00,244.69
2023-2024	KONNAGAR MERLIN GANGOTRI O/T [2D2547]	2,019.23	PLANT	D		

YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	LAPTOP	9,780.14	EQUIP	Distribution	1,01,480.00	91,699.87
2023-2024	LAPTOP	4,245.64	EQUIP	Distribution	49,560.00	45,314.36
2023-2024	LAPTOP	4,195.10	EQUIP	Distribution	48,970.00	44,774.90
2023-2024	LAPTOP	3,980.29	EQUIP	Distribution	53,100.00	49,119.71
2023-2024	LAPTOP	4,564.06	EQUIP	Distribution	71,036.00	66,471.94
2023-2024	LAPTOP	3,885.52	EQUIP	Distribution	72,570.00	68,684.48
2023-2024	LAPTOP	2,867.13	EQUIP	Distribution	89,249.30	86,382.17
2023-2024	LAPTOP	5,734.27	EQUIP	Distribution	1,78,498.60	1,72,764.33
2023-2024	LAPTOP	2,867.13	EQUIP	Distribution	89,249.30	86,382.17
2023-2024	LAPTOP	5,734.27	EQUIP	Distribution	1,78,498.60	1,72,764.33
2023-2024	LAPTOP	1,971.19	EQUIP	Distribution	92,040.00	90,068.81
2023-2024	LAPTOP	1,688.53	EQUIP	Distribution	1,57,683.40	1,55,994.87
2023-2024	LAPTOP	-	EQUIP	Distribution	57,702.00	57,702.00
2023-2024	LAPTOP	1,893.48	EQUIP	Distribution	1,76,823.00	1,74,929.52
2023-2024	LAPTOP, OPTICAL TIME DOMAIN REFLECTOMETER [2D3311]	-	EQUIP	Distribution	2,80,154.25	2,80,154.25
2023-2024	LAPTOP, WIN10 PROF(64 BIT) HEAD HP MIC,MS OFFICE H & B 2019 [2M2475]	12,515.79	EQUIP	Distribution	1,16,879.00	1,04,363.21
2023-2024	LAPTOP,MS OFFICE H & B 2019, HP LAZER JET PRO [2M2498]	10,673.28	EQUIP	Distribution	3,32,242.32	3,21,569.04
2023-2024	LASERJET PRINTER	1,867.35	EQUIP	Distribution	44,250.00	42,382.65
2023-2024	LASERJET PRINTER	-	EQUIP	Distribution	34,220.00	34,220.00
2023-2024	LED LIGHTS [2Z5679]	-	FURFX	Generation	20,35,174.99	20,35,174.99
2023-2024	LEE RD ALTITUDE TOWER O/T [2D2609]	74.20	PLANT	Distribution	1,532.97	1,458.77
2023-2024	LIFE ENH OF REAR CHAJIACELING OF LIFT MACHINE ROOM-CESC HOUSE[2M2453]	15,026.66	BLDFR	Distribution	26,99,399.64	26,84,372.98
2023-2024	LIFE EXTN BY CHEMICAL INJ,STRENGTHENING & PROTECTIVE COATING [2D2971]	-	BLDLH	Distribution	10,64,964.57	10,64,964.57
2023-2024	LIFE EXTN BY CHEMICAL INJ,STRENGTHENING & PROTECTIVE COATING [2D2971]	-	BLDFR	Distribution	12,24,328.17	12,24,328.17
2023-2024	LIFE EXTN OF BLD BY CHEMICAL INJECTION,STRNGTHNG&PROTECTIVE COATING[2D2617]	54,127.58	BLDFR	Distribution	17,67,912.21	17,13,784.63
2023-2024	LIGHTING ARRESTOR NF-NF CATALOG 201-000100	-	METER	Distribution	1,42,501.86	1,42,501.86
2023-2024	LMR-400 COAX CABLE	-	METER	Distribution	1,07,197.78	1,07,197.78
2023-2024	LONG BARREL THIMBLE FOR 3CORE 11KV 150SQMM XLPE CABLE JOINTING [2D2125]	-	TRDIS	Distribution	2,113.19	2,113.19
2023-2024	LOOSE RELAYS AND COMMUNICATION NETWORKING RELATED ITEMS [2D2974]	5,963.04	PLANT	Distribution	5,65,216.81	5,59,253.77
2023-2024	LOWER FORESHORE RD O/T [2D2443]	8.53	PLANT	Distribution	176.18	167.65
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	17,414.50	METER	Distribution	1,05,542.45	88,127.95
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	13,456.66	METER	Distribution	89,711.09	76,254.43
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	6,754.72	METER	Distribution	56,289.31	49,534.59
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	18,797.71	METER	Distribution	1,79,025.85	1,60,228.14
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	10,090.55	METER	Distribution	1,12,117.20	1,02,026.65
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	4,611.27	METER	Distribution	61,483.63	56,872.36
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	3,797.52	METER	Distribution	63,291.97	59,494.45
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	2,685.39	METER	Distribution	59,675.28	56,989.89
2023-2024	LT GRADE RESIN CAST 600/5A CURRENT TRANSFORMER EACH SVACCLASS: 1.0 WITH SUITABLE PRIMARY & SECONDARY TERMINALS	81.38	METER	Distribution	5,425.03	5,343.65
2023-2024	LT N/WH&UG] WITH COAXIAL CABLE IN O/H AT MAYURBHANI RD.SWD [2D1819]	762.35	TRDIS	Distribution	15,751.00	14,988.65
2023-2024	LT SMART METER WITH 4G CELLULAR COMM CT RATIO FOR LTCT METER SEGMENT[METER]	2,377.02	METER	Distribution	52,822.70	50,445.68
2023-2024	LTCT BANK	83,544.00	METER	Distribution	6,96,200.00	6,12,656.00
2023-2024	LUXMINARAYAN RD (W) T/H	-	PLANT	Distribution	19,691.12	19,691.12
2023-2024	M. M. ALI ROAD (C) P/T-SUTR2305004-3/500 [2D2865]	74,799.98	PLANT	Distribution	21,24,999.46	20,50,199.48
2023-2024	MADAN MOHAN SEN STREET O/T-2686 [2D2828]	21,495.33	PLANT	Distribution	9,77,060.55	9,55,565.21
2023-2024	MAHARAJA NANDA KUMAR RD (S) P/T-SUTR2306011-8/400 [2D2969]	49,031.37	PLANT	Distribution	18,57,248.96	18,08,217.59
2023-2024	MAHARAJA NANDAKUMAR RD (W) P/T-S8530 [2D2828]	31,930.56	PLANT	Distribution	10,36,706.61	10,04,776.05
2023-2024	MAHARANI INDIRA DEVI RD (W) P/T-SUTR2306011-3/400 [2D2969]	32,687.58	PLANT	Distribution	18,57,248.96	18,24,561.38
2023-2024	MAHARANI INDIRADEVI RD (W) O/T-D-3078 [2D2493]	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	MAHATMA GANDHI RD (E) O/T [2D2442]	288.47	PLANT	Distribution	5,960.14	5,671.67
2023-2024	MAHENDRA BANERJEE RD (C) O/T-02/1999/040 [2D2828]	17,505.42	PLANT	Distribution	9,94,626.22	9,77,120.80
2023-2024	MAHENDRA ROY LN (C) P/T -L&S/3109 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	MAHESHTALA CHANDANNAGAR P/T-66110 [2D2493]	41,405.98	PLANT	Distribution	9,41,045.05	8,99,639.07
2023-2024	MAHISGOAT (C) O/T NO.5 [2D2665]	1,728.63	PLANT	Distribution	35,715.56	33,986.93
2023-2024	MAHISGOAT (C) O/T NO.5 [2D2665]	156.10	PLANT	Distribution	3,225.21	3,069.11
2023-2024	MAHISGOAT (E) O/T [2D2658]	6,852.28	PLANT	Distribution	3,11,467.30	3,04,615.02
2023-2024	MAHISGOAT (E) O/T [2D2658]	603.46	PLANT	Distribution	12,468.13	11,864.67
2023-2024	MAJOR REFURBISHMENT DURING CAPITAL OVERHAULING OF UNIT-2 TG [2Z5686]	1,87,990.98	PLANT	Generation	4,27,25,222.03	4,25,37,231.05
2023-2024	MANICKTOLLA (S) T/H-63/CESC/236	38,106.80	PLANT	Distribution	10,82,579.44	10,44,472.64
2023-2024	MANSATALA LN P/T NO.3 -29291 [2D2828]	39,387.20	PLANT	Distribution	9,94,626.22	9,55,239.03
2023-2024	MANUAL FEEDING SYS SHREDDER FOR CUTTING ALUMINIUM WIRES [2D1757]	1,295.93	PLANT	Distribution	26,775.35	25,479.42
2023-2024	MATHESWARTALA (W) O/T NO.-2-ME/029/09 [2D2828]	4,483.09	PLANT	Distribution	10,18,884.16	10,14,401.07
2023-2024	MATHPARA (C) P/T -SUTR2401031-1/500 [2D3306]	-	PLANT	Distribution	19,95,400.06	19,95,400.06
2023-2024	MATKAL (N) P/T -SUTR23030016-4/500 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	MATKAL SONAI KHAL P/T -63/CESC/331 [2D2828]	28,580.10	PLANT	Distribution	10,82,579.44	10,53,999.34
2023-2024	METCALFE LN P/T-1109/10/23-34 [2D2969]	7,931.27	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	METER BOARD RENOV ABINASH CHOWDHURY LN P/T & PREMDAN(W)P/T [2D2872]	21,719.16	TRDIS	Distribution	24,68,086.68	24,46,367.52
2023-2024	METERING PANEL FOR INSTALLATION OF APEX 100 METERS & MODEMS [2D2817]	-	PLANT	Distribution	2,85,354.87	2,85,354.87
2023-2024	MIRPARA RD (N) P/T -66996 [2D2493]	30,273.83	PLANT	Distribution	6,25,492.29	5,95,218.46
2023-2024	Misc tools	10,27,283.90	PLANT	Distribution	3,80,27,904.44	3,70,00,620.54
2023-2024	MISSION RD (E) P/T-25/CESC/1022 [2D2828]	31,930.56	PLANT	Distribution	10,36,706.61	10,04,776.05
2023-2024	MODIFICATION OF O/H CRANES AT RASHBEHARI T/G & ENTALLY T/G [2D2970]	26,399.29	PLANT	Distribution	11,99,967.75	11,73,568.46
2023-2024	MOHAN CHAND ROAD P/T-L&S/3090 [2D2865]	63,507.51	PLANT	Distribution	20,61,932.00	19,98,424.49
2023-2024	MOLLA HAT O/T-224250/15 [2D2828]	26,258.13	PLANT	Distribution	9,94,626.22	9,68,368.09
2023-2024	MOMINPUR (W) P/T-63523 [2D2828]	39,387.20	PLANT	Distribution	9,94,626.22	9,55,239.03
2023-2024	MOMINPUR P/T-L&S/740 [2D2637]	99,825.00	PLANT	Distribution	20,62,500.00	19,62,675.00
2023-2024	MONDAL TEMPLE LN (W) O/T [2D2168]	224.74	PLANT	Distribution	4,643.37	4,418.63
2023-2024	MOON LIGHT ELECTRICALS MAKE STANDARD VTS FOR TESTING VTS [2D2717]	8,971.39	PLANT	Distribution	3,39,825.29	3,30,853.90
2023-2024	MS OFFICE H & B 2019	781.80	EQUIP	Distribution	18,526.00	17,744.20
2023-2024	MS OFFICE H & B 2019	781.80	EQUIP	Distribution	18,526.00	17,744.20
2023-2024	MS OFFICE H & B 2019	5,356.33	EQUIP	Distribution	55,578.00	50,221.67
2023-2024	MS OFFICE H & B 2019	3,570.89	EQUIP	Distribution	37,052.00	33,481.11
2023-2024	MS OFFICE H & B 2019	1,587.06	EQUIP	Distribution	18,526.00	16,938.94
2023-2024	MS OFFICE H & B 2019	1,587.06	EQUIP	Distribution	18,526.00	16,938.94
2023-2024	MS OFFICE H & B 2019	1,388.68	EQUIP	Distribution	18,526.00	17,137.32
2023-2024	MS OFFICE H & B 2019	936.32	EQUIP	Distribution	14,573.00	13,636.68
2023-2024	MS OFFICE H & B 2019	-	EQUIP	Distribution	15,104.00	15,104.00
2023-2024	MS OFFICE H & B 2019	-	EQUIP	Distribution	14,573.00	14,573.00
2023-2024	MUKTARAM BABU ST O/T-D-1074 [2D2493]	36,255.85	PLANT	Distribution	9,15,551.86	8,79,296.01
2023-2024	MUKUNDAPUR AVIDIPTA HSG O/T NO. 7-SUTR2208002-8/500 [2D2637]	90,750.00	PLANT	Distribution	20,62,500.00	19,71,750.00
2023-2024	MUKUNDAPUR AVIDIPTA HSG O/T NO.1-400/CESC/107 [2D2103]	36,559.27	PLANT	Distribution	7,55,356.82	7,18,797.55
2023-2024	MUKUNDAPUR AVIDIPTA HSG O/T NO.1-6 [2D2476]	430.47	PLANT	Distribution	8,893.97	8,463.50
2023-2024	MUKUNDAPUR AVIDIPTA HSG O/T NO.1-75491[2D2103]	36,782.14	PLANT	Distribution	7,59,961.49	7,23,179.36
2023-2024	MUKUNDAPUR DASPARA (C) P/T-BA-11-059-01 [2D2493]	39,190.45	PLANT	Distribution	8,90,692.05	8,51,501.60
2023-2024	MUKUNDAPUR UTAALIKA T/H 11 & 12	3,526.64	PLANT	Distribution	1,12,572.21	1,09,045.57
2023-2024	MUKUNDAPUR UTAALIKA T/H NO.11-ADA 3408028-006	34,135.92	PLANT	Distribution	11,08,308.98	10,74,173.06
2023-2024	MULTI TERMINAL LINE DIFFERENTIAL RELAY & LEG EARTH FAULT INDICATOR [2D2945]	23,653.78	PLANT	Distribution	14,94,709.95	14,71,056.17
2023-2024	MULTIPURPOSE PHOTOCOPIER WITH PRINT & SCAN FACILITY MODEL B1025 WITH DADF	2,539.60	EQUIP	Distribution	80,240.00	77,700.40
2023-2024	MURARIPUKUR (C) O/T -435165/1 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	MURARIPUKUR (C) P/T -SUTR2306011-13/400 [2D2969]	25,079.99	PLANT	Distribution	18,99,999.00	18,74,919.01
2023-2024	MURARIPUKUR (E) P/T-80 HC- 003/7 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	N. C. BANERJEE RD. (W) P/T-63/CESC/216 [2D2828]	31,930.56	PLANT	Distribution	10,36,706.61	10,04,776.05
2023-2024	N. K. GHOSHAL RD P/T-224250/6 [2D2828]	21,881.78	PLANT	Distribution	9,94,626.22	9,68,368.09
2023-2024	NALTA CLUB RD O/T [2D3039]	649.86	PLANT	Distribution	1,47,695.78	1,41,156.92
2023-2024	NALTA CLUB RD O/T -1968/17 [2D2828]	4,124.45	PLANT	Distribution	9,37,375.48	8,37,251.03
2023-2024	NALTA NABA MAHAJATI RD O/T-B-17794 [2D2493]	40,284.28	PLANT	Distribution	9,15,551.86	8,75,267.58
2023-2024	NARKELDANGA RARE EARTH O/T NO.-2-9180 [2D2828]	4,376.36	PLANT	Distribution	9,94,626.22	9,90,249.63
2023-2024	NAWABGUNGE (W) O/T NO.2-96GC-023/10 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	NAYABAD (C) O/T [2D3160]	92.73	PLANT	Distribution	21,074.43	20,941.70
2023-2024	NAYABAD (C) O/T -LS/107/9 [2D2828]	8,966.18	PLANT	Distribution	10,18,884.16	10,09,917.98
2023-2024	NAYABAD O/T NO.2 -D-311 [2D2828]	28,580.10	PLANT	Distribution	10,82,579.44	10,53,999.34
2023-2024	NAYAPATTY (N) O/T-D-396 [2D2828]	22,070.65	PLANT	Distribution	8,36,009.64	8,23,389.99
2023-2024	NEPAL SAHA LN (S) O/T-37064 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	NETAINAGAR (W) O/T [2D2690]	453.86	PLANT	Distribution	1,03,150.23	1,02,696.37



YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	NETAINAGAR (W) O/T -15/148/12 [2D2828]	4,763.35	PLANT	Distribution	10,82,579.44	10,77,816.09
2023-2024	NETAINAGAR (W) O/T [2D2690]	400.41	PLANT	Distribution	8,273.03	7,872.62
2023-2024	NETAJI SARAK (C) P/T -L&S/3112 [2D2969]	8,642.70	PLANT	Distribution	19,64,249.94	19,55,607.24
2023-2024	NETAJI SARAK O/T-224300/5 [2D2103]	36,559.27	PLANT	Distribution	7,55,356.82	7,18,797.55
2023-2024	NETWORK BATTERY BACK-UP CATALOG 200-450001	-	METER	Distribution	5,41,903.18	5,41,903.18
2023-2024	NETWORK DEVICE BATTERY ACCESS POINT UNIT & OTHER ACC [2D1714]	633.58	PLANT	Distribution	13,090.50	12,456.92
2023-2024	NEW OFFICE SET UP FOR CENTRAL MED DEPT AT EASTERN BUILDING,1ST FLR [2M2427]	1,64,264.33	BLDH	Distribution	53,65,193.29	52,00,928.96
2023-2024	NIDHIRAM MAJHI LN P/T-896C-016/107 [2D2828]	21,495.33	PLANT	Distribution	9,77,060.55	9,55,565.21
2023-2024	NIDS & STIR SYSTEM FOR 16MVA TRANSFORMER T1 [2D2509]	29,168.37	PLANT	Distribution	6,02,652.25	5,73,483.88
2023-2024	NIDS FOR 12.5 MVA POWER TRANSFORMER T1,T2 & T3 [2D2871]	95,362.28	PLANT	Distribution	72,24,415.47	71,29,053.19
2023-2024	NILMONI MALLICK LN (C) O/T-61646 [2D2493]	41,405.98	PLANT	Distribution	9,41,045.05	8,99,639.07
2023-2024	NIMTA NADIKUL (S) P/T -TTL/PP/72834 [2D2828]	29,259.36	PLANT	Distribution	11,08,308.98	10,79,049.62
2023-2024	NIMTA NORTH GRANDE O/T NO.1-3 [2D2224]	6,829.76	PLANT	Distribution	3,88,054.67	3,81,224.91
2023-2024	NORTH BUXARAH RD O/T [2D2160]	10.39	PLANT	Distribution	214.71	204.32
2023-2024	NUMERICAL TRANSFORMER DIFFERENTIAL AND BACKUP PROTECTION RELAYS [2D2972]	76,012.19	PLANT	Distribution	36,02,473.64	35,26,461.45
2023-2024	O/H MV DIST N/W AT METRPLTN CO-OPTV HSG SOCIETY&CANAL(S)RD[2D3119]	-	TRDIS	Distribution	72,89,088.12	72,89,088.12
2023-2024	O/H MV DIST N/W AT METRPLTN CO-OPTV HSG SOCIETY&CANAL(S)RD	-	TRDIS	Distribution	1,87,857.29	1,87,857.29
2023-2024	OCULUS - META QUEST ADV ALL-IN-ONE VIRTUAL REALITY HEADSET- 256GB [PG2315]	3,416.63	EQUIP	Distribution	58,882.00	55,465.37
2023-2024	OLD NIMTA RD. P/T-SUTR2306012-4/500 [2D2969]	18,279.24	PLANT	Distribution	20,77,186.56	20,58,907.32
2023-2024	OUTDOOR WEATHER PROOF ZMP PTZ DOME CAMERA (MODEL-DS-2AE42251-DJ)WITH POLE MOUNTING BRACKET	168.48	EQUIP	Distribution	31,940.24	31,771.76
2023-2024	P. K. BISWAS RD (S) O/T -32995V [2D2828]	-	PLANT	Distribution	10,18,884.16	10,18,884.16
2023-2024	P. K. ROYCHOWDHURY LN (C) P/T-2029204/10 [2D2828]	28,580.10	PLANT	Distribution	10,82,579.44	10,53,999.34
2023-2024	PADDAPUKUR (C) O/T-4481/9/2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	PAGLADDANGA JIVA HSG O/T NO. 1,2,3 [2D2286]	475.66	PLANT	Distribution	9,827.73	9,352.07
2023-2024	PAHARPUR (C) P/T-202920/10 [2D2828]	42,870.15	PLANT	Distribution	10,82,579.44	10,39,709.29
2023-2024	PAHARPUR (S) P/T-4146 [2D2828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	PAHARPUR (W) P/T -SUTR2306011-9/400 [2D2969]	16,719.99	PLANT	Distribution	18,99,999.00	18,83,729.01
2023-2024	PAIKPARA LOCK GATE CROSSING O/T [2D2593]	45.17	PLANT	Distribution	933.17	888.00
2023-2024	PALTA SEVAGRAM PALLY P/T -2029302/9 [2D2828]	38,106.80	PLANT	Distribution	10,82,579.44	10,44,472.64
2023-2024	PANIHATI (N) O/T [2D2204]	884.61	PLANT	Distribution	18,276.99	17,392.38
2023-2024	PARTIAL DISCHARGE DETECTOR,LRM LONG RANGE MODULE,DIGITAL LCR METER [2D3017]	-	PLANT	Distribution	12,51,623.52	12,51,623.52
2023-2024	PATULI THANA P/T-D-222 [2D2828]	30,093.46	PLANT	Distribution	9,77,060.55	9,46,967.08
2023-2024	PC CAT-3 & 1,WIN10 PROF(64 BIT),MS OFFICE H&B 2019,HP LASERJET [2M2482]	33,986.55	EQUIP	Distribution	5,28,973.58	4,94,987.03
2023-2024	PC CAT-3,WIN10 PROF,HEAD PHONE MIC,MS OFFICE H&B 2019 [2M2475]	12,900.54	EQUIP	Distribution	1,20,472.00	1,07,571.46
2023-2024	PC CAT-3,WIN10 PROF,MONITOR,MS OFFICE H&B19,ADOBE ACROBAT [PC1245]	1,083.68	EQUIP	Distribution	9,199.99	8,116.31
2023-2024	PC/LAPTOP UPGRADE /REINSTALLATION THROUGH KIGNSTON MAKE INTERNAL SSD 1 TB SATA & HYNIX MAKE 16 GB DDR4 RAM	1,278.33	SOFTW	Distribution	23,010.00	21,731.67
2023-2024	PHILIPS VACUUM CLEANER 9000 WATT PRO COMPACT [PD2401]	168.06	FURFX	Distribution	10,620.00	10,451.94
2023-2024	PHOTOCOPIER MACHINE	9,367.25	EQUIP	Distribution	3,55,156.40	3,45,789.15
2023-2024	PHOTOCOPIER MACHINE	6,065.20	EQUIP	Distribution	94,400.00	88,334.80
2023-2024	PHOTOCOPIER-MODEL:IR ADVANCE 4551 III (CANON MAKE)	11,577.57	EQUIP	Distribution	3,65,800.00	3,54,222.43
2023-2024	PHOTOCOPIER-MODEL:IR ADVANCE 4551 III (CANON MAKE)	1,493.88	EQUIP	Distribution	47,200.00	45,706.12
2023-2024	PHOTOCOPIER-MODEL:IR ADVANCE 4551 III (CANON MAKE)	10,980.39	EQUIP	Distribution	4,16,318.16	4,05,337.77
2023-2024	PICNIC GARDEN O/T-L&S/430 [2D2493]	80,050.65	PLANT	Distribution	16,76,864.07	15,96,813.42
2023-2024	PILKHANA (N) P/T-29804V [2D2103]	33,235.70	PLANT	Distribution	7,55,356.82	7,22,121.12
2023-2024	PILOT OF P2P ENERGY BLOCKCHAIN ENABLED ENERGY TRADING PLATFORM [2D2471]	5,56,108.09	SOFTW	Distribution	40,03,978.23	34,47,870.14
2023-2024	PLANT PLC UPGRADEATION & FIRE ALARM SYSTEM [2W1044]	10,818.16	PLANT	Generation	2,23,515.60	2,12,697.44
2023-2024	Poly Phase point-to-point cellular whole current smart meters	-	METER	Distribution	32,91,256.00	32,91,256.00
2023-2024	Poly Phase point-to-point cellular whole current smart meters [2D2844]	-	METER	Distribution	24,13,988.96	24,13,988.96
2023-2024	Poly Phase point-to-point cellular whole current smart meters [METER]	6,117,150.00	METER	Distribution	82,28,140.00	76,11,029.50
2023-2024	PORUI (C) P/T [2D2698]	943.21	PLANT	Distribution	21,436.52	20,493.31
2023-2024	PORUI (C) P/T -L&S/3086 [2D2801]	88,549.98	PLANT	Distribution	20,12,499.44	19,23,949.46
2023-2024	PORUI (S) P/T -10077 [2D2828]	-	PLANT	Distribution	10,82,579.44	10,82,579.44
2023-2024	POS MACHINE WITH ALL PERIPHERALS [2M2426]	2,84,831.80	EQUIP	Distribution	89,99,424.84	87,14,593.04
2023-2024	POWER CABLE AP 3 PIN POWER 20 FT 16 AWG CATALOG 202-450010	-	METER	Distribution	77,609.82	77,609.82
2023-2024	PRAFULLA NAGAR (N) P/T -SUTR2306011-4/400 [2D2969]	1,14,406.54	PLANT	Distribution	37,14,497.92	36,00,091.38
2023-2024	PREMDAN (W) P/T NO.2 -1109/08/23-24 [2D2969]	7,931.27	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	PREMIER 520 LT SMART METER WITH 4G CELLULAR COMMUNICATION CT RATIO: 100/5 A FOR LTCT METER SEGMENT	1,11,864.00	METER	Distribution	37,28,800.00	36,16,936.00
2023-2024	PREMIER 520 LT SMART METER WITH 4G CELLULAR COMMUNICATION CT RATIO: 100/5 A FOR LTCT METER SEGMENT	1,11,864.00	METER	Distribution	37,28,800.00	36,16,936.00
2023-2024	PRINCE ANWAR SHAH CONNECTOR (N) P/T NO.2-SUTR2305003-1/400 [2D2877]	92,165.26	PLANT	Distribution	23,27,405.49	22,35,240.23
2023-2024	HT AMR METER INST AT HIGH END CONSUMERS [2D2973]	5,55,726.62	METER	Distribution	1,23,49,480.46	1,17,93,753.84
2023-2024	HT AMR METERS INST AT LTCT CONSUMERS [2D3050]	2,12,246.34	METER	Distribution	70,74,878.04	68,62,631.70
2023-2024	PROBOOK 440 G8 WITH MS OFFICE 2019 H & B [2M2442]	11,633.81	EQUIP	Distribution	98,766.00	87,132.19
2023-2024	PROC & INST OF LOW COST FRU AND ASSOCIATED ACCESSORIES [2D3074]	-	PLANT	Distribution	44,01,320.63	44,01,320.63
2023-2024	PROCUREMENT OF FURNITURE FOR DIFF ESTABLISHMENTS [2M2515]	-	FURFX	Distribution	12,70,622.52	12,70,622.52
2023-2024	PROCUREMENT & COMM OF A NO AUTOMATIC TRANSFORMER RATIO METER [2D2645]	203.69	PLANT	Distribution	4,208.56	4,004.87
2023-2024	PROCUREMENT & INSTALLATION OF AC AT DIFFERENT ESTABLISHMENTS [2M2378]	153.59	EQUIP	Distribution	930.87	777.28
2023-2024	PROCUREMENT AND INSTALLATION OF FIRE RATED DOORS AT NRO [2M2333]	3,295.81	FURFX	Distribution	56,799.79	53,503.98
2023-2024	PROCUREMENT AND INSTALLATION OF FIRE RATED DOORS AT TESTING DEPT [2M2334]	3,961.60	FURFX	Distribution	68,273.97	64,312.37
2023-2024	PROCUREMENT OF 10 NOS POWER QUALITY METERS FOR FY - 2022-23 [2D2591]	3,164.10	PLANT	Distribution	65,373.98	62,209.88
2023-2024	PROCUREMENT OF 200 NOS. SCAFFOLDING FOR FY 17-18 & 18-19 [2D0621]	20,805.49	PLANT	Distribution	4,29,865.56	4,09,060.07
2023-2024	PROCUREMENT OF 4 SETS OF CABLE SPIKING APPARATUS (CABLE SPIKE GUN) [2D3163]	2,501.59	PLANT	Distribution	1,89,514.28	1,87,012.69
2023-2024	PROCUREMENT OF A NEW VEHICLE MOUNTED MOBILE AERIAL PLATFORM [2Z5669]	1,75,263.05	VEHCL	Generation	23,36,840.62	21,61,577.57
2023-2024	PROCUREMENT OF AIR CONDITIONERS AT DIFF ESTB [2M2413]	30,876.76	EQUIP	Distribution	1,87,131.90	1,56,255.14
2023-2024	PROCUREMENT OF BATTERY BANKS FOR DIFFERENT DISTRIBUTION STATIONS [2D2491]	2,953.76	PLANT	Distribution	61,028.17	58,074.41
2023-2024	PROCUREMENT OF CHAIRS AND COMPUTER TABLES [PG2401]	798.29	FURFX	Distribution	16,815.00	16,016.71
2023-2024	PROCUREMENT OF ELECTRICAL AND OTHER EQUIPMENTS AT DIFF ESTB [2M2439]	1,56,597.08	FURFX	Distribution	26,98,786.32	25,42,189.24
2023-2024	PROCUREMENT OF HARDWARE & SOFTWARE [2Z8053]	-	EQUIP	Distribution	13,95,285.54	13,95,285.54
2023-2024	PROCUREMENT OF KANE MAKE FLUE GAS ANALYSER FOR ENVIRONMENTAL CELL [2Z8047]	-	PLANT	Distribution	6,97,941.97	6,97,941.97
2023-2024	PROCUREMENT OF LOOSE RELAYS ALONG WITH RELATED ACCESSORIES [2D3168]	10,247.02	PLANT	Distribution	19,42,562.53	19,32,315.51
2023-2024	PROCUREMENT OF LOOSE RELAYS AND RELATED ACCESSORIES [2D2887]	37,203.67	PLANT	Distribution	17,63,207.29	17,26,003.62
2023-2024	PROCUREMENT OF MARUTI SUZUKI BREEZA CAR	1,08,710.46	VEHCL	Distribution	12,07,894.00	10,99,183.54
2023-2024	PROCUREMENT OF MCB FOR FY : 2017-18 (SL NO.A.06.01) [2D0719]	10,263.95	PLANT	Distribution	2,12,065.08	2,01,801.13
2023-2024	PROCUREMENT OF NUMERICAL RELAYS [2D2494]	7,489.89	PLANT	Distribution	1,29,080.35	1,21,590.46
2023-2024	PROCUREMENT OF OFFICE PC & HARDWARE FOR CONST DEPT FY 23-24 [2M2474]	-	EQUIP	Distribution	12,23,016.56	12,23,016.56
2023-2024	PROCUREMENT OF RELAY COMMUNICATION NETWORKING RELATED ITEM [2D2495]	6,583.16	PLANT	Distribution	1,13,453.85	1,06,870.69
2023-2024	PROCUREMENT OF RELAY NETWORKING RELATED ITEMS [2D2888]	-	PLANT	Distribution	4,06,490.43	4,06,490.43
2023-2024	PROCUREMENT OF SPARES FOR ABB MAKE RTUS AND FRTUS [2D2222]	10,270.43	PLANT	Distribution	1,77,000.00	1,66,729.58
2023-2024	PROCUREMENT OF SPARES FOR LISIS MAKE 21-P, 145 KV GIS BOARD AT EMSS [2D2948]	34,464.66	PLANT	Distribution	78,32,876.39	77,98,411.73
2023-2024	PROCUREMENT OF SPARES FOR SCHNEIDER MAKE RTUS, FRTUS AND GATEWAYS [2D2219]	1,814.61	PLANT	Distribution	31,272.88	29,458.27
2023-2024	PROCUREMENT OF EPABX FOR EASTERN BUILDING [PC1250]	2,813.47	EQUIP	Distribution	66,670.00	63,856.53
2023-2024	PROCUREMENT OFCOMPUTER ACCESSORIES [2M2508]	-	EQUIP	Distribution	5,074.00	5,074.00
2023-2024	PROTECTION OF TOWER FOOTINGS OF BBGS - CHAKMIR LINE 2 [2D2120]	13,770.43	TRDIS	Distribution	2,84,512.93	2,70,742.50
2023-2024	PROTECTION OF TOWER LEGS BY RAISING OF CHIMNEY TOWERS BBGS - EMSS [2D2302]	4,761.22	TRDIS	Distribution	98,372.24	93,611.02
2023-2024	PUBLIC ADDRESS SYSTEMS AT DIFFERENT OFFICE ESTABLISHMENTS [2M2480]	27,996.62	EQUIP	Distribution	6,63,427.10	6,35,430.48
2023-2024	PURBA PANCHANNAGRAM O/T-88GC015/37 [2D2828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	PURBA PANCHANNAGRAM O/T-L&S/3091 [2D2865]	81,652.51	PLANT	Distribution	20,61,932.00	19,80,279.49
2023-2024	PURBA PANCHANNAGRAM O/T-SUTR2208002-10/500 [2D2637]	99,825.00	PLANT	Distribution	20,62,500.00	19,62,675.00
2023-2024	PURBA PANCHANNAGRAM P/T-7777 [2D2493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	PURBA SIBACHAL (N) P/T -SUTR2306012-11/500 [2D2969]	9,350.00	PLANT	Distribution	21,24,998.89	21,15,648.89
2023-2024	PURCHASE OF MEDICAL INSTRUMENTS [PC1261]	408.43	EQUIP	Distribution	77,428.00	77,019.57
2023-2024	PUTIARY PANCHANANTALA (N) P/T-63572	42,870.15	PLANT	Distribution	10,82,579.44	10,39,709.29
2023-2024	RAGHUNATHPUR T/H -66.127	41,405.98	PLANT	Distribution	9,41,045.05	8,99,639.07
2023-2024	RAICHARAN PAL LN (W) O/T -966C-023/16 [2D2828]	6,821.16	PLANT	Distribution	3,87,565.98	3,80,744.82
2023-2024	RAIPUR (E ) P/T-ADA3408030-110 [2D2828]	9,753.12	PLANT	Distribution	11,08,308.98	10,98,555.86
2023-2024	RAIPUR (E) P/T-61643 [2D2828]	12,897.20	PLANT	Distribution	9,77,060.55	9,64,163.35
2023-2024	RAJA NABAKRISHNA ST O/T/KT-315/227 [2D2828]	4,763.35	PLANT	Distribution	10,82,579.44	10,77,816.09
2023-2024	RAJA R.L.MITRA RD (N) P/T-435128/2 [2D2103]	36,559.27	PLANT	Distribution	7,55,356.82	7,18,797.55
2023-2024	RAJBALLAV SAHA LN O/T [2D2437]	470.14	PLANT	Distribution	9,713.61	9,244.50
2023-2024	RAJDANGA POLICE STATION P/T-L&S/722 [2D2332]	88,820.83	PLANT	Distribution	20,18,655.33	19,74,544.50
2023-2024	RAJDANGA SHANTIPALLY (S) P/T [2D3033]	145.36	PLANT	Distribution	33,036.32	32,790.96
2023-2024	RAJDANGA SHANTIPALLY (S) P/T-SUTR2306012-15/500 [2D2969]	9,350.00	PLANT	Distribution	21,24,998.89	21,15,648.89
2023-2024	RAIGUNGE O/T -7469 [2D2828]	35,010.84	PLANT	Distribution	9,94,626.22	9,59,615.93
2023-2024	RAIKUMAR MUKHERJEE RD (S) P/T-L&S/3094 [2D2877]	65,013.81	PLANT	Distribution	18,46,983.20	17,81,969.39
2023-2024	RAM KRISHNA ROAD (W) P/T -1099/11/23-24 [2D2969]	-	PLANT	Distribution	20,15,499.00	19,80,562.10
2023-2024	RAMGARH E-BLOCK P/T -1109/07/23-24 [2D2969]	-	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	RCC OF WASHERY RAMP WITH CRASH BARRIER [2W1042]	16,429.18	BLDRF	Generation	99,570.80	83,141.62
2023-2024	RE-COMM OF 33KV SIEMENS MAKE 3-WAY RMU WITH OTHER EQUIP [2D2350]	6,337.41	PLANT			



YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	REF OF INTERNAL COMPONENTS OF FIELD A1&B1 OF ESP INCL OVERHAULING [225689]	32,759.91	PLANT	Generation	74,45,434.15	74,12,674.24
2023-2024	REF OF TRANSFORMER 16MVA,33/11-KV POWER TRANSFORMER [202438]	2,32,702.95	PLANT	Distribution	1,05,77,406.72	1,03,44,703.77
2023-2024	REFUR OF R/S FOR GREEN BUILDING CERTIFICATION OF BRS&WBRS [227192]	-	BLDFR	Distribution	17,48,697.41	17,48,697.41
2023-2024	REFURBISHMENT OF 6 RMUS & 4 CONSUMER MODULES [203144]	5,158.14	PLANT	Distribution	11,72,303.43	11,67,145.29
2023-2024	REFURBISHMENT OF AIR HEATER FOR UNIT -1 [223298]	70,281.54	PLANT	Generation	1,59,73,077.56	1,59,02,796.02
2023-2024	REFURBISHMENT OF BOBCAT -1 [225653]	-	PLANT	Generation	28,33,451.78	28,33,451.78
2023-2024	REFURBISHMENT OF DM PLANT VESSELS [223290]	-	PLANT	Generation	12,43,431.12	12,43,431.12
2023-2024	REFURBISHMENT OF OBSOLETE 2*50 KVA UPS BY 2*30 KVA UPS [223292]	-	PLANT	Generation	14,61,101.11	14,61,101.11
2023-2024	REFURBISHMENT OF P.F.CYCLONE FOR BURNER FRONT OF U#1 [225643]	10,899.42	PLANT	Generation	2,25,194.60	2,14,295.18
2023-2024	REFURBISHMENT OF R/S FOR GREEN BUILDING CERTIFICATION OF EMSS [227121]	25,577.51	BLDFR	Distribution	8,35,411.29	8,09,833.78
2023-2024	REFURBISHMENT OF UNIT 1 & 2 BFP SPARE CARTRIDGE ASSEMBLY (FK-3B-40) [225668]	25,397.78	PLANT	Generation	57,72,221.61	57,46,823.83
2023-2024	REGENT COLONY P/T-SUTR2306012-1/500 [202969]	54,837.73	PLANT	Distribution	20,77,186.56	20,22,348.83
2023-2024	RELOCATION OF PORTION OF FIN IN VIEW OF EXTEN OF SYS CONTROL DEPT [227122]	1,057.89	BLDFR	Distribution	34,552.72	33,494.83
2023-2024	REMOTE ONLOAD ISOLATION OF DTR FOR WATER LOGGED LT PILLAR BOX [202423]	8,744.90	PLANT	Distribution	1,80,679.65	1,71,934.75
2023-2024	REMOTE SURV-CUM-THEFT PREVN SYS FOR LT N/W AT BELLIOUS PARK, HOW [202151]	-	TRDIS	Distribution	24,67,738.99	24,67,738.99
2023-2024	RENOV OF METER BOARD AT GARPAR,GAS ST,HARSHI ST, RAJABAZAR ETC [202465]	6,671.71	PLANT	Distribution	1,37,845.19	1,31,173.48
2023-2024	RENOV OF METER BOARD UNDER 2DTR AT PAIKPARA,BHADRESWAR,HOOGLY [202839]	-	TRDIS	Distribution	8,98,437.29	8,98,437.29
2023-2024	RENOV OF METER BOARD UNDER 4DTR AT BELLIOUS PROJECT AREA, HD [202541]	2,387.79	TRDIS	Distribution	49,334.45	46,946.66
2023-2024	RENOV OF METER BOARD UNDER 8 DTRS IN EKBALPUR PROJECT AREA [202460]	27,735.85	TRDIS	Distribution	5,73,054.83	5,45,318.98
2023-2024	RENOV OF METER BOARDS GDR IN P M BUSTEE LANE AREA, HD [203089]	-	TRDIS	Distribution	44,84,640.89	44,84,640.89
2023-2024	RENOV OF METER BOARDS IN WARD133,134,135 UNDER 5DTRS IN METIABRUZ [201818]	16,940.93	TRDIS	Distribution	3,50,019.12	3,33,078.19
2023-2024	RENOV OF METER BOARDS IN WARD134&135 UNDER 11DTRS IN METIABRUZ [201817]	30,222.76	TRDIS	Distribution	6,24,437.12	5,94,214.36
2023-2024	RENOV OF METER BOARDS MOMINPORE PT,(W),[E]PT,IBRAHIM R(D)P/T ETC [203088]	-	TRDIS	Distribution	42,61,891.04	42,61,891.04
2023-2024	RENOV OF METER BOARDS UNDER 3DTR IN JAYABIBI PROJECT AREA [202387]	4,847.52	TRDIS	Distribution	1,00,155.41	95,307.89
2023-2024	RENOV OF METER BOARDS UNDER MITHTALAW P/T & PANCHPARA (N) P/T [203197]	-	TRDIS	Distribution	8,96,129.34	8,96,129.34
2023-2024	RENOV OF NEW METER BOARD OF BELLIOUS,SANTAN& ALAM MISTRY AREA [202689]	-	TRDIS	Distribution	40,38,052.11	40,38,052.11
2023-2024	RENOVATION & REOR WORK AT TESTING DEPARTMENT, GROUND FLOOR[2M2424]	-	BLDFR	Distribution	31,90,574.69	31,90,574.69
2023-2024	RENOVATION OF ALL METER BOARDS AT KAMARHATI UNDER DZ-3 [202535]	29,061.31	TRDIS	Distribution	6,00,440.24	5,71,378.93
2023-2024	RENOVATION OF ALL METER BOARDS UNDER BEDFORD LANE P/T, CCD [203102]	-	TRDIS	Distribution	12,97,033.94	12,97,033.94
2023-2024	RENOVATION OF BI & A, REST ROOM OF BACKUP CONTROL ROOM [2M2423]	-	BLDFR	Distribution	15,95,870.12	15,95,870.12
2023-2024	RENOVATION OF METER BOARDS UNDER 2 DTR IN BHUKAILASH ROAD,SWD [202533]	28,065.53	TRDIS	Distribution	10,63,088.26	10,35,022.73
2023-2024	RENOVATION OF METER BOARDS UNDER 4 DTRS IN LICHU BAGAN PROJECT,HD [202531]	1,95,869.10	TRDIS	Distribution	44,51,570.45	44,55,701.35
2023-2024	RENOVATION OF METER BOARDS UNDER 4 DTRS IN PM BUSTEE LANE AREA, HD [202537]	1,13,460.68	TRDIS	Distribution	25,78,651.74	24,65,191.06
2023-2024	RENOVATION OF METER BOARDS UNDER 5DTR UNDER IRON GATE AREA, WSD [202718]	-	TRDIS	Distribution	71,14,204.85	71,14,204.85
2023-2024	RENOVATION OF METER BOARDS UNDER 8 DTR IN NADIAL PROJECT AREA, WSD [202532]	82,226.07	TRDIS	Distribution	93,43,871.07	92,61,645.00
2023-2024	REP OF CABLES & RENOV OF METER BOARD AT CANAL EAST [202461]	21,590.05	TRDIS	Distribution	4,46,075.39	4,24,485.34
2023-2024	REP OF CABLES4 & RENOV OF METER BOARD AT KAMARHATI UNDER DZ-4 [202463]	9,812.70	TRDIS	Distribution	2,02,741.79	1,92,929.09
2023-2024	DILO MAKE SF6 GAS HANDLING CARTS AND GAS ANALYSERS [202627]	141.22	PLANT	Distribution	2,917.71	2,776.49
2023-2024	L&T MAKE 33KV GIS BOARD AT EXIDE INDUSTRIES SHYAMNAGAR [202280]	64.35	PLANT	Distribution	1,329.52	1,265.17
2023-2024	OLTC OF PRS 75MVA T4 [202326]	2,326.15	PLANT	Distribution	48,060.94	45,734.79
2023-2024	TIE BEAMS, PILE CAPS&CHIMNEYS OF BBGS-EMSS 220KV CIRCUIT [202502]	4,512.45	TRDIS	Distribution	93,232.51	88,720.06
2023-2024	STRNG,PAINTING OF DAMAGED CABLE BRIDGES AT VARIOUS LOCS [202618]	544.33	PLANT	Distribution	11,246.53	10,702.20
2023-2024	PILES,TIE BEAMS&CHIMNEYS OF BBGS TO EMSS[220KV LINE [202822]	-	TRDIS	Distribution	42,34,625.01	42,34,625.01
2023-2024	STUB & CHIMNEY OF TOWER LEGS OF GURDHAH-PATULIA LINE [202128]	2,976.68	TRDIS	Distribution	61,501.63	58,524.95
2023-2024	TOWER 292,293,294,322OF BBGS-EMSS 220KV T/L [202193]	3,685.32	TRDIS	Distribution	76,143.05	72,457.73
2023-2024	CALIBRATION OF DILO SF6 GAS HANDLING CART & ANALYZERS [202987]	21,629.94	PLANT	Distribution	16,38,631.84	16,17,001.90
2023-2024	220V 250AH BATTERY BANK AT WBRS & DUM DUM [202953]	26,586.67	PLANT	Distribution	17,72,444.62	17,45,857.95
2023-2024	220V 250AH BATTERY BANK AT WBRS & DUM DUM [202953]	28,583.99	PLANT	Distribution	19,05,599.25	18,77,015.26
2023-2024	13NIS 110V BATTERY & 6NOS 110V BATTERY CHARGER AT DIFF D/S [202954]	2,11,688.24	PLANT	Distribution	70,56,274.56	68,44,586.32
2023-2024	220V 75AH BATTERY BANK WITH 220V 250 AH AT AIRPORT S/S [202510]	9,736.51	PLANT	Distribution	2,01,167.53	1,91,431.02
2023-2024	AGED,EXPOSED OUTDOOR TEMINATION ET-2 AT PARK LANE SS [202968]	8,850.31	PLANT	Distribution	20,14,434.29	20,02,583.98
2023-2024	COMM OF LED LUMINAIRES AT NCSS CONTROL ROOM [202687]	232.17	FURFX	Distribution	4,001.29	3,769.12
2023-2024	INSTALLATION OF 24V BATTERY BANK [225671]	-	PLANT	Generation	55,71,456.80	55,71,456.80
2023-2024	INSTALLATION OF 3CABLE TERMINATION BUSHINGS FOR 33KV L&T RMU [202145]	85.04	PLANT	Distribution	1,756.94	1,671.90
2023-2024	5NOS 110V BATTERY & 5NOS 110V BATTERY CHARGER [202519]	20,185.57	PLANT	Distribution	3,27,136.77	3,06,951.20
2023-2024	GENERATOR PROTECTION PANEL RELAYS OF UNIT-1 & 2 [225673]	-	PLANT	Generation	18,15,214.08	18,15,214.08
2023-2024	LT ABC WITH CO-AXIAL CABLE IN O/H MODE AT KAMARHATI[2M2081]	28,539.07	TRDIS	Distribution	5,89,650.12	5,61,111.05
2023-2024	LT ABC WITH CO-AXIAL CABLE IN O/H MODE AT KAMARHATI[2M2083]	975.89	TRDIS	Distribution	20,163.00	19,871.11
2023-2024	LT ABC WITH CO-AXIAL CABLE IN O/H MODE AT KAMARHATI[2M2085]	1.94	TRDIS	Distribution	40.00	38.06
2023-2024	OH CABLE WITH COAXIAL CABLE&MB'S AT KAMARHATI DZ-5 [202536]	2,19,013.09	TRDIS	Distribution	49,77,570.26	47,58,557.17
2023-2024	AC UNDER INVENTORY INSTALLED AT T&D S/S [202858]	72,583.80	EQUIP	Distribution	8,06,486.66	7,33,902.86
2023-2024	ACS AT BARRACKPORE D/S SWITCH ROOM [203131]	1,198.16	EQUIP	Distribution	79,877.12	78,678.96
2023-2024	ACS AT BELUR R/S CONTROL ROOM [203131]	2,995.39	EQUIP	Distribution	1,99,692.80	1,96,697.41
2023-2024	ACS AT CHINGRIHATA D/S SWITCH ROOM [203131]	599.08	EQUIP	Distribution	39,938.56	39,339.48
2023-2024	ACS AT ENTALLY D/S OMS LAB [203131]	1,198.16	EQUIP	Distribution	79,877.12	78,678.96
2023-2024	ACS AT KANKURGACHI D/S SWITCH ROOM [203131]	1,797.24	EQUIP	Distribution	1,19,815.68	1,18,018.44
2023-2024	ACS AT SOUTHERN R/S CONTROL ROOM [203131]	2,512.51	EQUIP	Distribution	1,67,500.89	1,64,988.38
2023-2024	ACS UNDER INVENTORY INSTALLED AT PANIHATI D/S [202655]	24.96	EQUIP	Distribution	151.27	126.31
2023-2024	THEFT PROOF MPB AT KAMARHATI [202388]	33,935.86	TRDIS	Distribution	7,01,154.23	6,67,218.37
2023-2024	REXROTH HYDRAULIC COMPONENTS UNIT-3 GOVERNING SYS [225670]	11,572.33	PLANT	Generation	26,30,075.67	26,18,503.34
2023-2024	OH COAXIAL CABLE CONVENT LN T/H&N/P/T [202873]	-	TRDIS	Distribution	42,50,623.39	42,50,623.39
2023-2024	RESITING OF PANDITIYA O/T [202929]	413.66	PLANT	Distribution	8,546.73	8,133.07
2023-2024	RESITING OF WEST CHOWBHAGHA (C) P/T [202637]	61.98	PLANT	Distribution	1,280.64	1,218.66
2023-2024	RESTORATION & FACE LIFTING OF 33 KV MINI YARD AT EM (SOUTH) S/S [203059]	-	BLDFR	Distribution	16,30,528.72	16,30,528.72
2023-2024	RETROFITTING OF 6 NOS. ABB HPA AND HCA CIRCUIT BREAKERS [202521]	7,477.63	PLANT	Distribution	1,54,496.42	1,47,018.79
2023-2024	RETROFITTING OF NIDS FOR PT 16MVA T1, T2 & T3 [202871]	90,267.50	PLANT	Distribution	51,28,835.00	50,38,567.50
2023-2024	RF MESH 1PH SMART METER&COMN N/W DEVICE AT BELLIOUS PARK,HOWRAH [202150]	13,26,184.30	METER	Distribution	80,37,480.60	67,11,296.30
2023-2024	RISHRA BANGUR PARK O/T NO-2-1299V [202828]	19,053.40	PLANT	Distribution	10,82,579.44	10,63,526.04
2023-2024	RISHRA BANGUR PARK P/T-224300/20 [202493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	ROOF SHED REFURBISHMENT [225692]	-	BLDH	Generation	9,43,130.59	9,43,130.59
2023-2024	ROWDON ST (N) O/T [202390]	260.93	PLANT	Distribution	5,391.05	5,130.12
2023-2024	RPLCMT OF LT AB CABLE WITH COAXIAL CABLE IN OH MODE AT NARKELDANGA [2M2130]	945.28	TRDIS	Distribution	19,530.65	18,585.37
2023-2024	RRC GHAT RD (S) P/T-SUTR2303015-3/400 [202801]	79,694.98	Distribution	20,12,499.44	19,32,804.46	
2023-2024	RTCC PANEL,RBPM BUSBAR ETC AT NAGERBAZAR D/S [202867]	-	PLANT	Distribution	75,49,492.64	75,49,492.64
2023-2024	S.P. MUKHERJEE RD (E) O/T-3-1994 [202828]	88,176.61	PLANT	Distribution	22,26,682.02	21,38,505.41
2023-2024	SAGAR MANNA ROAD O/T -D-1907 [202493]	27,521.66	PLANT	Distribution	6,25,492.29	5,97,970.63
2023-2024	SAKHER BAZAR (C) O/T-32450V [202493]	34,036.97	PLANT	Distribution	8,59,519.47	8,25,482.50
2023-2024	SALKIA SAMMILONI PARK P/T-29841V [202493]	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	SAMSUNG LED MONITORS [2M2359]	9,068.41	EQUIP	Distribution	76,986.84	67,918.43
2023-2024	SAMSUNG TAB A 7.0 MODEL SM-T285 RAM 1.5 GB ROM 8 GB CAMERA 5 MP & 2 MP BATTERY 4000 MAH SCREEN SIZE 7 INCHES SLOTS SINGLE SIM+ MEMORY CARD	60,922.83	EQUIP	Distribution	23,09,870.48	22,48,947.65
2023-2024	SANTOSHPUR (C) O/T [202673]	1,421.39	PLANT	Distribution	29,367.61	27,946.22
2023-2024	SANTOSHPUR TRIKON PARK P/T-D-1088 [202828]	36,492.07	PLANT	Distribution	10,36,706.61	10,00,214.54
2023-2024	SAPGACHI (E) T/H T-3-32453V	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	SAPGACHI O/T-80 LC- 025/A [202493]	41,600.74	PLANT	Distribution	8,59,519.47	8,17,918.73
2023-2024	SARANGABAD (C) P/T -1109/03/23-24 [202969]	7,931.27	PLANT	Distribution	18,02,562.10	17,94,630.83
2023-2024	SARAT CHATTERJEE RD (E) O/T -1089/02/23-24 [202865]	74,553.59	PLANT	Distribution	21,17,999.70	20,43,446.11
2023-2024	SARSUNA KHAN MD RD P/T -L&S/3123 [202969]	-	PLANT	Distribution	19,64,249.94	19,64,249.94
2023-2024	SARSUNA KHUDIRAMPALLY P/T-94GC-0021/35 [202828]	12,373.36	PLANT	Distribution	9,37,375.48	9,25,002.12
2023-2024	SASTITALA (W) P/T-27979V [202828]	9,123.02	PLANT	Distribution	10,36,706.61	10,27,583.59
2023-2024	SASTITOLLA P/T-224334/3 [202493]	36,871.43	PLANT	Distribution	9,31,096.70	8,94,225.27
2023-2024	SATISH MUKHERJEE RD (C) P/T-D-1096 [202828]	1,959.06	PLANT	Distribution	4,45,239.95	4,43,280.90
2023-2024	SATYANARAYAN PARK P/T-L&S/3096 [202877]	56,887.08	PLANT	Distribution	18,46,983.20	17,90,096.12
2023-2024	SCADA INTEGRATION OF 17-PANEL SCHNEIDER S/W AT BHATPARA D/S [203115]	2,020.58	PLANT	Distribution	1,91,524.27	1,89,503.69
2023-2024	SERAMPORE ASTER GARDENS O/T NO.1 & 2 [200611]	199.25	PLANT	Distribution	4,116.77	3,917.52
2023-2024	SERANGA O/T-D-1100 [202493]	36,255.85	PLANT	Distribution	9,15,551.86	8,79,296.01
2023-2024	SHAKESPEARE SARANI ASPIRATIONS HSG O/T [202212]	218.74	PLANT	Distribution	4,519.36	4,300.62
2023-2024	SHAMNAGAR GHAR (S) P/T -1091/02/23-24 [202877]	50,001.61	PLANT	Distribution	18,94,000.30	18,43,998.69
2023-2024	SHEORAPHULLY BOWBAZAR (N) P/T-88HC009/6 [202493]	31,813.56	PLANT	Distribution	7,23,035.56	6,91,222.00
2023-2024	SHIBPUR RD (C) P/T -L&S/3089 [202801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	SHIBRAMPORE (C) O/T-2677 [202828]	42,870.15	PLANT	Distribution	10,82,579.44	10,39,127.25
2023-2024	SHYAM BOSE RD O/T-57134 [202103]	36,559.27	PLANT	Distribution	7,55,356.82	7,29,127.25
2023-2024	SIDE STREAM FILTRATION CUM DEHUMIDIFIER UNIT FOR TG GOVERNING SYS [225690]	-	PLANT	Generation	12,60,872.96	12,60,872.96
2023-2024	SIMPUKUR (N) (C) P/T-1099/03/23-24 [202969]	-	PLANT	Distribution	20,15,499.00	20,15,499.00
2023-2024	Single Phase point-to-point cellular whole current smart meters [202616]	1,36,029.02	METER	Distribution	15,11,433.58	13,75,404.56
2023-2024	Single Phase point-to-point cellular whole current smart meters [202936]	-	METER	Distribution	34,18,076.71	

YEAR	LIST OF NEW ASSETS CAPITALISED IN FY 2023-24	YTD DEPRECIATION 23-24	ASSET CATEGORY	TARIFF HEAD	ADDITIONS IN FY 23-24	WRITTEN DOWN VALUE OF ADDITIONS IN FY 23-24 AS ON 31.03.2024
2023-2024	SINGLE PHASE SMART METERS WITH CONN&DISCONN FACILITY AND SSN NIC [METER]	6,74,106.27	METER	Distribution	1,12,35,104.50	1,05,60,998.23
2023-2024	SIRITY (S) O/T NO.1,2,3 [202553]	387.56	PLANT	Distribution	8,007.34	7,619.78
2023-2024	SIRITY MERLIN VERVE O/T [202721]	4,983.24	PLANT	Distribution	1,40,233.83	1,35,250.59
2023-2024	SITAL SARKAR LN O/T -L&S/737 [202637]	99,825.00	PLANT	Distribution	20,62,500.00	19,62,675.00
2023-2024	SIVAGOPAL BANERJEE LN (S) O/T-SUTR2303015-4/400 [202801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	SODEPORE R.N. TAGORE RD P/T-D-30 [202828]	-	PLANT	Distribution	10,82,579.44	10,82,579.44
2023-2024	SOUTH SUBHAS NAGAR (E) O/T [202175]	123.92	PLANT	Distribution	2,560.31	2,436.39
2023-2024	SOVABAZAR (W) P/T-58550 [202828]	27,369.05	PLANT	Distribution	10,36,706.61	10,09,337.55
2023-2024	SPARE RELAY FOR 33 KV GIS BOUNDS [202425]	33,220.10	PLANT	Distribution	37,75,011.27	37,41,791.17
2023-2024	SPARE RELAY FOR 33 KV GIS BOUNDS [202551]	40,357.24	PLANT	Distribution	22,93,024.79	22,52,667.55
2023-2024	SPARES/MATE FOR TROUBLE SHOOTING OF MOTORISED & NON-MOTORISED RMU [203147]	-	PLANT	Distribution	22,28,469.71	22,28,469.71
2023-2024	SREE PALLY O/T-87GC-014/15 [202828]	8,966.18	PLANT	Distribution	10,18,884.16	10,09,917.98
2023-2024	SRFC PRO6 17/8/256 GB COVER BACK SURFACE PRO,MS OFC H&B19 [2M2381]	4,748.12	EQUIP	Distribution	40,309.49	35,561.37
2023-2024	STACKER-1 PAINTING PART-B [225650]	-	PLANT	Generation	18,79,086.66	18,79,086.66
2023-2024	STRAND RD (C) O/T [202577]	13.63	PLANT	Distribution	281.53	267.90
2023-2024	STRUCTURAL STAIRCASE IN DIFF OFC ESTB FOR FIRE NOC FROM WBFS [2M2479]	-	FURFX	Distribution	12,76,949.50	12,76,949.50
2023-2024	SUBHAS NAGAR (S) O/T-2722/202103]	29,912.13	PLANT	Distribution	7,55,356.82	7,25,444.69
2023-2024	SUKCHAR KALITALA(E) P/T -UM-400-DUAL-68 [202472]	90,991.98	PLANT	Distribution	18,79,999.60	17,89,007.62
2023-2024	SULTANPUR (C) O/T -4912207 [202493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	SUMP PUMP AT SOUTHERN R/S - 33 KV SWITCH HOUSE BASEMENT [PD2311]	2,574.21	PLANT	Distribution	53,186.14	50,611.93
2023-2024	SUPP & DEL OF CTR NIDS & STIR SYSTEM FOR FIRE PROTECTION[202867]	-	PLANT	Distribution	12,59,060.00	12,59,060.00
2023-2024	SUPP & INST OF EXIDE LEAD ACID BATTERY BANKS AT CESC HOUSE [227125]	2,12,250.07	PLANT	Distribution	1,41,50,004.56	1,39,37,754.49
2023-2024	SUPP & INST OF LIGHTING ARRESTER & EARTHING SYSTEM AT NRO [2M2463]	809.35	PLANT	Distribution	1,83,943.12	1,83,133.77
2023-2024	SUPP & INST OF LIGHTING ARRESTER SYSTEM AT COMPUTER HOUSE [2M2463]	449.72	PLANT	Distribution	1,02,209.24	1,01,759.52
2023-2024	SUPP,DEL,INST,TESTING&COMM OF HVVVS FOR POWER TRANS T1,T2&T3 [202508]	15,970.30	PLANT	Distribution	3,29,964.97	3,13,994.67
2023-2024	SUPP,DELIV & INST OF 3 FIRE DOORS FOR FIRE PROTECTION [202869]	4,486.40	PLANT	Distribution	1,27,454.64	1,22,968.24
2023-2024	SUPP,DELIV & INST OF FIRE DOORS FOR FIRE PROTECTION [202869]	11,471.62	PLANT	Distribution	3,72,455.11	3,60,983.49
2023-2024	SUPP,DLV,TESTING&COMM OF PUMPING SYS WITH RPLMNT OF DELUGE VALVE [202545]	1,01,805.75	PLANT	Distribution	21,03,424.50	20,01,618.75
2023-2024	SUPP,INST&COMM OF FIRE HYDRANT SYS & WATER SPRINKLER SYS [2M2360]	52,571.76	PLANT	Distribution	52,722.40	50,170.64
2023-2024	SUPPLY & INST OF LIGHTING ARRESTER & EARTHING SYSTEM AT NSRO [2M2463]	726.60	PLANT	Distribution	1,65,136.90	1,64,410.30
2023-2024	SUPPLY AND INSTALLATION OF 2*120 KVA UPS AND 2*10 TR PAC [227124]	50,553.86	EQUIP	Distribution	47,20,982.60	46,70,428.74
2023-2024	SUPPLY OF 1 NO AQUAGUARD (AG 200) UV BASED WATER PURIFIER [2M2427]	899.39	FURFX	Distribution	15,500.00	14,600.61
2023-2024	SUPPLY OF 15MVA POWER AT 33 KV TO MEDICAL COLLEGE & HOSPITAL AT 88 COLLEGE STREET, KOLKATA [200180]	18,663.04	PLANT	Distribution	3,85,599.94	3,66,936.90
2023-2024	SUPPLY OF 33KV SINGLE BUS BAR INDOOR GIS [200107]	6,40,998.84	PLANT	Distribution	1,82,10,194.23	1,75,69,195.39
2023-2024	SUPPLY OF CCTV AND ITS ASSOCIATED EQUIPMENTS FOR DIST STATIONS [2M2097]	1,01,132.39	EQUIP	Distribution	17,42,910.66	16,41,778.27
2023-2024	SUPPLY OF DCDB, CTJB,SUPPLY OF BATTERY LINK BOARD ETC [202603]	7,890.68	PLANT	Distribution	2,63,022.71	2,55,132.03
2023-2024	SUPPLY OF MATERIALS,CONTROL CABLE MISC CIVIL WORK [202603]	27,993.04	PLANT	Distribution	31,81,027.67	31,53,034.63
2023-2024	SUPPLY OF POLY STUDIO X 52 & TCB VIDEO CONFERRING SYSTEM ALONG WITH POWER KIT PARTNER POLY+ AND USB FOR AV SOLUTION	2,868.87	EQUIP	Distribution	5,43,862.43	5,40,993.56
2023-2024	SUPPLY OF TATA SFC/407 PICK UP VAN [202820]	26,110.15	VEHCL	Distribution	17,40,676.41	17,14,566.26
2023-2024	SUPPLY, DELIVERY AND INST OF A FIRE DOORS FOR FIRE PROTECTION [202869]	5,248.99	PLANT	Distribution	1,49,118.96	1,43,869.97
2023-2024	SUPPLY,INSTL & COMM OF MVVVS FOR FIRE PROT OF 33KV CABLE BASEMENT [202869]	7,590.04	PLANT	Distribution	2,15,626.12	2,08,036.08
2023-2024	SURAH T/H-D-163	36,559.27	PLANT	Distribution	7,55,356.82	7,18,797.55
2023-2024	TAB A7 WITH EMM KNOX PREMIUM LICENSE [2M2150]	1,08,574.20	EQUIP	Distribution	9,21,747.68	8,13,173.48
2023-2024	TAGORE PARK (E) P/T-RQ-40/25/3181 [202828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	TAJIAPUKUR O/T & P/T [202878]	4,047.43	PLANT	Distribution	21,24,473.69	21,20,426.26
2023-2024	TALPUKUR RASHBAGAN LN P/T-1109/02/23-24 [202969]	23,793.82	PLANT	Distribution	18,02,562.10	17,78,768.28
2023-2024	TANLUKUR T/H NO.1-1500	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	TARAMONI GHAT RD. O/T-32454V [202493]	41,600.74	PLANT	Distribution	8,59,519.47	8,17,918.73
2023-2024	THAKUR RAMKRISHNA LN (S) P/T-23044V [202828]	26,258.13	PLANT	Distribution	9,94,626.22	9,68,368.09
2023-2024	THAKURPURI (S) P/T NO-2/02/58/016 [202493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	THAKURPURI NATHPARA P/T -UM-500-DUAL-152 [202828]	4,876.56	PLANT	Distribution	11,08,308.98	11,03,432.42
2023-2024	THAKURPURI NATHPARA P/T-D-2623 [202828]	41,053.58	PLANT	Distribution	10,36,706.61	9,95,653.03
2023-2024	THERMAL CAMERA INCLUDING ACCESSORIES[202190]	3,149.23	PLANT	Distribution	65,066.67	61,917.44
2023-2024	THREE PHASE SMART METERS WITH CONN&DISCONN FACILITY & SSN NIC [202458]	-	METER	Distribution	5,58,019.98	5,58,019.98
2023-2024	THREE PHASE SMART METERS WITH CONN&DISCONN FACILITY AND SSN NIC [METER]	-	METER	Distribution	2,97,41,310.00	2,97,41,310.00
2023-2024	THREE PHASE SMART METERS WITH CONNECTION & DISCONNECTION FACILITY AND SSN (SILVER SPRING NETWORK) NIC.	-	METER	Distribution	18,49,650.00	18,49,650.00
2023-2024	THREE PHASE SMART METERS WITH CONNECTION & DISCONNECTION FACILITY AND SSN (SILVER SPRING NETWORK) NIC.	-	METER	Distribution	66,09,180.00	66,09,180.00
2023-2024	THREE PHASE SMART METERS WITH CONNECTION & DISCONNECTION FACILITY AND SSN (SILVER SPRING NETWORK) NIC.	-	METER	Distribution	55,07,650.00	55,07,650.00
2023-2024	TILJALA (E) O/T NO.1-ME/015/04 [202828]	5,877.17	PLANT	Distribution	4,45,239.95	4,39,362.79
2023-2024	TOLLYGUNGE (C) O/T NO. 1 & 2 [201775]	682.34	PLANT	Distribution	1,55,078.38	1,54,396.04
2023-2024	TOLLYGUNGE ASG EYE HOSPITAL O/T [202628]	89.61	PLANT	Distribution	1,851.38	1,761.77
2023-2024	TOWER H/W FOR DIFF TRANSMISSION TOWERS OF PGCL-SGSS-EMSS220KV T/L [202370]	566.62	TRDS	Distribution	11,706.93	11,140.31
2023-2024	TOYOTA INNOVA CRYSTA CAR	1,65,997.05	VEHCL	Distribution	22,13,294.00	20,47,296.95
2023-2024	UE SYSTEMS USA MAKE NOISE ISOLATION HEADSET [203017]	-	EQUIP	Distribution	75,083.40	75,083.40
2023-2024	UE SYSTEMS USA MAKE ULTRASOUND DETECTOR TYPE UP 3000 [203017]	-	EQUIP	Distribution	8,09,685.08	8,09,685.08
2023-2024	ULTRASONIC INSPECTION SYSTEM - TYPE ULTRAPROBE 9000 KT [203017]	-	EQUIP	Distribution	6,96,085.77	6,96,085.77
2023-2024	ULTRASOUND CAMERA/ACOUSTIC IMAGER INCLUDING ALL ACCESSORIES [202966]	48,817.15	PLANT	Distribution	13,86,850.80	13,38,033.65
2023-2024	UNIT #1 & 2 MILL GEARBOX INTERNALS [225657]	-	PLANT	Generation	43,86,060.00	43,86,060.00
2023-2024	UNIT1 HP BYPASS VALVE JET CASE WITH NOZZLE BODY ASSEMBLY [225664]	41,909.32	PLANT	Generation	8,65,895.00	8,23,985.68
2023-2024	UNIT2 OVERHAULING OF IPTGENERATOR,COMPLETE INSPECTION OF HPT [225645]	36,103.99	PLANT	Generation	7,45,950.20	7,09,846.21
2023-2024	UPGRADATION OF ABB SCOOP CONTROLLERS IN ID FANS OF UNIT-2 [225672]	-	PLANT	Generation	39,74,214.97	39,74,214.97
2023-2024	UPGRADATION OF HARDWARE AND SOFTWARE AT TESTING DEPARTMENT [203053]	-	EQUIP	Distribution	21,86,613.65	21,86,613.65
2023-2024	UPGRADATION OF UNIT-1 & 2 TRICONEX AWCs DCS [225647]	1,84,543.41	EQUIP	Generation	15,66,693.27	13,82,149.86
2023-2024	UPGRADE OF OPTICAL FIBER BASED TELECOMMUNICATION SYSTEM TO MPLS-TP [201868]	3,286.54	PLANT	Distribution	56,640.00	53,353.46
2023-2024	USHA BRIDGE O/T -LS/71/02 [202493]	35,271.41	PLANT	Distribution	8,90,692.05	8,55,420.65
2023-2024	UTTAR PANCHANNAGRAM (N) P/T NO.2-TTL/PP/72833 [202828]	19,506.24	PLANT	Distribution	11,08,308.98	10,88,802.74
2023-2024	VACUUM CLEANER [PG2402]	560.21	FURFX	Distribution	13,275.00	12,714.80
2023-2024	VIDYASAGAR COLONY (W) P/T-1082/01/23-24 [202801]	79,694.98	PLANT	Distribution	20,12,499.44	19,32,804.46
2023-2024	VISHNU VATIKA O/T NO.2 -224028/4 [202828]	-	PLANT	Distribution	10,18,884.16	10,18,884.16
2023-2024	VOLKSWAGEN VIRTUS CAR	1,48,200.66	VEHCL	Distribution	16,46,674.00	14,98,473.34
2023-2024	VOLSWAGEN VIRTUS CAR	1,22,639.76	VEHCL	Distribution	13,62,664.00	12,40,024.24
2023-2024	VOLTAS MAKE 150/150 FSS WATER COOLER [PG2405]	2,054.09	FURFX	Generation	64,900.00	62,845.92
2023-2024	VOLTAS MAKE 150/150 FSS WATER COOLER [PG2406]	2,054.09	FURFX	Generation	64,900.00	62,845.92
2023-2024	WALL AROUND TOWER NO 56 OF 220KV SUBHASGRAM PGCL S/S TO EMSS T/L [202153]	3,229.43	BLDR	Distribution	1,05,479.49	1,02,250.06
2023-2024	WALL MOUNT PROJECTOR SCREEN 4 FT. x 6 FT.	104.57	EQUIP	Distribution	4,956.00	4,851.43
2023-2024	WATER COOLED SCREW CHILLER WITH CONTROL PANEL & OTHER COMPONENTS [225685]	61,852.04	PLANT	Generation	20,08,183.00	19,46,330.96
2023-2024	WEBCAM MODEL-BCC950; MAKE: LOGITECH	578.88	EQUIP	Distribution	36,580.00	36,001.12
2023-2024	WEST CHOWBHAGA P/T NO.1-L&S/389 [202493]	43,109.50	PLANT	Distribution	8,90,692.05	8,47,582.56
2023-2024	WEST CHOWBHAGA P/T NO.3 [202846]	37,942.10	PLANT	Distribution	8,62,320.40	8,24,378.30
2023-2024	WEST CHOWBHAGA P/T NO.3-L&S/720 [202332]	88,820.83	PLANT	Distribution	20,18,655.33	19,29,834.50
2023-2024	WHIRLPOOL 292 LITRES REFRIGERATOR, PROCUREMENT OF CHAIRS [PG2403]	2,939.23	FURFX	Generation	69,650.00	66,710.77
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	473.06	EQUIP	Distribution	11,210.00	10,736.94
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	473.06	EQUIP	Distribution	11,210.00	10,736.94
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	3,241.09	EQUIP	Distribution	33,630.00	30,388.91
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	2,160.73	EQUIP	Distribution	22,420.00	20,259.27
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	960.32	EQUIP	Distribution	11,210.00	10,249.68
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	960.32	EQUIP	Distribution	11,210.00	10,249.68
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	840.28	EQUIP	Distribution	11,210.00	10,369.72
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	-	EQUIP	Distribution	9,440.00	9,440.00
2023-2024	WINDOWS 10 PROFESSIONAL ( 64 BIT )	-	EQUIP	Distribution	10,384.00	10,384.00
2023-2024	WIRELESS MOUSE (MAKE LOGITECH)MODEL:M185	341.17	EQUIP	Distribution	3,540.00	3,198.83
2023-2024	XEROX MAKE A3 MULTIFUNCTION WORK CENTRE MODEL: WCS021	1,873.57	EQUIP	Distribution	50,740.00	48,866.43
TOTAL					4,32,34,68,178.21	



## Capital Expenditure programme of CESC Limited

Capital expenditure (“**Capex**”) for a distribution licensee for its distribution, as well as generation function refer to the expenditure incurred for creation of fixed assets or for investments in existing fixed assets for life enhancement or improvement in performance. These expenditure play a crucial role in ensuring reliable power supply, improving operational efficiency, and meeting regulatory standards of performance. Capex results in enduring benefit over several years, as against operation and maintenance expenses, benefits of which get extinguished in the year in which it is incurred.

Considering the growing demand of the metropolitan cities, essential load nature, space constraint in urban areas, multiple specific schemes are carried out by CESC in the last year. However, it is important to note that capex planning is a continuous process. Various factors are involved before carrying out a capex plan for a distribution licensee. The factors are explained below:

### A. Requirement of capex

- 1. Infrastructure Development:** Investments are being made in setting up new substations to import power from outside of the licensed area, lines, and distribution transformers to cater to the growing electricity demand. Existing infrastructure are required to be upgraded to handle higher loads and reduce technical losses
- 2. Technology Integration:** Capex is required for deployment of smart meters, automation systems, and advanced communication technologies.
- 3. Reliability and Quality Improvements:** To improve service reliability, many measures are taken such as high-efficiency transformers and insulated cables.
- 4. Theft control:** To stop theft related activities, coaxial cables, distribution zone formation are done.
- 5. Refurbishment / Major Overhauling:** The Company employs prudent practice to identify plant and equipment, whose life / performance / reliability can be enhanced by incurring one-time capital expenses. Expenditure of such nature provides enduring benefits spread over many years, and therefore are of capital in nature.

Effective management of Capex is critical for the sustainability and growth, ensuring they can meet the evolving demands of the energy sector while maintaining financial viability.

### B. Steps for carrying out the capex:

- 1. Finding the need:** Existing infrastructure is assessed to identify the need. Various network parameters are analysed. Areas are identified to arrest the loss. Historical data is used to assess the load growth in future years. Perspective plan in this regard is submitted with every MYT petition.
- 2. Order placement:** Tenders are floated as per Company’s policies. Vendors are selected ensuring transparency and least cost options and work orders for supply of materials and service-related works are placed accordingly.
- 3. Execution of the job:** Teams are assigned to carry out the job with timelines. Technical, safety and environmental standards are ensured while executing the job. After conducting necessary tests, the job is declared to be completed.
- 4. Brought in use:** Capitalisation of assets out of capex is done on basis of Brought in Use (“**BIU**”) certificate; which is initiated by the concerned department and are communicated to the Finance Department. The remaining amount is kept in Capital Works in Progress (“**CWIP**”) account and is capitalised in future based on future BIU, as and when such assets are brought into use.



### C. Brief overview:

The major blocks for CESC under capex are meters, house service connection, MV mains, distribution zone formation, distribution transformers (including refurbishment), HV mains, 33 kV network reorganization. There is also a category called special projects under which major work is done towards the installation of 500 MVA transformer at Subhasgram station of PGCIL. Apart from these, IT related capex, safety related capex are featured under “others” category. Such focused capex ensures proper execution of the job along with enhances system reliability.

It is also important to mention here that the investment is made towards refurbishment of existing, aging, or inefficient infrastructure to maintain or improve operational efficiency or extension of life. New assets refer to investments made to create additional infrastructure for meeting future demand, expanding service areas, or incorporating new technologies.

As a general practice, the old and obsolete underground cables are not retrieved / extracted as it is not economical. The consequential road restoration charges associated with the lifting of the cable from underground and following normalisation is high compared to the salvage value of the outdated cables and therefore is not in the interest of consumers. Therefore, no Disposition / Scrapping Report is prepared for the cable replacement job. Replaced components are reworked and kept for future use, in overall interest of the consumers.

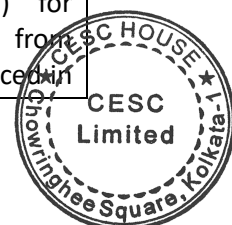
For other replaced assets, illustrative Disposition / Scrapping Reports are attached in Volume 16.

The capex is segregated in two parts majorly Supply and Service for most of the blocks. Illustrative supply orders and service orders are placed in Volume 16.

For the capitalized assets, illustrative brought in use communications are attached in Volume 15 and 16.

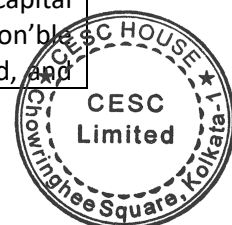
### D. Observations of the Hon’ble Commission and responses thereto are placed below:

Sl. No.	Order of the Hon’ble Commission	Response of the Company
1	<p>Para 5.8.12 of Order No. TP-102/22-23 dated 03.09.2024 [CESC MYT-8 Order]</p> <p>Generation function</p> <ul style="list-style-type: none"><li>• Items represent replacements/refurbishments/repairs.</li><li>• Refurbishments are often part of overhauling exercise which cannot be capitalised.</li><li>• CESC shall come up with detailed justification of asset addition with existing gap in technical parameters and the specific projected improvement in such parameters while submitting</li></ul>	<p>It is respectfully submitted that capex associated with generation function reported in this APR Petition are not of operation and maintenance related works at all. The expenditure reported under capex result in enduring benefit over multiple years in future. Few associated reports justifying the capex are placed in the Appendix (kindly refer to Volume 14).</p> <p>It is also respectfully submitted that in cases of replacement of assets, the Company has in place a structured mechanism to strike out the corresponding to item from its Fixed Asset Register. Form 1.18 (d) contains the details of the decapitalised assets. The Company follows Disposition / Scrapping Report (“DSR”) for decapitalisation of asset, resulting either from replacement or otherwise. Few DSRs are placed in</p>





Sl. No.	Order of the Hon'ble Commission	Response of the Company
	<p>respective APR petitions during truing up exercise.</p> <p>Distribution</p> <ul style="list-style-type: none"> <li>• The Commission has not considered items involving replacements for reasons already stated above.</li> <li>• Commission has considered items involving only new works/supplies and land for Distribution schemes.</li> <li>• For projects other than small schemes covered under regulation 2.8.4.1 of the Tariff Regulations, CESC Limited shall follow the due investment approval procedure specified in the Tariff Regulations.</li> <li>• CESC shall comply with Regulation 2.8.4.1.iii while taking up small schemes.</li> </ul>	<p>Volume 16 for illustrative purpose for kind reference of the Hon'ble Commission.</p> <p>The Company has incurred capex under small schemes under regulation 2.8.2.3, 2.8.4.1, for which no prior approval is required, subject to the capex being within a specified limit. It is respectfully submitted that the capex reported under Form 1.19 (b) comply with the qualifying criteria of "small scheme without prior approval" under the regulations.</p>
2	<p>Para 4.10.2 of Order dated 05.10.2024 in Case No. FPPCA-99/---- and APR-83/- -- [APR 2019-20 Order]</p> <p>i) New Capital works/ New supplies for new work - Allowed</p> <p>ii) Identified by Hon'ble Commission as Replacement works/supplies – not allowed</p> <p>iii) Identified by Hon'ble Commission as Capex for items falling under Regulation 5.2.3 – not allowed</p> <p>iv) Identified by Hon'ble Commission as O&amp;M nature of expenses – not allowed</p> <p>v) Identified by Hon'ble Commission as Others like spares etc – not allowed</p> <p>vi) Capex for Assets carried forward to subsequent period for servicing through tariff on completion – carried forward to future</p>	<p>It is respectfully submitted that there is an elaborate process in place to track capital expenditure and capitalisation of assets. Such figures and disclosures are made in Annual Account of the Company. Fixed Assets of the Company are subjected to physical verification. Reporting expenses of O&amp;M nature as capex is not done and expenses reported as capex and capitalization of assets may kindly be allowed.</p> <p>Capex proposals are examined and approved by appropriate authority. Justification reports are prepared. Sample copies of such reports are placed in Volume 14.</p> <p>Material procurement and identification of agencies for carrying out works are identified through transparent competitive bidding process. Sample copies are placed in Volume 16.</p> <p>Capitalisation happens on basis of "Brought in Use" ("BIU") reports prepared by respective authorities entrusted with carrying out the activity. Once such BIU is obtained in the Finance department, corresponding amount of capex is capitalised, along with corresponding interest, taxes etc. Capital servicing expenses are allowed by the Hon'ble Commission on the basis of asset capitalised, and</p>



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		<p>not on the basis of capex. Therefore, deferring approval of capex on account of deferred capitalisation may kindly be avoided.</p> <p>As explained above, for replacement jobs, the replaced assets are taken out from the Fixed Asset Register through DSRs. Original cost of fixed assets, accumulated depreciation etc. are appropriately accounted for. May kindly refer to Form 1.18 (d).</p> <p>The Company has incurred capex under small schemes under regulation 2.8.2.3, 2.8.4.1, for which no prior approval is required, subject to the capex being within a specified limit. It is respectfully submitted that the capex reported under Form 1.19 (b) comply with the qualifying criteria of "small scheme without prior approval" under the regulations.</p>

